PHASE I ENVIRONMENTAL SITE ASSESSMENT GOLDTHWAITE STREET PROPERTY 418 GOLDTHWAITE STREET MONTGOMERY, MONTGOMERY COUNTY, ALABAMA

Prepared for

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TABLE OF CONTENTS

Section		<u>Page</u>
EXECUTIV	E SUMMARY	iii
SECTION 1	INTRODUCTION	1
1.1	PURPOSE	1
1.2	SCOPE OF WORK	1
1.3	SIGNIFICANT ASSUMPTIONS	2
1.4	LIMITATIONS AND EXCEPTIONS	2
1.5	SPECIAL TERMS AND CONDITIONS	3
1.6	USER RELIANCE	3
SECTION 2	SITE DESCRIPTION	4
2.1	SITE LOCATION AND LEGAL DESCRIPTION	4
2.2	SITE AND VICINITY GENERAL CHARACTERISTICS	4
2.3	CURRENT USES OF THE SUBJECT PROPERTY	4
2.4	SITE STRUCTURES AND IMPROVEMENTS	4
2.5	CURRENT USES OF ADJOINING PROPERTIES	5
SECTION 3	USER-PROVIDED INFORMATION	6
3.1	TITLE RECORDS	6
3.2	ENVIRONMENTAL LIENS AND OTHER USE LIMITATIONS	6
3.3	SPECIALIZED KNOWLEDGE	6
3.4	COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION	6
3.5	VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES	6
3.6	OWNER, PROPERTY MANAGER, AND OCCUPANT INFORMATION	6
3.7	REASON FOR PERFORMING PHASE I ESA	7
3.8	OTHER	7
SECTION 4	RECORDS REVIEW	8
4.1	STANDARD ENVIRONMENTAL RECORD SOURCES	8
4.2	ADDITIONAL ENVIRONMENTAL RECORD SOURCES	11
4.3	ENVIRONMENTAL LIENS AND OTHER USE LIMITATIONS	12
4.4	PHYSICAL SETTING SOURCE(S)	12
4.5	SUBJECT PROPERTY HISTORICAL USE INFORMATION	13
4.6	ADJOINING PROPERTIES HISTORICAL USE INFORMATION	15
SECTION 5	SITE RECONNAISSANCE	18
5.1	METHODOLOGY AND LIMITING CONDITIONS	18
5.2	GENERAL SITE SETTING	18
5.3	INTERIOR AND EXTERIOR OBSERVATIONS	20

5.4	SPECIFIC RECONNAISSANCE ITEMS	22
5.5	NON-SCOPE CONSIDERATIONS	22
SECTION 6 IN	ITERVIEWS	24
6.1	INTERVIEW WITH PROPERTY OWNER	24
6.2	INTERVIEW WITH SITE MANAGER	24
6.3	INTERVIEW WITH OCCUPANTS	24
6.4	INTERVIEW WITH LOCAL GOVERNMENT OFFICIALS	24
SECTION 7 FI	NDINGS	25
SECTION 8 D	ATA GAPS	26
8.1	REVIEW OF HISTORICAL SOURCES	26
8.2	REVIEW OF SITE RECONNAISSANCE	26
8.3	REVIEW OF USER PROVIDED INFORMATION AND INTERVIEWS	26
8.4	REVIEW OF REGULATORY RECORDS	27
SECTION 9 C	ONCLUSIONS	28
SECTION 10 A	ADDITIONAL SERVICES	29
SECTION 11 F	REFERENCES	30
SECTION 12 S	SIGNATURES OF ENVIRONMENTAL PROFESSIONALS	31
SECTION 13 (QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS	32
	APPENDICES	
APPENDIX A	FIGURES	
	FIGURE 1 – SITE LOCATION MAP FIGURE 2 – SITE LAYOUT MAP FIGURE 3 – 1998 AERIAL PHOTOGRAPH FIGURE 4 – 2002 AERIAL PHOTOGRAPH	
APPENDIX B	EDR® ENVIRONMENTAL DATABASE REPORT	
APPENDIX C	HISTORICAL RESEARCH DOCUMENTATION	
APPENDIX D	SITE PHOTOGRAPHS	
APPENDIX E	QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS	

EXECUTIVE SUMMARY

This Phase I Environmental Site Assessment (ESA) was conducted by TechLaw, Inc. (TechLaw) under contract with the United States Environmental Protection Agency (EPA) in accordance with the *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process* (American Society for Testing and Materials [ASTM] designation E 1527-05) for the property located at 418 Goldthwaite Street, Montgomery, Alabama, herein referred to as the "Subject Property" or "Site."

According to the Montgomery County, Alabama Revenue Commissioner's Office the current owner of the Subject Property is listed Herman Jack Windsor and is located in the Peacock Tract/Rosa Parks neighborhood. The Subject Property is zoned for commercial use and contains one 2,892 square foot building that was built circa 1950. The Subject Property is currently an auto repair shop. The available historical information indicates the Subject Property was at one time developed as a single family residence and later developed as an auto parts dealership/auto repair shop.

TechLaw has performed a Phase I ESA in conformance with the scope and limitations of ASTM designation E 1527-05 of the property located at 418 Goldthwaite Street, Montgomery, Alabama, the Subject Property. This assessment has revealed evidence of the following recognized environmental conditions (RECs) in connection with the Subject Property:

- The Subject Property is occupied by a former auto parts dealership/repair shop and a current auto repair shop. Activities conducted on the Subject Property generate waste oil, paint, solvents, petroleum lubricants, and other materials. The waste materials appeared to have been stored in aboveground storage tanks (ASTs), 55-gallon drums, and other small containers. No waste generation or disposal documentation was available.
- 55-gallon drums, 5-gallon, and 1-gallon containers were observed at numerous locations across the site. These containers included empty, full, and partially full containers of new and waste materials.
- Solid waste materials including automobile parts were observed inside the buildings and around the limits of the Subject Property. Multiple used automobile oil filters and oil containers were scattered across much of the site.
- Areas of heavily stained soil, outside pavement, and inside surfaces were observed on the Subject Property. Most of the staining appeared to be from oil; however, some of the substances causing the stains are unknown.
- It appears that a niche located at the southeast corner of the building may be used to house an waste oil AST that is accessed or filled from inside the building. Oil stained pavement was observed around this niche/compartment both inside and outside of the building.

Based on our experience with similar projects, and the observed oil-stained surfaces and soils, it is our opinion that past and present activities associated with the automotive repair shop (i.e. likely generation and storage of used oil, use of automotive parts cleaner, etc.) have impacted the soil and potentially groundwater on/or beneath the Subject Property. TechLaw recommends additional investigation, including the collection of subsurface samples for laboratory analysis to further evaluate these potential impacts.

SECTION 1
INTRODUCTION

TechLaw, Inc. (TechLaw) was retained by the United States Environmental Protection Agency (EPA) to conduct a Phase I Environmental Site Assessment (ESA) at 418 Goldthwaite Street in Montgomery, Alabama 36104, herein referred to as the "Subject Property" or "Site" (see Appendix A, Figure 1 – Site

Location Map, and Figure 2 – Site Layout Map).

1.1 PURPOSE

The goal of this Phase I ESA is to identify whether recognized environmental conditions (RECs) are present on the Subject Property. RECs are defined as the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property. The term includes hazardous substances or petroleum products, even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies (Section 1.1.1, E 1527-05, American Society for Testing

innocent landowner defense, contiguous property owner, or bona fide prospective purchaser limitations

This Phase I ESA is intended to permit a user to satisfy one of the requirements in order to qualify for the

on Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) liability, also

known as the Landowner Liability Protections (LLPs); that is, the practice that constitutes "all appropriate

inquiry (AAI) into the previous ownership and uses of the property consistent with good commercial or

customary practice," as defined in 42 United States Code (U.S.C) Section 9601 (35)(B) (Section 1.1, E

1527-05, ASTM 2005).

1.2 SCOPE OF WORK

and Materials [ASTM] 2005).

The scope of work (SOW), based on the ASTM E 1527-05 *Environmental Site Assessments: Phase I Environmental Site Assessment Process*, is to identify whether RECs are present on the Subject Property.

TechLaw, Inc. 310 Maxwell Road, Suite 500 Alpharetta, GA 30009 Phase I ESAs typically proceed in a four-phase process: (1) records review; (2) site reconnaissance; (3) interviews with present and past owners, operators, and occupants of the Subject Property; and, (4) report preparation.

Any items listed in the ASTM standard but not identified as present in the report can be assumed not present within the Subject Property or within such distance to the Subject Property as to be of potential concern. An item mentioned but not identified as a REC can be assumed not to be a REC in relation to the Subject Property.

1.3 SIGNIFICANT ASSUMPTIONS

This Phase I ESA was conducted by TechLaw on behalf of the EPA and was authorized by Mr. Channing Bennett, EPA Region 4 RCRA Division. Available site information (i.e. address, property identification number, etc.) was obtained from Mr. Gary Sharp with the City of Montgomery.

1.4 LIMITATIONS AND EXCEPTIONS

This report was compiled based partially on information supplied to TechLaw from outside sources and other information in the public domain. The conclusions and opinions herein are based on the information TechLaw obtained in compiling the report. TechLaw makes no warranty as to the accuracy of statements made by others which may be contained in the report, nor are any other warranties or guarantees, expressed or implied, included or intended by the report except that it has been prepared in accordance with the current generally accepted practices and standards consistent with the level of care and skill exercised under similar circumstances by other professional consultants or firms performing the same or similar services. Because the facts forming the basis for the report are subject to professional interpretation, differing conclusions could be reached. TechLaw does not assume responsibility for the discovery and elimination of hazards that could possibly cause accidents, injuries, or damage. Compliance with submitted recommendations or suggestions does not assure elimination of hazards or the fulfillment of EPA's obligations under local, state, or federal laws or any modifications or changes to such laws. None of the work performed hereunder shall constitute or be represented as a legal opinion of any kind or nature, but shall be a representation of findings of fact from records examined.

1.5 SPECIAL TERMS AND CONDITIONS

No special contractual or verbal obligations or conditions exist between the EPA, TechLaw, and the Environmental Professionals performing this Phase I ESA.

1.6 USER RELIANCE

The useful life of this Phase I ESA was established by the AAI rule as having a one-year shelf life from the date of property purchase or transaction for environmental inquiries, with a 180-day shelf life for certain components of the environmental inquiry, as follows:

- Interviews with past and present owners;
- Searches for recorded environmental cleanup liens;
- Review of government records;
- Visual inspection of the facility and adjoining properties; and,
- Declaration by the Environmental Professional that the professional qualifications were met, and AAI was followed.

The AAI process and useful life requirement was established to decrease the user's reliance on older investigations and to compel users to perform the entire AAI process in order to benefit from the new liability protections. Although the information in a Phase I ESA completed more than one-year prior to the transaction may still be used, AAI regulations require that all appropriate inquiries completed for a particular property more than one-year prior to the date of acquisition of that property be updated in their entirety (and 180 days for the above-listed elements).

SECTION 2 SITE DESCRIPTION

This section briefly describes the Subject Property and its physical setting based on information obtained

from a records review conducted prior to the site visit. Section 5, Site Reconnaissance, describes

observations made during the site visit regarding current land use of the Subject Property and adjoining

property.

2.1 SITE LOCATION AND LEGAL DESCRIPTION

The Subject Property is a rectangular shaped tract of land located on Goldthwaite Street just south of the

intersection of Goldthwaite, Mobile, and Clayton Streets. The current physical address of the Subject

Property is 418 Goldthwaite Street, Montgomery, Alabama 36104. The historical address of the Subject

Property is listed as 420 Goldthwaite Street. The Montgomery County, Alabama Assessor identifies the

parcel identification number as 11-06-13-01-014-030.000. Refer to Figures 1 and 2 in Appendix A for

the Site Location Map and Site Layout Map, respectively.

2.2 SITE AND VICINITY GENERAL CHARACTERISTICS

The Subject Property is currently occupied by a commercial building that once operated as an auto parts

dealership/repair shop and currently operates as an auto repair shop. The area surrounding the Subject

Property is a mix of commercial, residential, and vacant properties.

2.3 CURRENT USES OF THE SUBJECT PROPERTY

The Subject Property is currently an auto repair shop.

2.4 SITE STRUCTURES AND IMPROVEMENTS

An approximately 2,892 square foot building, currently operating as an auto repair shop, is located on the

Subject Property. Three service bays are located on the east side of the building. The auto work area is

located in the south side of the building and a small office space is located in the north side. An auto

painting and sanding area is located in the northern most service bay. Entrance and exit ways are located

4

off Goldthwaite Street. The majority of the property is covered by a concrete driveway.

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2.5 CURRENT USES OF ADJOINING PROPERTIES

Generally, the Subject Property is bordered by predominantly commercial and residential buildings, with some vacant buildings and properties. Specifically, the Subject Property is bordered to the north by 416 Goldthwaite Street, which is currently a vacant property covered in grass and containing no structures. The properties to the east across Goldthwaite Street include a residence and a Brinks Armored Car Service business. The properties to the south and west are both empty, grass covered parcels.

SECTION 3
USER-PROVIDED INFORMATION

This section describes the user-provided information used by the EPA to qualify for one of the LLPs

referenced in Section 1.1. If available, the following ASTM-referenced information was provided to

TechLaw and the Environmental Professionals conducting this investigation:

3.1 TITLE RECORDS

The EPA provided no title records information; see Section 4.5 Subject Property Historical Use

Information for title records obtained through Environmental Data Resources (EDR).

3.2 ENVIRONMENTAL LIENS AND OTHER USE LIMITATIONS

The EPA provided no information regarding environmental liens or activity and use limitations (AULs),

such as engineering controls, land use restrictions, or institutional controls that are in place at the Site or

have been filed or recorded in a federal, tribal, state or local registry. See Section 4.3 for information

obtained through EDR.

3.3 SPECIALIZED KNOWLEDGE

The EPA provided no specialized knowledge regarding RECs associated with the Subject Property.

3.4 COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

The User did not report the past uses of the property, or the past use or presence of any specific chemicals

at the property. The User did not report any spills or chemical releases that have taken place at the

property. The User did not report any environmental cleanups that have taken place.

3.5 VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES

The EPA provided no information regarding valuation reduction for environmental issues associated with

the Subject Property.

3.6 OWNER, PROPERTY MANAGER, AND OCCUPANT INFORMATION

According to information in the EDR report, the Subject Property is owned by Mr. Herman Jack Windsor.

6

TechLaw, Inc. 310 Maxwell Road, Suite 500 Alpharetta, GA 30009 Phase I Environmental Site Assessment 418 Goldthwaite Street, Montgomery, Alabama

3.7 REASON FOR PERFORMING PHASE I ESA

According to the EPA, this Phase I ESA was requested as part of a Targeted Brownfield Assessment (TBA) Grant.

3.8 OTHER

The EPA provided TechLaw no other relevant information pertaining to the Subject Property.

SECTION 4 RECORDS REVIEW

The purpose of the records review is to obtain and review records that will help identify RECs in connection with the Subject Property.

4.1 STANDARD ENVIRONMENTAL RECORD SOURCES

Federal, state, tribal, and local records were reviewed to assess whether the property or properties in the vicinity have undergone significant unauthorized releases of hazardous substances or other events with potentially adverse environmental impacts. These records were obtained from EDR who performed a database search of the Subject Property in accordance with current ASTM standards. While these databases are generally reliable and comprehensive, cases may occur in which data are out of date and no longer reflect actual property conditions. The EDR Radius Mat TM Report with GeoCheck ® (EDR Report) is enclosed as Appendix B and identifies when each database was updated.

TechLaw conducted a review of the sites listed within the EDR Report to identify RECs pertaining to the Subject Property, adjoining properties, and additional properties within the ASTM-required minimum search distances. Results of the review are as follows:

4.1.1 Federal Record Sources

Standard environmental record sources from the following Federal sources were reviewed:

Record Source	ASTM – Specified Minimum Search Distance (miles)	Within Subject Property	Within ASTM- Specified Minimum Search Distance
NPL Site List	1.0	None	1
Delisted NPL Site List	0.5	None	0
CERCLIS Site List	0.5	None	1
CERCLIS NFRAP Site List	0.5	None	0
RCRA CORRACTS Facilities List	1.0	None	0
RCRA Non-CORRACTS	0.5	None	0
Facilities List			
RCRA Generators List	Property and adjoining properties	None	0
IC/EC Registries	Property only	None	0
ERNS List	Property only	None	None

CERCLIS - Comprehensive Environmental Response, Compensation, and Liability Information System

CORRACTS – RCRA Corrective Action Sites

ERNS – Emergency Response Notification System

IC/EC – Institutional Controls/Engineering Controls

NFRAP - No Further Remedial Action Planned

NPL – National Priorities List

RCRA – Resource Conservation and Recovery Act

One proposed National Priorities List (NPL) site, Capitol City Plume, is located approximately 0.4 miles east-northeast of the Subject Property and encompasses several city blocks extending from Clayton Street north to Pollard Street and from Court Street east to Union Street. Capitol City Plume consists of a plume of tetrachloroethylene (a.k.a. perchloroethylene, PCE or PERC) in groundwater. The site is being proposed for inclusion on the NPL because of the presence of the contaminated groundwater plume, which has affected several public water supply wells. The source or sources of the PCE contamination in the Montgomery area have not been identified. This site appears to be located topographical downgradient of the Subject Property. Due to the intervening distance and apparent downgradient location of the proposed NPL site, it is unlikely to impact the Subject Property.

One federal CERCLIS site, Jones Property, is located approximately 0.36 miles southwest of the Subject Property at 595 Grady Street in Montgomery, Alabama. The Jones property is located at a lower elevation than the Subject Property and is unlikely to affect it.

4.1.2 State and Tribal Record Sources

Standard environmental record sources from the following State and Tribal sources were reviewed:

Record Source	ASTM – Specified Minimum Search Distance (miles)	Within Subject Property	Within ASTM- Specified Minimum Search Distance
State and Tribal-Equivalent NPL Sites	1.0	None	0
State and Tribal-Equivalent CERCLIS	0.5	None	3
State and Tribal Landfill Sites	0.5	None	0
State and Tribal LUST Sites	0.5	None	7
State and Tribal Registered Tank Sites	Property and adjoining properties	None	0
State and Tribal IC/EC Registries	Property Only	None	0
State and Tribal Voluntary Cleanup Sites	0.5	None	1
State and Tribal Brownfield Sites	0.5	None	1

CERCLIS - Comprehensive Environmental Response, Compensation, and Liability Information System

IC/EC – Institutional Controls/Engineering Controls

LUST - Leaking Underground Storage Tank

NPL - National Priorities List

Three State Hazardous Waste Sites (SHWS) are located within a 0.5 mile radius of the Subject Property. Jones Street Property is located approximately 0.36 miles southwest of the Subject Property at 595 Grady Street in Montgomery, Alabama. The site appears to be located at a lower elevation than the Subject Property and is unlikely to impact the Subject Property.

The second SHWS property, the Johnson Property, is located approximately 0.18 miles northeast of the Subject Property at 506 Montgomery Street. This site appears to be located at a lower elevation than the Subject Property and is unlikely to impact the Subject Property. The Johnson Property is also listed as a State Brownfield Site.

The third SHWS property, the Regions Financial Corporation, is located approximately 0.432 miles southeast of the Subject Property at 602 South Court Street. Although the Regions Financial Corporation site appears to be located at a higher or equal elevation than the Subject Property, it is unlikely to affect the Subject Property because of the intervening distance between the two parcels. The Regions Financial Corporation property is also listed as a State Voluntary Cleanup Site.

Although numerous other regulatory-database listed properties were identified within the ASTM-required minimum search distances, they are unlikely to impact the Subject Property based on one or more of the following reasons: (1) the listed property was located downgradient or sidegradient of the Subject Property; (2) the listed property had a registered underground storage tank (UST) with no history of a leak or was a RCRA generator with no history of violations; or, (3) the listed property had a closed LUST incident.

4.2 ADDITIONAL ENVIRONMENTAL RECORD SOURCES

TechLaw reviewed additional ASTM-specified environmental record sources. The following table identifies if records were available:

Record Source	Within Subject Property	Adjoining Subject Property
Montgomery Fire Department	None	None
Montgomery Emergency	None	None
Management Department		
Montgomery Building and Zoning	Yes	None
Department		
Montgomery County Property	Yes	None
Appraiser		
Montgomery County Fire Marshal	None	None
Montgomery County Department	Yes	None
of Health		
Alabama Department of	None	None
Environmental Management		
(ADEM)		
Alabama State Fire Marshal	None	None

The Montgomery Fire Department was contacted regarding historical spills, fires, registered tanks or other information maintained by the Fire Department concerning the Subject Property. The Fire Department responded to TechLaw's request, but could only provide information about Fire Marshall Inspections. The Fire Department referred TechLaw to the Montgomery Emergency Management Department for information pertaining to USTs, ASTS, spills, and emergency responses.

TechLaw contacted the Montgomery Emergency Management Department, no records of hazardous spills or incidents were reported for the Subject Property. The records date back to August 1990.

A Request for Public Records was submitted to the City of Montgomery for any information pertaining to USTs, ASTs, spills, fires, hazardous materials, or any other information pertaining to potential RECs. The City of Montgomery provided no additional information.

The City of Montgomery provided no additional information.

According to information from the Montgomery County Property Appraiser, the Subject Property has a parcel identification number (PIN) of 11-06-13-01-014-030.000. An approximately 2,900 sq. ft. structure

constructed in 1950 currently occupies the Subject Property.

TechLaw submitted Freedom of Information Act (FOIA) requests to the EPA and ADEM to gather additional environmental information on the Subject Property. ADEM provided information on several properties that were on the State Storage Tank List, but none of them were within the required minimum search distance. No additional information was obtained through the FOIA process.

4.3 ENVIRONMENTAL LIENS AND OTHER USE LIMITATIONS

Information for environmental liens and other activity and use limitations (AULs) was obtained through EDR. No environmental liens or AULs were found for the Subject Property.

4.4 PHYSICAL SETTING SOURCE(S)

According to the USGS 7.5-minute series Montgomery South, Alabama Topographic Quadrangle Map, the Subject Property is located at an approximate elevation of 257 feet above mean sea level (MSL). Storm water runoff appears to drain to the south. The nearest surface-water body to the Subject Property is the Alabama River, located approximately 0.5 miles north of the Subject Property.

The EDR report provides a summary of the physical setting from the U.S. Department of Agriculture (USDA) Soil Conservation Service (SCS) data in conjunction with the National Cooperative Soil Survey (NCSS).

4.4.1 Geologic Setting

According to the EDR report, the Subject Property is located in the Mesozoic era, Cretaceous system, and Austin and Eagle Ford Groups. The EDR report further defines the Subject Property to be dominated by the Ruston fine sandy loam, which has a moderate infiltration rate. The soil is also deep and moderately deep, moderately well and well drained with moderately coarse textures.

12

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4.4.2 Hydrogeology

Based on regional surface topography observed during the site visit, the local groundwater is assumed to flow to the south. The actual groundwater flow direction is locally influenced by factors such as surface topography, underground structures, seasonal fluctuations, soil and bedrock geology, water wells, and other factors beyond the scope of this Phase I ESA.

4.4.3 Hydrology

The USGS 7.5-minute series Montgomery South, Alabama Topographic Quadrangle Map and on-site observations indicate the local groundwater flow is south, based on the interpretation of surface topography.

4.5 SUBJECT PROPERTY HISTORICAL USE INFORMATION

In order to develop a history of the previous uses of the Subject Property and to identify RECs associated with past uses of the Subject Property, TechLaw reviewed the following sources (see Appendix C):

Date	Standard Historical Sources	Land Use	Source
1900	Sanborn Map	A two story residential dwelling is depicted along the southern boundary of the Subject Property.	EDR
1910	Sanborn Map	A small garage appears to have been added along the west side of the Subject Property. Otherwise, it appears unchanged from the 1900 Sanborn map.	EDR
1930	USGS Topographic Map	Goldthwaite Street is visible east of the Subject Property.	EDR
1950	Sanborn Map	The small garage appears to have been razed. A newer, slightly larger garage now stands in the northwest corner of the lot. Otherwise, the Subject Property appears unchanged from the 1910 Sanborn map.	EDR
1952	Aerial Photograph (poor quality)	Appears to be developed property.	EDR
1953	Sanborn Map	Same as 1950 Sanborn Map	EDR
1958	USGS Topographic Map	The Subject Property is located in an "urbanized" area.	EDR
1969	Sanborn Map	The previous buildings on the Subject Property appear to have been razed. A concrete block "auto repair" business now occupies the western half of the Subject Property.	EDR
1972	Sanborn Map	Same as 1969 Sanborn Map	EDR
1972	Aerial Photograph (poor quality)	Appears to be developed property.	EDR

Date	Standard Historical Sources	Land Use	Source
1972	USGS Topographic Map	The Subject Property is located in an "urbanized" area.	EDR
1974	Polk City Directory	Capitol City Auto Parts	EDR
1975	Aerial Photograph (poor quality)	Appears to be developed property.	EDR
1981	Aerial Photograph (poor quality)	Appears to be developed property.	EDR
1981	USGS Topographic Map	The Subject Property is located in an "urbanized" area.	EDR
1984	Polk City Directory	Vacant	EDR
1987	Aerial Photograph (poor quality)	Appears to be developed property.	EDR
1989	Polk City Directory	Vacant	EDR
1992	Aerial Photograph (poor quality)	Appears to be developed property.	EDR
1995	Polk City Directory	Vacant	EDR
1998	Aerial Photograph (poor quality)	Appears to be developed property.	EDR
2002	Aerial Photograph	A building is visible on the west side of the Subject Property. There are multiple cars parked on the east side of the property.	terraserver- usa.com
2006	Aerial Photograph	Appears to be developed property.	EDR

Note: The 1998 and 2002 Aerial Photographs from teraserverusa.com are included in Figures 3 and 4.

Review of the standard historical sources indicates that the Subject Property has been developed since at least 1900. According to the standard historical records, a residential dwelling occupied the Subject Property in the early 1990s. Sometime between 1953 and 1969 an auto repair business appeared on the Subject Property. By 1984, the Subject Property was "vacant". Today the property operates as an auto repair business. According to the Sanborn Maps the Subject Property was formerly listed as 420 Goldthwaite Street.

4.5.1 SUBJECT PROPERTY TITLE SEARCH

A title search was performed by EDR for the parcel of land number 11-06-13-01-014-030.000. The results of the title search are summarized in the following table:

Executed Sale Date	Grantor (s) (Seller)	Grantee (s) (Buyer)
April 8, 1940	Rosalee Dawn Reynolds	Shelton Rhea and Debra Rhea
November 11, 1969	Shelton Rhea and Debra Rhea	Herman Jack Windsor and Mary Ellen Windsor
March 7, 1988	Mary Ellen Windsor	Herman Jack Windsor

The Montgomery Tax Assessor lists the current owner of the Subject Property as Herman Jack Windsor. The EDR Chain of Title and the Alabama Tax Assessor information are provided in Appendix C.

4.6 ADJOINING PROPERTIES HISTORICAL USE INFORMATION

In order to develop a history of the previous uses of the adjoining and surrounding properties and to identify RECs associated with past uses of the adjoining properties, TechLaw reviewed the following sources (see Appendix C):

Date	Standard Historical Sources	Land Use	Source
1900	Sanborn Map	North: Two story dwelling East: One story dwelling South: Two story dwelling West: Two story dwelling	EDR
1910	Sanborn Map	No significant changes observed from the 1900 Sanborn Map.	EDR
1930	USGS Topographic Map	Goldthwaite Street is visible east of the Subject Property.	EDR
1950	Sanborn Map	North: Two story dwelling South: Two story apartment building East: One story dwelling West: Two story duplex and one story dwelling	EDR
1952	Aerial Photograph (poor quality)	Adjoining properties appear to be developed.	EDR
1953	Sanborn Map	No significant changes observed from the 1950 Sanborn Map.	EDR
1958	USGS Topographic Map	The Subject Property and surrounding vicinity is located in an "urbanized" area.	EDR
1964	Polk City Directory	415 Goldthwaite Street: Not Listed 416 Goldthwaite Street: Residential 419 Goldthwaite Street: Residential 423 Goldthwaite Street: Residential 426 Goldthwaite Street: Vacant 423 Mobile Street: Residential	EDR
1969	Sanborn Map	North: Two story dwelling South: A concrete block building East: One story dwelling West: Two story duplex	EDR
1969	Polk City Directory	415 Goldthwaite Street: Apex Communications 416 Goldthwaite Street: Residential 419 Goldthwaite Street: Residential 423 Goldthwaite Street: Residential 426 Goldthwaite Street: Vacant 423 Mobile Street: Residential	EDR

Date	Standard Historical Sources	Land Use	Source
1972	Sanborn Map	No significant changes observed from 1969 Sanborn Map.	EDR
1972	Aerial Photograph (poor quality)	Adjoining properties appear to be developed.	EDR
1972	USGS Topographic Map	The Subject Property and surrounding vicinity is located in an "urbanized" area.	EDR
1974	Polk City Directory	415 Goldthwaite Street: Montgomery communications 416 Goldthwaite Street: Residential 419 Goldthwaite Street: Residential 423 Goldthwaite Street: Vacant 426 Goldthwaite Street: Not Listed 423 Mobile Street: Residential	EDR
1975	Aerial Photograph (poor quality)	Adjoining properties appear to be developed.	EDR
1979	Polk City Directory	415 Goldthwaite Street: Brinks Inc. 416 Goldthwaite Street: Five Points Thrift Shop 419 Goldthwaite Street: Residential 423 Goldthwaite Street: Residential 426 Goldthwaite Street: Not Listed 423 Mobile Street: Residential	EDR
1981	Aerial Photograph (poor quality)	Adjoining properties appear to be developed.	EDR
1981	USGS Topographic Map	The Subject Property and surrounding vicinity is located in an "urbanized" area.	EDR
1984	Polk City Directory	415 Goldthwaite Street: Brinks Inc. 416 Goldthwaite Street: Vacant 419 Goldthwaite Street: Residential 423 Goldthwaite Street: Vacant 426 Goldthwaite Street: Not Listed 423 Mobile Street: Residential	EDR
1987	Aerial Photograph (poor quality)	Adjoining properties appear to be developed.	EDR
1989	Polk City Directory	415 Goldthwaite Street: Brinks Inc. 416 Goldthwaite Street: Vacant 419 Goldthwaite Street: Residential 423 Goldthwaite Street: Residential 426 Goldthwaite Street: Not Listed 423 Mobile Street: Vacant	EDR
1992	Aerial Photograph (poor quality)	Adjoining properties appear to be developed.	EDR
1995	Polk City Directory	415 Goldthwaite Street: Brinks Inc 416 Goldthwaite Street: Not Listed 419 Goldthwaite Street: Vacant 423 Goldthwaite Street: Residential 426 Goldthwaite Street: Not Listed	EDR

Date	Standard Historical Sources	Land Use	Source
	Sources	423 Mobile Street: Not Listed	
1998	Aerial Photograph (EDR provided photo is of poor quality)	Adjoining properties appear to be developed.	EDR/ terraserver- usa.com
2002	Aerial Photograph	Adjoining properties appear to be developed. North adjoining property appears to have been razed.	terraserver- usa.com
2004	Polk City Directory	415 Goldthwaite Street: Brinks Inc. 416 Goldthwaite Street: Not Listed 419 Goldthwaite Street: Not Listed 423 Goldthwaite Street: Not Listed 426 Goldthwaite Street: Not Listed 427 Mobile Street: Not Listed	EDR
2006	Aerial Photograph	No apparent significant changes observed from the 2002 aerial photograph.	EDR
2009	Polk City Directory	415 Goldthwaite Street: Brinks Inc. 416 Goldthwaite Street: Not Listed 419 Goldthwaite Street: Not Listed 423 Goldthwaite Street: Not Listed 426 Goldthwaite Street: Not Listed 427 Mobile Street: Not Listed	EDR

Adjoining and surrounding property uses noted during the historical search include residential and commercial properties. A thrift shop, a communications company, and a Brinks Armored Car Service all operated in the vicinity of the Subject Property at one time.

According to the historical Sanborn Maps, an auto sales business was formerly located approximately 50 feet north of the Subject Property at the point where Goldthwaite Street, Mobile Street, and Clayton Street intersect. A historical gasoline service station was located approximately 250 feet northeast of the Subject Property where Montgomery Street, Clayton Street, and Goldthwaite Street intersect. These properties appear to be located at an equal elevation as the Subject Property and therefore are unlikely to impact the Subject Property.

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SECTION 5 SITE RECONNAISSANCE

Mr. Burke Cathey, TechLaw's Project Scientist, and Ms. Samantha Webb, TechLaw's Project Manager, conducted a site visit of the Subject Property on February 25, 2010. The sky was clear with a temperature in the mid-40s at the time of the site visit. A walk-through of the Subject Property was performed, although the on-site building was locked and could not be accessed. An additional site visit of the Subject Property was conducted by Ms. Webb and Ms. Christina Parkhurst, TechLaw's Project Scientist, on May 11, 2010. The sky was clear with a temperature in the mid-80s at the time of the site visit. The on-site building was accessible during the site visit. Mr. Cathey, Ms. Webb, and Ms. Parkhurst were accompanied during the site visits by Mr. Channing Bennett of the EPA and Mr. Gary Sharp and Mr. Mike Ingersoll of the City of Montgomery. Selected photographic documentation of the site reconnaissance is presented in Appendix D.

5.1 METHODOLOGY AND LIMITING CONDITIONS

The site reconnaissance was conducted by Mr. Cathey, Ms. Webb, and Ms. Parkhurst in a systematic manner. TechLaw was given full access to the entire property. The on-site building was locked and could not be accessed during the first site visit on February 25, 2010. However, on May 11, 2010, the on-site building was unlocked and TechLaw was given full access to the entire property.

5.2 GENERAL SITE SETTING

The Subject Property is currently operating as an auto repair shop with one rectangular shaped structure and approximately 10 cars on the property. The eastern side of the property was paved and was covered in parked cars. The on-site structure took up most of the rest of the property. The small portion of the parcel remaining uncovered on the west side of the building was covered with grass, leaf litter, and shrubs. No apparent subsurface features were noted.

5.2.1 Current Use(s) of the Subject Property

The Subject Property is currently used as an auto repair shop.

5.2.2 Current Use(s) of Adjoining Properties

The Subject Property is bordered by commercial and residential buildings as well as some vacant

properties. Specifically, the Subject Property is bordered to the north by 416 Goldthwaite Street,

which is currently a vacant property covered in grass and containing no structures. The properties

to the east across Goldthwaite Street include a residence and a Brinks Armored Car Service

business. The properties to the south and west are both empty, grass covered parcels.

5.2.3 Current or Past Use(s) in the Surrounding Area

The past use in the surrounding area is primarily commercial and residential.

5.2.4 Geologic, Hydrogeologic, Hydrologic, and Topographic Conditions

According to the USGS 7.5-minute series Montgomery South, Alabama Topographic Quadrangle

Map, the Subject Property is located at an approximate elevation of 257 feet MSL. Storm water

runoff appears to drain to the south. The nearest surface-water body to the Subject Property is the

Alabama River, located approximately 0.5 miles north of the Subject Property.

5.2.5 General Description of Structures

An approximately 2,892 square foot building, currently operating as an auto repair shop, is

located on the Subject Property. Three service bays are located on the east side of the building.

The auto work area is located in the south side of the building and a small office space is located

in the north side. An auto painting and sanding area is located in the northern most service bay.

Entrance and exit ways are located off Goldthwaite Street. The majority of the property is

covered by a concrete driveway.

5.2.6 Roads

The Site is bordered by Goldthwaite Street to the east.

5.2.7 Potable Water Supply

Potable water is supplied by the City of Montgomery.

5.2.8 Sewage Disposal System

Sewage disposal on the Subject Property is provided by the City of Montgomery.

TechLaw, Inc. 310 Maxwell Road, Suite 500 Alpharetta, GA 30009 5.3 INTERIOR AND EXTERIOR OBSERVATIONS

As part of the site reconnaissance, TechLaw personnel both visually and physically observed the

exterior areas on the Subject Property; no interior observations were made on February 25, 2010,

as the building was locked. Interior observations were made on May 11, 2010.

5.3.1 Hazardous Substances and Petroleum Products in Connection with Identified Uses

Used automobile oil filters and oil storage containers were observed throughout the property. A

can of racing fuel and numerous paint cans were also located inside the building.

5.3.2 Storage Tanks

Aboveground Storage Tanks

No ASTs were observed during the site reconnaissance; however, it appears that a niche located

at the southeast corner of the building may be used to house a waste oil AST that is accessed or

filled from inside the building. Oil stained pavement was observed around this

niche/compartment both inside and outside of the building.

Underground Storage Tanks

No underground storage tanks (USTs) were observed during site reconnaissance.

5.3.3 Odors

No odors were noted while on-site.

5.3.4 Pools of Liquids

A small pool of reddish liquid was noted on the concrete below one of the parked cars. It

appeared to have leaked from the left front wheel area of the car.

5.3.5 Drums

A blue, plastic 55-gallon drum was observed in front of the building near the garage doors. No

bung was in place and the drum appeared about half full. There was visible oil staining on the

ground around the drum and on the drum itself. Another small steel oil drum was noted in the

driveway of the Subject Property. Two (2) 55-gallon metal drums were located inside one of the

service bays in the on-site building. The drums were unlabeled and were being used to prop up a

20

wooden plank. These drums should be properly characterized and disposed.

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5.3.6 Hazardous Substances and Petroleum Products Containers

Multiple used automobile oil filters and oil containers were scattered about all over the property.

Racing fuel and paint cans were found inside the on-site building. No known hazardous

substances were observed during the site reconnaissance.

5.3.7 Unidentified Substance Containers

The contents of the blue drum described above (Section 5.3.5) are unknown. The contents of the

two 55-gallon metal drums are also unidentified.

5.3.8 Polychlorinated Biphenyls

No underground hydraulic lifts were observed inside the building or on the exterior property.

Therefore, no potential sources of polychlorinated biphenyls (PCBs) were observed during the

site reconnaissance.

5.3.9 Pits, Ponds, or Lagoons

No pits, ponds or lagoons were observed at the Subject Property.

5.3.10 Stained Soil or Pavement

Oil stained soil and other surfaces were observed at several locations on the property during the

site visit. Significant oil staining was observed at the northwest corner, the northeast corner, and

the southeast corner of the building. Smaller areas of stained soil were observed around the back

(west side) of the building. An unidentified red liquid was also observed leaking from underneath

one of the cars parked closest to the front of the building. Heavy oil staining was noted inside of

the on-site building.

5.3.11 Stressed Vegetation

No areas of stressed vegetation were observed on-site.

5.3.12 Solid Waste

Various solid wastes associated with automobile repair activities were observed scattered

21

throughout the Subject Property.

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5.3.13 Waste Water

No discharges of waste water were observed on the Subject Property during the site

reconnaissance.

5.3.14 Wells

No wells were observed on the Subject Property during the site reconnaissance.

5.3.15 Septic Systems

No evidence of a septic system was observed during the site reconnaissance.

5.4 SPECIFIC RECONNAISSANCE ITEMS

The following sections are related to observed reconnaissance items.

5.4.1 Possible Fill or Grading

No evidence was observed indicating the application of fill material or grading on the Subject

Property at the time of the site visit.

5.4.2 Storm Water

Based on topography, stormwater drains south from the Subject Property.

5.5 NON-SCOPE CONSIDERATIONS

5.5.1 Wetlands

Field assessment for wetlands is beyond the scope of this Phase I ESA and not required by

ASTM E 1527-05. However, the EDR database review does contain information of government

recognized wetlands. Wetlands may be identified based on vegetation, hydrology, and soils, in

accordance with the Classification of Wetlands and Deepwater Habitats (U.S. Fish and Wildlife

Service [USFWS] 1979). Wetlands are defined as areas inundated or saturated by surface or

groundwater at a frequency and duration sufficient to support, and under normal circumstances do

support, a prevalence of vegetation typically adapted to life in saturated soil conditions. Wetlands

generally include swamps, marshes, and similar areas (U.S. Army Corps of Engineers 1987). The

22

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USFWS maintains the National Wetlands Inventory (NWI), a Geographic Information System (GIS)-based relational database of wetlands that have been mapped throughout the country.

The NWI did not contain any information regarding wetlands in this area. The wetlands do not constitute a REC to the Subject Property.

5.5.2 Lead-Based Paint

Survey and testing for lead-based paint (LBP) are beyond the scope of this Phase I ESA and not required by ASTM E 1527-05. For confirmation, a complete survey with sampling and analysis would be required.

5.5.3 Asbestos-Containing Building Materials

Survey and testing for asbestos are beyond the scope of this Phase I ESA and not required by ASTM E 1527-05. For confirmation, a complete survey with sampling and analysis would be required.

5.5.4 Radon

Testing for radon gas is beyond the scope of this Phase I ESA and not required by ASTM E 1527-05. However, the EDR database review does contain radon information for Montgomery County. Montgomery County, Alabama is categorized as Radon Zone Level 2 and classified as having potential indoor radon concentrations greater than 2 picoCuries per Liter (pCi/L) but less then 4 pCi/L. The EPA recommends action to reduce radon if the radon level exceeds 4 pCi/L in homes (EPA 2001). This guideline may be applied to workplaces. TechLaw does not recommend radon testing based on the radon concentrations predicted by the Radon Zone Level.

SECTION 6 INTERVIEWS

The objective of the interviews is to obtain information indicating RECs in connection with the Subject Property. This information was conveyed verbally, as indicated below.

6.1 INTERVIEW WITH PROPERTY OWNER

An interview with the property owner was not conducted as part of this assessment. TechLaw provided the City of Montgomery a questionnaire for the property owner to complete; however, at this time the questionnaire has not been returned to TechLaw.

6.2 INTERVIEW WITH SITE MANAGER

There is currently no Site Manager on-site.

6.3 INTERVIEW WITH OCCUPANTS

Site occupants were present during the site reconnaissance on May 11, 2010. No significant information was provided by the site occupants.

6.4 INTERVIEW WITH LOCAL GOVERNMENT OFFICIALS

No interviews with local government officials were conducted beyond those discussed in Section 4.2 Additional Environmental Record Sources.

SECTION 7 FINDINGS

TechLaw has performed a Phase I ESA of the Subject Property located at 418 Goldthwaite Street, Montgomery, Alabama. The historical address of the Subject Property is listed as 420 Goldthwaite Street. According to the Montgomery County, Alabama Revenue Commissioner's Office, the current owner of the Subject Property is listed Herman Jack Windsor. The property has an identification number of 11-06-13-01-014-030.000 and is located in the Peacock Tract/Rosa Parks neighborhood. The Subject Property is zoned for commercial use and contains one 2,892 square foot building that was built circa 1950. The Subject Property is currently used as an auto repair shop. The available historical information indicates the Subject Property was at one time developed as a single family residence and later developed as an auto parts dealership/auto repair shop.

- The Subject Property is occupied by a former auto parts dealership/repair shop and a current auto repair shop. Activities conducted on the Subject Property generate waste oil, paint, solvents, petroleum lubricants, and other materials. The waste materials appeared to have been stored in aboveground storage tanks (ASTs), 55-gallon drums, and other small containers. No waste generation or disposal documentation was available.
- 55-gallon drums, 5-gallon, and 1-gallon containers were observed at numerous locations across the site. These containers included empty, full, and partially full containers of new and waste materials.
- Solid waste materials including automobile parts were observed inside the buildings and around the limits of the Subject Property. Multiple used automobile oil filters and oil containers were scattered across much of the site.
- Areas of heavily stained soil, outside pavement, and inside surfaces were observed on the Subject Property. Most of the staining appeared to be from oil; however, some of the substances causing the stains are unknown.
- It appears that a niche located at the southeast corner of the building may be used to house an waste oil AST that is accessed or filled from inside the building. Oil stained pavement was observed around this niche/compartment both inside and outside of the building.

SECTION 8 DATA GAPS

8.1 REVIEW OF HISTORICAL SOURCES

ASTM 1527-05 requires that all uses of the property be identified from the present back to the property's first developed use, or back to 1940, whichever is earlier. TechLaw reviewed the available historical aerial photographs, topographic maps, Sanborn maps, and city directories provided by EDR. TechLaw was unable to obtain historical records for the Subject Property dating back to first-developed use. However, based on review of available historical sources, the Subject Property has been developed since at least 1900. A residential dwelling occupied the Subject Property from at least 1900 through 1953. Between 1953 and 1969 the Site was redeveloped as an auto parts dealership/auto repair shop. It currently operates as an auto repair shop. Also, some of the historical aerial photographs were of poor quality. In our opinion, the historical sources reviewed do not present a *significant data gap* that would warrant additional review of sources. Based on the known historical uses, TechLaw does not believe the data gaps impact its ability to render a professional opinion regarding RECs to the Subject Property.

8.2 REVIEW OF SITE RECONNAISSANCE

TechLaw conducted the site reconnaissance on February 25, 2010 and May 11, 2010. During the February 25, 2010 site visit the building on the Subject Property was locked; therefore, TechLaw was unable to enter the building. During the May 11, 2010 site visit, TechLaw was granted access to the inside of the building. All areas of the site were accessible and no visual obstructions or physical obstructions occurred during site reconnaissance. In our opinion, we did not incur a *data gap* during site reconnaissance.

8.3 REVIEW OF USER PROVIDED INFORMATION AND INTERVIEWS

TechLaw provided the user/client with a questionnaire to be filled out as part of this Phase I ESA. At this time, the questionnaire has not been returned. TechLaw does not believe that the lack of completed questionnaires impacts its ability to render a professional opinion regarding RECs to the Subject Property.

TechLaw was unable to interview the Subject Property owner regarding current and historical uses of the Subject Property. TechLaw provided the City of Montgomery a questionnaire for the

current property owner to complete, however at this time the questionnaire has not been returned to TechLaw. However, in our opinion the historical sources reviewed and interviews conducted with appropriate parties filled in possible *data gaps* that may have occurred.

8.4 REVIEW OF REGULATORY RECORDS

Techlaw conducted a review of regulatory databases provided by EDR. In our opinion, a data gap was not incurred during the review of regulatory the databases.

SECTION 9 CONCLUSIONS

TechLaw has performed a Phase I ESA in conformance with the scope and limitations of ASTM Practice E 1527-05 of the property located at 418 Goldthwaite Street, Montgomery, Alabama, the Subject Property. This assessment has revealed evidence of the following RECs in connection with the Subject Property.

- The Subject Property is occupied by a former auto parts dealership/repair shop and a current auto repair shop. Activities conducted on the Subject Property generate waste oil, paint, solvents, petroleum lubricants, and other materials. The waste materials appeared to have been stored in aboveground storage tanks (ASTs), 55-gallon drums, and other small containers. No waste generation or disposal documentation was available.
- 55-gallon drums, 5-gallon, and 1-gallon containers were observed at numerous locations across the site. These containers included empty, full, and partially full containers of new and waste materials.
- Solid waste materials including automobile parts were observed inside the buildings and around the limits of the Subject Property. Multiple used automobile oil filters and oil containers were scattered across much of the site.
- Areas of heavily stained soil, outside pavement, and inside surfaces were observed on the Subject Property. Most of the staining appeared to be from oil; however, some of the substances causing the stains are unknown.
- It appears that a niche located at the southeast corner of the building may be used to house an waste oil AST that is accessed or filled from inside the building. Oil stained pavement was observed around this niche/compartment both inside and outside of the building.

In our professional opinion, there were no data gaps that significantly affected our ability to identify RECs associated with the property. In our professional opinion, this assessment has revealed evidence of RECs in connection with the Subject Property. Based on our experience with similar projects, it is our opinion that past and present activities associated with the automotive repair shop (i.e. likely generation and storage of used oil, use of automotive parts cleaner, etc.) have impacted the soil and potentially groundwater on/or beneath the Subject Property. TechLaw recommends additional investigation, including the collection of subsurface samples for laboratory analysis to further evaluate these potential impacts.

SECTION 10 ADDITIONAL SERVICES

No additional services associated with the Subject Property have been identified during this Phase I ESA.

SECTION 11 REFERENCES

American Society for Testing and Materials (ASTM). 2005 Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process. E1527-05.

Environmental Data Resources, Inc. (EDR), EDR Radius Map with GeoCheck[®] Report, Inquiry No. 2680794.2s, dated January 19, 2010.

EDR, Sanborn® Map Report, Inquiry No. 2680794.3, dated January 20, 2010.

EDR, Historical Topographic Map Report, Inquiry No. 2680794.4, dated January 20, 2010.

EDR, Aerial Photo Decade Package, Inquiry No. 2680794.5, dated January 20, 2010.

EDR, City Directory Abstract, Inquiry No. 2680794.6, dated January 22, 2010.

EDR, Title Record Search, Inquiry No. 2680794.9, dated January 22, 2010.

Microsoft TerraServer. 1998 and 2002 aerial photographs provided by the U.S. Geological Survey (USGS), http://terraserverusa.com. Downloaded January 21, 2010.

Montgomery County Revenue Commisioner's Office. Reviewed available on-line records on April 16, 2010.

SECTION 12 SIGNATURES OF ENVIRONMENTAL PROFESSIONALS

TechLaw declares that, to the best of our professional knowledge and belief, our staff members conducting this Phase I ESA meet the definition of Environmental Professionals as defined in Title 40 of the Code of Federal Regulations (CFR) Section 312.10.

TechLaw representatives developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

Prepared by:

Mr. Brad Martin Senior Staff Consultant

Budly K. Martin

TechLaw, Inc.

Any questions concerning the findings and conclusions contained in this report can be directed to Mr. Martin at (312) 345-8960.

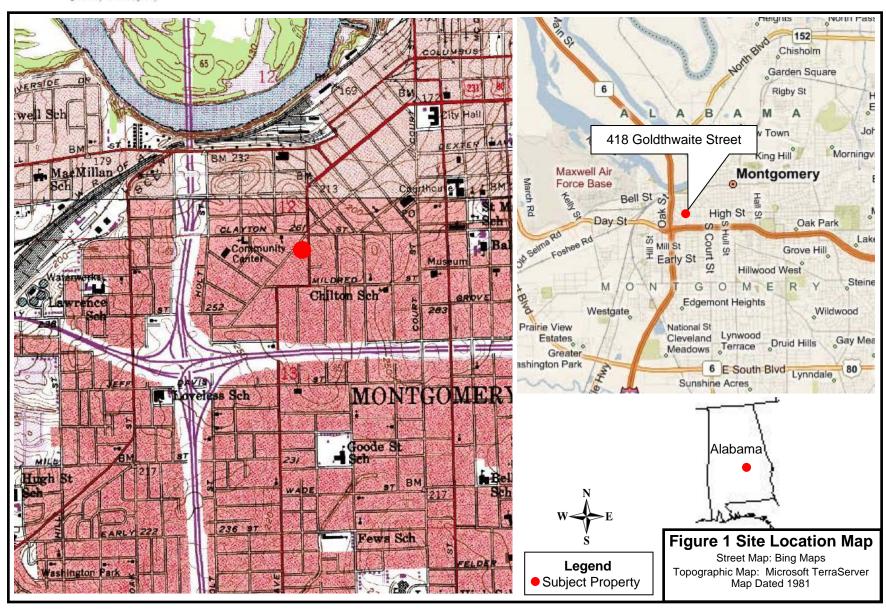
SECTION 13 QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONALS

TechLaw representatives have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Subject Property. TechLaw has provided in Appendix E the resumes of the individuals who performed, reviewed, and reported the data collected during the completion of this Phase I ESA.

APPENDIX A FIGURES



Phase I Environmental Site Assessment 418 Goldthwaite Street, Montgomery, Alabama





Phase I Environmental Site Assessment Report 418 Goldthwaite Street, Montgomery, Alabama







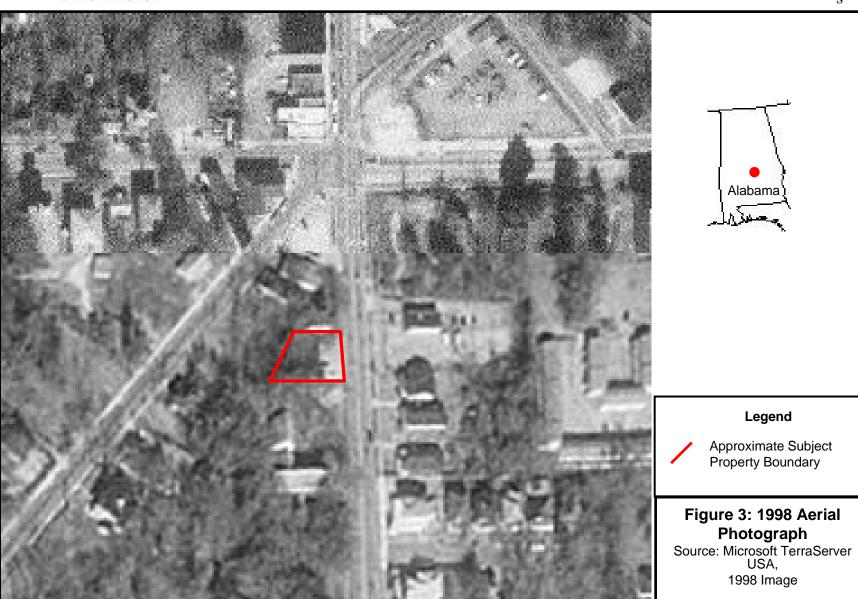
Legend Approximate Subject Property Boundary

Figure 2 Site Layout Map Source: Bing Maps, Image Courtesy of USGS



Phase I Environmental Site Assessment Report 418 Goldthwaite Street, Montgomery, Alabama

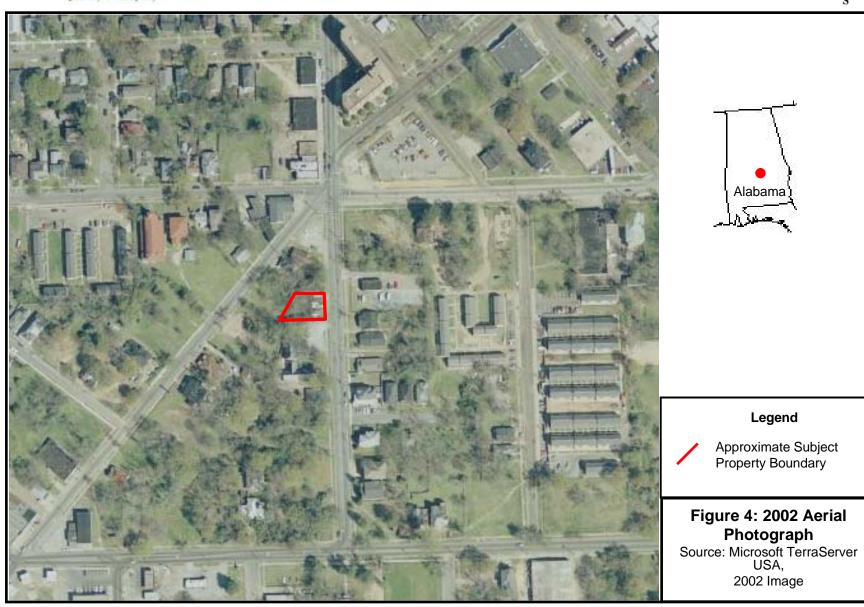






Phase I Environmental Site Assessment Report 418 Goldthwaite Street, Montgomery, Alabama





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Goldthwaite Street Property

418 Goldthwaite Street Montgomery, AL 36104

Inquiry Number: 2680794.2s

January 19, 2010

The EDR Radius Map™ Report with GeoCheck®

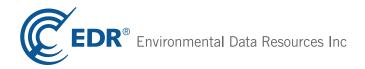


TABLE OF CONTENTS

SECTION	PAGE
Executive Summary	ES1
Overview Map	2
Detail Map.	 3
Map Findings Summary	4
Map Findings	7
Orphan Summary	
Government Records Searched/Data Currency Tracking	GR-1
GEOCHECK ADDENDUM	
Physical Setting Source Addendum	A-1
Physical Setting Source Summary	A-2
Physical Setting SSURGO Soil Map.	A-5
Physical Setting Source Map	A-11
Physical Setting Source Map Findings.	A-12
Physical Setting Source Records Searched	A-16

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

418 GOLDTHWAITE STREET MONTGOMERY, AL 36104

COORDINATES

Latitude (North): 32.372700 - 32° 22' 21.7" Longitude (West): 86.315300 - 86° 18' 55.1"

Universal Tranverse Mercator: Zone 16 UTM X (Meters): 564412.6 UTM Y (Meters): 3581765.0

Elevation: 257 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 32086-D3 MONTGOMERY NORTH, AL

Most Recent Revision: 1981

South Map: 32086-C3 MONTGOMERY SOUTH, AL

Most Recent Revision: 1981

AERIAL PHOTOGRAPHY IN THIS REPORT

Portions of Photo from: 2005, 2006 Source: USDA

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list	
NPL	National Priority List

NPL LIENS..... Federal Superfund Liens Federal Delisted NPL site list Delisted NPL..... National Priority List Deletions Federal CERCLIS list FEDERAL FACILITY..... Federal Facility Site Information listing Federal RCRA CORRACTS facilities list CORRACTS...... Corrective Action Report Federal RCRA non-CORRACTS TSD facilities list RCRA-TSDF..... RCRA - Treatment, Storage and Disposal Federal RCRA generators list RCRA-LQG...... RCRA - Large Quantity Generators Federal institutional controls / engineering controls registries US ENG CONTROLS..... Engineering Controls Sites List US INST CONTROL..... Sites with Institutional Controls Federal ERNS list ERNS..... Emergency Response Notification System State and tribal landfill and/or solid waste disposal site lists SWF/LF..... Permitted Landfills State and tribal leaking storage tank lists List of AST Release Incidents INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land State and tribal registered storage tank lists INDIAN UST...... Underground Storage Tanks on Indian Land FEMA UST..... Underground Storage Tank Listing State and tribal institutional control / engineering control registries ENG CONTROLS.... Engineering Controls Site Listing INST CONTROL..... Land Division Brownfields 128(a) Program Site Listing State and tribal voluntary cleanup sites INDIAN VCP..... Voluntary Cleanup Priority Listing ADDITIONAL ENVIRONMENTAL RECORDS Local Brownfield lists US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

ODI..... Open Dump Inventory

Local Lists of Hazardous waste / Contaminated Sites

Local Land Records

LIENS 2..... CERCLA Lien Information

LUCIS.....Land Use Control Information System

Records of Emergency Release Reports

HMIRS..... Hazardous Materials Information Reporting System

SPILLS..... Emergency Response Data

Other Ascertainable Records

CONSENT...... Superfund (CERCLA) Consent Decrees

UMTRA...... Uranium Mill Tailings Sites MINES...... Mines Master Index File

TRIS...... Toxic Chemical Release Inventory System

TSCA..... Toxic Substances Control Act

FTTS______FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide

Act)/TSCA (Toxic Substances Control Act)

HIST FTTS..... FIFRA/TSCA Tracking System Administrative Case Listing

SSTS..... Section 7 Tracking Systems

ICIS...... Integrated Compliance Information System

RAATS...... RCRA Administrative Action Tracking System

TIER 2 Tier 2 Data Listing
INDIAN RESERV Indian Reservations

SCRD DRYCLEANERS...... State Coalition for Remediation of Drycleaners Listing

COAL ASH..... Coal Ash Disposal Sites

PCB TRANSFORMER...... PCB Transformer Registration Database

COAL ASH EPA..... Coal Combustion Residues Surface Impoundments List

COAL ASH DOE...... Sleam-Electric Plan Operation Data

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

Proposed NPL: Proposed NPL sites . The source of this database is the U.S. EPA.

A review of the Proposed NPL list, as provided by EDR, and dated 11/01/2009 has revealed that there is 1 Proposed NPL site within approximately 1.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CAPITOL CITY PLUME	MADISON AVENUE	NE 1/2 - 1 (0.841 mi.)	63	328

Federal CERCLIS list

CERCLIS: The Comprehensive Environmental Response, Compensation and Liability Information System contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the CERCLIS list, as provided by EDR, and dated 06/30/2009 has revealed that there is 1 CERCLIS site within approximately 0.75 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
JONES PROPERTY	595 GRADY STREET	SW 1/4 - 1/2 (0.364 mi.)	125	148

Federal CERCLIS NFRAP site List

CERC-NFRAP: Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

A review of the CERC-NFRAP list, as provided by EDR, and dated 06/23/2009 has revealed that there are

2 CERC-NFRAP sites within approximately 0.75 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
MONTGOMERY GAS WORKS	200 COOSA STREET	NNE 1/2 - 1 (0.616 mi.)	P54	300
RIVERFRONT CENTER	200 COOSA STREET	NNE 1/2 - 1 (0.616 mi.)	P55	301

Federal RCRA generators list

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 12/11/2009 has revealed that there are 5 RCRA-SQG sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
HAND HYDROSTATICS	212 WHITMAN ST	NNW 1/8 - 1/4 (0.225 mi.)	D9	40
HERRON ST AMOCO SER STATION	539 HERRON STREET	NW 1/8 - 1/4 (0.241 mi.)	D12	69
VANN & JOHNSON AUTO ELECTRIC	303 N GOLDTHWAITE ST	N 1/4 - 1/2 (0.256 mi.)	14	87
REINHARDT MOTORS INC REINHARDT	312 CATOMA ST	NNE 1/4 - 1/2 (0.296 mi.)	F17	92
GOODYEAR AUTO SERVICE CENTER	301 BIBB ST	NNE 1/4 - 1/2 (0.425 mi.)	K36	228

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 12/11/2009 has revealed that there are 6 RCRA-CESQG sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MR. TRANSMISSION	650 S. COURT STREET	SE 1/4 - 1/2 (0.460 mi.)	M45	273
Lower Elevation	Address	Direction / Distance	Map ID	Page
AUTO PARTS & TOOLS CARQUEST	243 CATOMA STREET	NNE 1/4 - 1/2 (0.261 mi.)	E16	89
GENUINE AUTO PARTS COMPANY	211 MOLTON STREET	NE 1/4 - 1/2 (0.320 mi.)	G19	109
MONTGOMERY ADVERTISER	280 BELL STREET	N 1/4 - 1/2 (0.351 mi.)	22	142
FRANK M JOHNSON JR BUILDING	15 LEE STREET ROOM 32	ENE 1/4 - 1/2 (0.401 mi.)	L32	186
OTIS ELEVATOR COMPANY	60 COMMERCE STREET	NE 1/4 - 1/2 (0.481 mi.)	50	284

State- and tribal - equivalent CERCLIS

SHWS: Alabama uses the federal CERCLIS list in place of a state hazardous waste site list. The Comprehensive Environmental Response, Compensation and Liability Information System database contains information on sites identified by the United States Environmental Protection Agency as abandoned, inactive or uncontrolled hazardous waste sites that may require cleanup. The data come from the United States Environmental Protection Agency.

A review of the SHWS list, as provided by EDR, and dated 09/23/2009 has revealed that there are 9 SHWS sites within approximately 1.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
REGIONS FINANCIAL CORPORATION	601 SOUTH COURT STREET	ESE 1/4 - 1/2 (0.432 mi.)	M40	257
MCADAMS PROPERTY	805 DAY STREET	WSW 1/2 - 1 (0.552 mi.)	53	299
SANFORD & SUE'S FLEA MARKET	565 HIGHLAND AVENUE	E 1/2 - 1 (0.811 mi.)	62	328
SOUTH UNION STREET DRUM	547 SOUTH UNION STREET	E 1/2 - 1 (0.921 mi.)	64	332
Lower Elevation	Address	Direction / Distance	Map ID	Page
JOHNSON PROPERTY	506 MONTGOMERY STREET	NE 1/8 - 1/4 (0.176 mi.)	B5	36
JONES PROPERTY	595 GRADY STREET	SW 1/4 - 1/2 (0.364 mi.)	<i>1</i> 25	148
WILSON PROPERTY	972 JEFF DAVIS AVENUE	SW 1/2 - 1 (0.679 mi.)	57	303
CAPITOL CITY PLUME	MADISON AVENUE	NE 1/2 - 1 (0.841 mi.)	63	328
AMERICOLD LOGISTICS	135 PRINCE STREET	NNE 1 - 2 (1.105 mi.)	65	332

State and tribal leaking storage tank lists

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Management's Leaking Underground Storage Tank Listing.

A review of the LUST list, as provided by EDR, and dated 09/21/2009 has revealed that there are 11 LUST sites within approximately 0.75 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
KWIK SHOP #109 No Further Action Issued: Yes	124 N HOLT ST	WNW 1/4 - 1/2 (0.347 mi.)	21	130
OLD FORD BUILDING No Further Action Issued: Yes	600 S. COURT STREET	ESE 1/4 - 1/2 (0.432 mi.)	M41	258
CAPITAL HILL HEALTH CARE CENTE No Further Action Issued: Yes	520 SOUTH HULL STREET	E 1/2 - 1 (0.694 mi.)	58	304
DELTA #2148 No Further Action Issued: Yes	601 S HALL ST	ESE 1/2 - 1 (0.714 mi.)	59	304
Lower Elevation	Address	Direction / Distance	Map ID	Page
AUTO PARTS TOOL No Further Action Issued: Yes	243 CATOMA	NNE 1/4 - 1/2 (0.261 mi.)	E15	89
BIBB STREET TEXACO No Further Action Issued: Yes	449 BIBB ST	NNE 1/4 - 1/2 (0.323 mi.)	F20	111
ATT-C No Further Action Issued: Yes	25 ADAMS AVE	ENE 1/4 - 1/2 (0.425 mi.)	L35	195

Lower Elevation	Address	Direction / Distance	Map ID	Page
REGIONS BANK	8 COMMERCE STREET	NE 1/4 - 1/2 (0.474 mi.)	O48	283
EXXON # 5-4868 No Further Action Issued: Yes	1 WEST FAIRVIEW / COU	NE 1/4 - 1/2 (0.495 mi.)	O52	299
E-Z SERVE #7178 No Further Action Issued: Yes	868 BELL STREET	WNW 1/2 - 1 (0.715 mi.)	60	316
MONTGOMERY AREA COUNCIL ON AGI No Further Action Issued: Yes	115 E JEFFERSON ST	NE 1/2 - 1 (0.722 mi.)	61	316

State and tribal registered storage tank lists

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Management's UST Data with Owner/Site/Tank Information database.

A review of the UST list, as provided by EDR, and dated 12/09/2009 has revealed that there are 22 UST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
HOWARD PIT STOP #123	465 MILDRED ST	SSW 1/8 - 1/4 (0.131 mi.)	A2	7
PIT STOP #114	515 MILDRED ST	SW 1/8 - 1/4 (0.154 mi.)	A4	24
KWIK SHOP #109	124 N HOLT ST	WNW 1/4 - 1/2 (0.347 mi.)	21	130
MGY	631 S COURT ST	ESE 1/4 - 1/2 (0.448 mi.)	M43	260
Lower Elevation	Address	Direction / Distance	Map ID	Page
PONY EXPRESS COURIER CORP	225 CLAYTON ST	ENE 1/8 - 1/4 (0.149 mi.)	3	19
MONTGOMERY READY MIX	PARALLEL ST	NE 1/8 - 1/4 (0.230 mi.)	B10	42
GARAGE DEPT	PO BOX 1111	ENE 1/8 - 1/4 (0.233 mi.)	11	47
HERRON ST AMOCO SER STATION	539 HERRON STREET	NW 1/8 - 1/4 (0.241 mi.)	D12	69
SOUTHEASTERN CAR TRUCK RENTALS	205 CATOMA ST	NE 1/4 - 1/2 (0.251 mi.)	E13	82
CENTRAL SERVICE STATION	131 MOLTON ST	NE 1/4 - 1/2 (0.314 mi.)	G18	94
BIBB STREET TEXACO	449 BIBB ST	NNE 1/4 - 1/2 (0.323 mi.)	F20	111
FORMERLY FIRESTONE STORE	345 S COURT (STATUS OF	E 1/4 - 1/2 (0.381 mi.)	27	151
GOODYEAR ASC 2233	301 BIBB ST PO BOX 590	NNE 1/4 - 1/2 (0.384 mi.)	K28	159
FORMER WESTERN UNION	121 LEE ST	ENE 1/4 - 1/2 (0.393 mi.)	30	173
GREYHOUND LINES INC	210 S COURT ST	ENE 1/4 - 1/2 (0.394 mi.)	L31	178
TRAILWAYS INC	235 LEE ST	NE 1/4 - 1/2 (0.403 mi.)	J33	188
ATT-C	25 ADAMS AVE	ENE 1/4 - 1/2 (0.425 mi.)	L35	195
GOODYEAR AUTO SERVICE CENTER	301 BIBB ST	NNE 1/4 - 1/2 (0.425 mi.)	K36	228
MONTGOMERY CIVIC CENTER	300 BIBB ST	NNE 1/4 - 1/2 (0.427 mi.)	K37	248
EVERAGE HEATING & A/C	666 HOLCOMBE ST	SSE 1/4 - 1/2 (0.448 mi.)	44	265
MONTGOMERY MAIN & TOLL - 12441	38 WASHINGTON AVE	ENE 1/4 - 1/2 (0.466 mi.)	N46	276
HERRON ST CHEVRON	215 DICKERSON ST	WNW 1/4 - 1/2 (0.493 mi.)	51	287

AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Management's AST Data with Owner/Site/Tank Information database.

A review of the AST list, as provided by EDR, and dated 12/09/2009 has revealed that there is 1 AST site within approximately 0.5 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
MONTGOMERY CIVIC CENTER	300 BIBB ST	NNE 1/4 - 1/2 (0.427 mi.)	K37	248

State and tribal voluntary cleanup sites

VCP: Voluntary Cleanup Program Sites.

A review of the VCP list, as provided by EDR, and dated 08/24/2009 has revealed that there is 1 VCP site within approximately 0.75 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
REGIONS FINANCIAL CORPORATION	601 SOUTH COURT STREET	ESE 1/4 - 1/2 (0.432 mi.)	M40	257

State and tribal Brownfields sites

BROWNFIELDS: A listing of Brownfields activities performed by ADEM.

A review of the BROWNFIELDS list, as provided by EDR, and dated 08/24/2009 has revealed that there are 3 BROWNFIELDS sites within approximately 0.75 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
MCADAMS PROPERTY	805 DAY STREET	WSW 1/2 - 1 (0.552 mi.)	53	299
Lower Elevation	Address	Direction / Distance	Map ID	Page
JOHNSON PROPERTY WILSON PROPERTY	506 MONTGOMERY STREET 972 JEFF DAVIS AVENUE	NE 1/8 - 1/4 (0.176 mi.) SW 1/2 - 1 (0.679 mi.)	B5 57	36 303

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

RCRA-NonGen: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA-NonGen list, as provided by EDR, and dated 12/11/2009 has revealed that there are 12 RCRA-NonGen sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
UNKNOWN	595 MOBILE STREET	SW 1/8 - 1/4 (0.189 mi.)	C8	39
RANDY MORRIS FORD	600 SOUTH COURT ST	ESE 1/4 - 1/2 (0.432 mi.)	M38	253
SOUTHERN STATE FORD INC	600 S COURT ST	ESE 1/4 - 1/2 (0.432 mi.)	M39	255
RANDY MORRIS FORD	600 SOUTH COURT ST	ESE 1/4 - 1/2 (0.432 mi.)	M42	258
Lower Elevation	Address	Direction / Distance	Map ID	Page
TAYLOR BODY WORKS INC	506 MONTGOMERY ST	NE 1/8 - 1/4 (0.176 mi.)	B6	36
BREWBAKER MTRS INC	BIBB & MOLTON	NNE 1/4 - 1/2 (0.356 mi.)	H23	144
REV. DAVID JONES PROPERTY	595 GRADY STREET	SW 1/4 - 1/2 (0.364 mi.)	124	146
ALABAMA DEPARTMENT OF FORENSIC	231 MONTGOMERY STREET	NE 1/4 - 1/2 (0.373 mi.)	J26	149
FAST AUTO PARTS CO INC	557 BELL STREET	NNW 1/4 - 1/2 (0.392 mi.)	29	171
CAR CENTER	323 BIBB ST	NNE 1/4 - 1/2 (0.404 mi.)	H34	193
BELLSOUTH 12441	38 WASHINGTON AVE	ENE 1/4 - 1/2 (0.466 mi.)	N47	281
THE COPY CENTER OF MONTGOMERY	31 COMMERCE STREET	NE 1/4 - 1/2 (0.476 mi.)	O49	283

ROD: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

A review of the ROD list, as provided by EDR, and dated 12/01/2009 has revealed that there is 1 ROD site within approximately 1.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
CAPITOL CITY PLUME	MADISON AVENUE	NE 1/2 - 1 (0.841 mi.)	63	328

FINDS: The Facility Index System contains both facility information and "pointers" to other sources of information that contain more detail. These include: RCRIS; Permit Compliance System (PCS); Aerometric Information Retrieval System (AIRS); FATES (FIFRA [Federal Insecticide Fungicide Rodenticide Act] and TSCA Enforcement System, FTTS [FIFRA/TSCA Tracking System]; CERCLIS; DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes); Federal Underground Injection Control (FURS); Federal Reporting Data System (FRDS); Surface Impoundments (SIA); TSCA Chemicals in Commerce Information System (CICS); PADS; RCRA-J (medical waste transporters/disposers); TRIS; and TSCA. The source of this database is the U.S. EPA/NTIS.

A review of the FINDS list, as provided by EDR, and dated 10/19/2009 has revealed that there are 5 FINDS sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Direction / Distance	Map ID	Page
HARRIS AUTO REPAIR	420 S GOLDTHWAITE ST	NE 0 - 1/8 (0.014 mi.)	1	7
UNKNOWN	595 MOBILE STREET	SW 1/8 - 1/4 (0.189 mi.)	C7	39
Lower Elevation	Address	Direction / Distance	Map ID	Page
TAYLOR BODY WORKS INC	506 MONTGOMERY ST	NE 1/8 - 1/4 (0.176 mi.)	B6	36
HAND HYDROSTATICS	212 WHITMAN ST	NNW 1/8 - 1/4 (0.225 mi.)	D9	40
HERRON ST AMOCO SER STATION	539 HERRON STREET	NW 1/8 - 1/4 (0.241 mi.)	D12	69

EDR PROPRIETARY RECORDS

EDR Proprietary Records

Manufactured Gas Plants: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

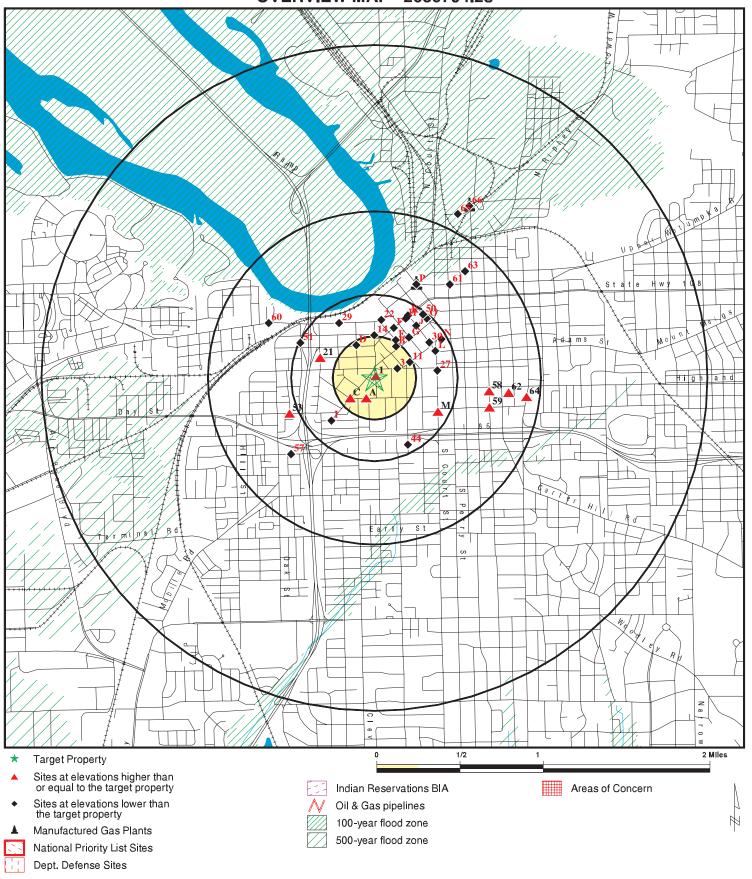
A review of the Manufactured Gas Plants list, as provided by EDR, has revealed that there are 2 Manufactured Gas Plants sites within approximately 1.25 miles of the target property.

Lower Elevation	Address	Direction / Distance	Map ID	Page
MONTGOMERY GAS WORKS	200 COOSA STREET	NNE 1/2 - 1 (0.616 mi.)	P56	303
MONTGOMERY LIGHT AND POWER CO	CLISBY PARK RD	NNE 1 - 2 (1.180 mi.)	66	332

Due to poor or inadequate address information, the following sites were not mapped:

Site Name	Database(s)
TROY HWY DUMP SITE	HWS
GENERAL ELECTRIC CO MONTGOMERY	CERCLIS-NFRAP
STANDARD FORGE & AXLE	LUST
UNITED STOP N SHOP #101	LUST,UST
OMS 18	LUST
JOHN E HALL GROCERY	UST
AT THE CORNER	UST
SNOWDOUN VETERINARY HOSPITAL	UST
CLEAN PROPERTIES LLC	UST
MONTG COUNTY BRIDGE MAINTENANCE HQ	UST
STOP A MINIT	RCRA-SQG,FINDS
KELLY AEROSPACE	RCRA-SQG
TRANSMISSION SHOP	RCRA-NLR
B & R MATERIALS	FINDS,RCRA-NLR
EXXON CO USA #53797	FINDS,RCRA-NLR
YAMAHA OF SYLACAUGA	FINDS,RCRA-NLR
SUPERIOR AUTO PARTS	FINDS,RCRA-CESQG
MTW AEROSPACE INC	RCRA-CESQG
NATIONAL CAR RENTAL/ALAMO RENT-A-C	RCRA-CESQG
THRIFTY CAR RENTALS	RCRA-CESQG
SOUTHEASTERN CAR AND TRUCK RENTAL	RCRA-CESQG
DUPLICATE - INERGY PROPANE L.L.C.	TIER 2
INERGY PROPANE L.L.C. D/B/A DOWDLE	TIER 2
INERGY PROPANE L.L.C. D/B/A DOWDLE	TIER 2
DUPLICATE - INERGY PROPANE L.L.C.	TIER 2
DOWDLE GAS INC. #29	TIER 2
DUPLICATE - DOWDLE GAS INC. #29	TIER 2
DUPLICATE - INERGY PROPANE L.L.C.	TIER 2
INERGY PROPANE L.L.C. D/B/A DOWDLE	TIER 2
HERTZ RENT A CAR	TIER 2
BARLOWORLD HANDLING LLC	TIER 2

OVERVIEW MAP - 2680794.2s

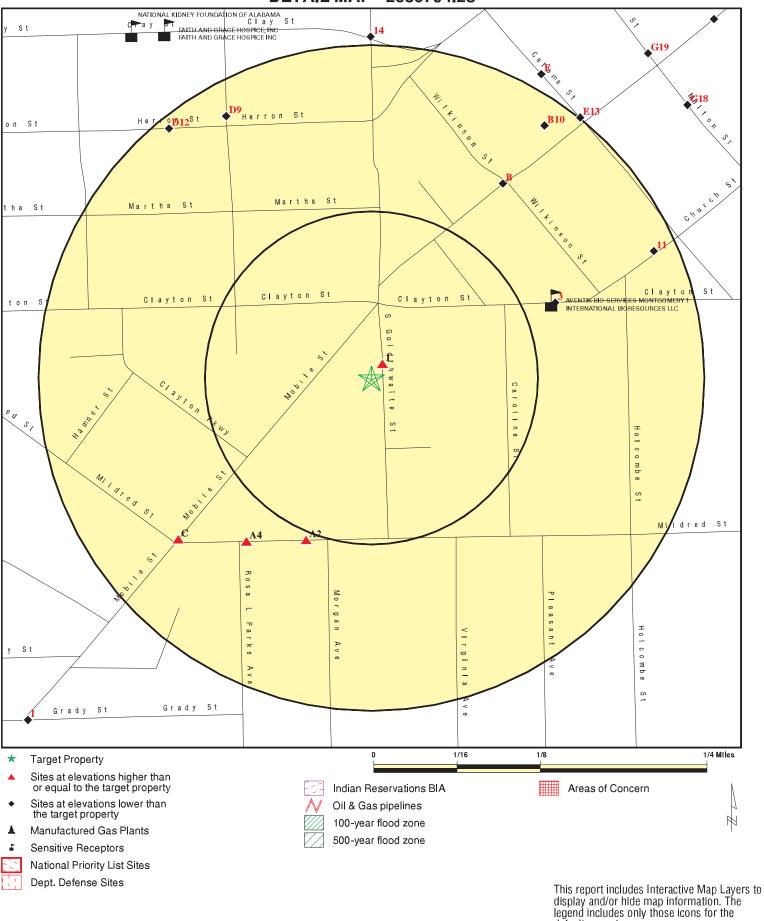


This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Goldthwaite Street Property
ADDRESS: 418 Goldthwaite Street
Montgomery AL 36104
LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY #: 2680794.2s
DATE: January 19, 2010 3:13 pm

DETAIL MAP - 2680794.2s



SITE NAME: Goldthwaite Street Property
ADDRESS: 418 Goldthwaite Street Montgomery AL 36104
LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY #: 2680794.2s
DATE: January 19, 2010 3:13 pm

default map view.

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMEN	TAL RECORDS							
Federal NPL site list								
NPL Proposed NPL NPL LIENS		1.250 1.250 0.250	0 0 0	0 0 0	0 0 NR	0 1 NR	0 0 NR	0 1 0
Federal Delisted NPL sit	e list							
Delisted NPL		1.250	0	0	0	0	0	0
Federal CERCLIS list								
CERCLIS FEDERAL FACILITY		0.750 1.250	0 0	0 0	1 0	0 0	NR 0	1 0
Federal CERCLIS NFRA	P site List							
CERC-NFRAP		0.750	0	0	0	2	NR	2
Federal RCRA CORRAC	TS facilities li	st						
CORRACTS		1.250	0	0	0	0	0	0
Federal RCRA non-COR	RACTS TSD f	acilities list						
RCRA-TSDF		0.750	0	0	0	0	NR	0
Federal RCRA generator	rs list							
RCRA-LQG RCRA-SQG RCRA-CESQG		0.500 0.500 0.500	0 0 0	0 2 0	0 3 6	NR NR NR	NR NR NR	0 5 6
Federal institutional con engineering controls reg								
US ENG CONTROLS US INST CONTROL		0.750 0.750	0 0	0 0	0 0	0 0	NR NR	0 0
Federal ERNS list								
ERNS		0.250	0	0	NR	NR	NR	0
State- and tribal - equiva	alent CERCLIS	6						
SHWS		1.250	0	1	2	5	1	9
State and tribal landfill a solid waste disposal site								
SWF/LF		0.750	0	0	0	0	NR	0
State and tribal leaking	storage tank l	ists						
LUST LAST		0.750 0.750	0	0	7 0	4 0	NR NR	11 0
INDIAN LUST State and tribal registere	nd starage to	0.750	0	0	0	0	NR	0
UST	au sturaye tari	0.500	0	6	16	NR	NR	22
031		0.500	U	О	10	INIX	INIX	22

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
AST INDIAN UST FEMA UST		0.500 0.500 0.500	0 0 0	0 0 0	1 0 0	NR NR NR	NR NR NR	1 0 0
State and tribal institutio control / engineering cor		s						
ENG CONTROLS INST CONTROL		0.500 0.750	0 0	0 0	0 0	NR 0	NR NR	0 0
State and tribal voluntary	/ cleanup site	es						
INDIAN VCP VCP		0.750 0.750	0 0	0 0	0 1	0 0	NR NR	0 1
State and tribal Brownfie	lds sites							
BROWNFIELDS		0.750	0	1	0	2	NR	3
ADDITIONAL ENVIRONMEN	TAL RECORDS	<u> </u>						
Local Brownfield lists								
US BROWNFIELDS		0.750	0	0	0	0	NR	0
Local Lists of Landfill / S Waste Disposal Sites	olid							
ODI DEBRIS REGION 9 SWRCY INDIAN ODI		0.750 0.750 0.750 0.750	0 0 0	0 0 0 0	0 0 0 0	0 0 0	NR NR NR NR	0 0 0 0
Local Lists of Hazardous Contaminated Sites	waste /							
US CDL AOCONCERN CDL US HIST CDL		0.250 1.250 0.250 0.250	0 0 0	0 0 0 0	NR 0 NR NR	NR 0 NR NR	NR 0 NR NR	0 0 0 0
Local Land Records								
LIENS 2 LUCIS		0.250 0.750	0 0	0 0	NR 0	NR 0	NR NR	0 0
Records of Emergency R	Release Repo	rts						
HMIRS SPILLS		0.250 0.250	0 0	0 0	NR NR	NR NR	NR NR	0 0
Other Ascertainable Rec	ords							
RCRA-NonGen DOT OPS DOD FUDS CONSENT ROD		0.500 0.250 1.250 1.250 1.250 1.250	0 0 0 0 0	2 0 0 0 0 0	10 NR 0 0 0	NR NR 0 0 1	NR NR 0 0 0	12 0 0 0 0 1

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
UMTRA		0.750	0	0	0	0	NR	0
MINES		0.500	0	0	0	NR	NR	0
TRIS		0.250	0	0	NR	NR	NR	0
TSCA		0.250	0	0	NR	NR	NR	0
FTTS		0.250	0	0	NR	NR	NR	0
HIST FTTS		0.250	0	0	NR	NR	NR	0
SSTS		0.250	0	0	NR	NR	NR	0
ICIS		0.250	0	0	NR	NR	NR	0
PADS		0.250	0	0	NR	NR	NR	0
MLTS		0.250	0	0	NR	NR	NR	0
RADINFO		0.250	0	0	NR	NR	NR	0
FINDS		0.250	1	4	NR	NR	NR	5
RAATS		0.250	0	0	NR	NR	NR	0
TIER 2		0.250	0	0	NR	NR	NR	0
INDIAN RESERV		1.250	0	0	0	0	0	0
SCRD DRYCLEANERS		0.750	0	0	0	0	NR	0
COAL ASH		0.750	0	0	0	0	NR	0
PCB TRANSFORMER		0.250	0	0	NR	NR	NR	0
COAL ASH EPA		0.750	0	0	0	0	NR	0
COAL ASH DOE		0.250	0	0	NR	NR	NR	0
EDR PROPRIETARY RECOR	<u>DS</u>							
EDR Proprietary Records	;							
Manufactured Gas Plants		1.250	0	0	0	1	1	2

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Direction Distance

Elevation Site Database(s) EPA ID Number

HARRIS AUTO REPAIR FINDS 1005510824
NE 420 S GOLDTHWAITE ST N/A

NE 420 S GOLDTHWAITE ST < 1/8 MONTGOMERY, AL 36104

0.014 mi. 71 ft.

Relative: FINDS:

Higher

Registry ID: 110007232431

Actual: 259 ft.

Environmental Interest/Information System

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V

of the Clean Air Act.

A2 HOWARD PIT STOP #123 UST U001470248 SSW 465 MILDRED ST N/A

1/8-1/4 MONTGOMERY, AL 36104

0.131 mi.

692 ft. Site 1 of 2 in cluster A

Relative: UST: Higher Owner:

Actual: Account number: 14473 272 ft. RSN: 14473

Owner Name: SOUTHEASTERN ENERGY CORP Name Wit: SOUTHEASTERN ENERGY CORP

Owner address: P O BOX 9309
Address Wit: P O BOX 9309
Owner City: MONTGOMERY

 Owner State:
 AL

 Owner Zip:
 36108

 Owner Zip 2:
 309

 Owner Phone:
 3342652501

 Owner Type 2:
 P

GSA Id: Not reported

Owner Contact Name: JACK PITTS/TOMMY PITTS/JEFF MCCONNEL

Owner Contact Phone: 3342652501 Paying Agency: 0

Transfer: Not reported
Duplicate: Not reported
Account Transferred or Dup: 0

Date Exempt Trans or Dup: 1/1/2001

Exempt: Not reported

No Bill: Not reported

No Bill Comment: Not reported

Bad Address: Not reported

Bad Address Comment: Not reported

Not reported

Total Sites: 29 Total Sites Owning This FY: 19 **EDR ID Number**

Direction Distance Elevation

Site Database(s) EPA ID Number

HOWARD PIT STOP #123 (Continued)

U001470248

EDR ID Number

Total Reg Tanks Owned: 59 48 Total Ins Tanks Owned: Total Permanently Out Tanks: 30 Total Temp Closed Tanks: 11 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 98 In Use Tanks Owner: 48 In Use Tanks Not In Compl: 4 In Use Tanks In Compliance Own: 44 In Use Tanks Complying CPSO: 47 In Use Tanks Complying It Own: 44 Num Sites with ge_1_atanks: 16 Num Site With All atanks in Compl: 14 Num Site with ge_1_atank in Compl: 16 Num Sites with ge1 atank not Comp: 2 Num Site with ge1 atank comp cpso: 16 Num site w/ ge1 atank comp lt: 16 Num site w/ all atank comp cpso: 15 Num site w/ all atank comp It: 14 Total Reg Due: 1770 Total Ins Due: 0 Total Due: 1770 Reg tanks this fy: 59 Ins tanks this fy: 38 Reg owed this fy: 1770 Ins owed this fy: 0 Total owed this fy: 1770 T code: Т Owner add dte:

Owner add dte: 9/30/1988
Default date: 1/1/1901
Owner packed for tracking: 14473
O_phone packed for tracking: 3342652501
Owner city for tracking: MONTGOMERY

Tanks not paid current: 59
Outstanding enf: \$
Number of above ground tanks: 0

Not reported Owner has tdq: Owner has contested tanks: Not reported F billed owner: 94665 F reg paid owner: 48795 F ins paid owner: 44100 F due owner: 1770 Amount attached to pay owner: 1770 Amount on check log current: 93105 Amount applied from check logc: 93105 Amount on prev check log: 120 Number of checks in prev log: 2 1770 Fiscal this year: Fy inv amt: 1770 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: 3342626863

Distance Elevation

Site Database(s) EPA ID Number

HOWARD PIT STOP #123 (Continued)

U001470248

EDR ID Number

Facility ID: 14473 101 4225

 Tank Number:
 1

 Capacity:
 8084

 Site ID:
 4225

 Install Date:
 1/1/1969

 Compartments:
 1

 Sold Date:
 1/1/1901

Removal Date: 1/1/1901 Removal Date: 1/1/1901

Tank Contents: Unleaded Gasoline

Tank Usage: Retail
Tank Construction Material: Steel
Tank Corrosion Protection: Not reported
External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Bare Steel
Other Pipe: Not reported
Last Usage Date: 1/18/2008
Last Quantity: 0

Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported

Three Year Cp Review: P

Three Year Cp Test Date: 10/20/2008
Interior Inspection Review: Not reported
Interior Lining Inspect Date: Not reported
Other Pipe Meets Compliance: Not reported
No Ext Prot Pipe: Not reported
Date Ext Pipe Prot Install: Not reported

Field Installed Cathodic: Yes
Three Year Cp Review: P

Three Year Cp Test Date: 10/20/2008
Other External Prot Pipe: Not reported

Catchment Basin: Yes

Other_ Implies Compliance: Not reported Flow Restrictor: Not reported

Auto Shutoff: Yes

Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported

Atg: X
Continuous Atg: N

Continuous Atg:
Tightness Test:
Not reported
Tightness Test Date 13:
Tightness Test Manual Tank Gauging:
Secondary Containment:
Not reported
Not reported
Not reported
Secondary Barrier:
Not reported
Not reported

MAP FINDINGS Map ID

Direction Distance Elevation

Site Database(s) **EPA ID Number**

HOWARD PIT STOP #123 (Continued)

Vapor:

U001470248

EDR ID Number

Not reported Vapor Approval Date: Not reported Not reported Groundwater: Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Yes Auto Ele Line Leak Detect: Not reported 11/7/1997 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Not reported Interstitial W 2 Cont: Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Yes Sir 15: Not reported Not reported Other: Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 1/14/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 1/14/1986 Reg Bill Indicator: Υ Ins Bill Indicator: Υ Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date:

One Year After Last Use Date:

1/18/2009

MAP FINDINGS Map ID

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

HOWARD PIT STOP #123 (Continued)

U001470248

Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 28917 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Not reported

Owes This Fy: Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported Tank Type Code: U

Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX1998: XXXXBare Steel: Yes Gal Steel: Yes Coating Field Cathod Pipe: Not reported

Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Not reported Pressurized: Not reported Tightness Testing: Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: Field Inst Cathodic Upgrade: Yes

Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14473 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Not reported

Direction
Distance
Elevation

vation Site Database(s) EPA ID Number

HOWARD PIT STOP #123 (Continued)

U001470248

EDR ID Number

Tank Contains Biodiesel: Not reported Amt Fuel In Tank When Placed In Temp Closure: Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Not reported **Double Walled Piping:** Not reported Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported 1/1/1901 Submersible Pump Sump Inspection Date: Sump Insp: Not reported Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 14473 101 4225
Tank Number: 2
Capacity: 6063
Site ID: 4225
Install Date: 1/1/1969
Compartments: 1
Sold Date: 1/1/1901
Removal Date: 1/1/1901

Tank Contents: Unleaded Gasoline

Tank Usage: Retail Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported 1/18/2008 Last Usage Date: Last Quantity: 0 Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 **Bought Date:** Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review:

10/20/2008

Not reported

Three Year Cp Test Date:

Interior Inspection Review:

MAP FINDINGS Map ID Direction

EDR ID Number Distance Elevation Site Database(s) **EPA ID Number**

HOWARD PIT STOP #123 (Continued)

U001470248

Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Yes

Ρ Three Year Cp Review: Three Year Cp Test Date: 10/20/2008

Other External Prot Pipe: Not reported Catchment Basin: Yes

Other_ Implies Compliance: Not reported Flow Restrictor: Not reported

Auto Shutoff: Yes

Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported

Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 11/7/1997 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Not reported Other Implies Compliance: Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Not reported Other Implies Compliance:

Annual Line Test: Yes

Auto Ele Line Leak Detect: Not reported 11/7/1997 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Yes

Distance Elevation

Site Database(s) EPA ID Number

HOWARD PIT STOP #123 (Continued)

U001470248

EDR ID Number

Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: 1/14/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 1/14/1986 Reg Bill Indicator: Υ Ins Bill Indicator: Υ Owner Type 2: Ρ Default Date: 1/1/1901

Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 1/18/2009 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 28918 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Not reported

Owes This Fy: Χ Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported
Tank Type Code: U

Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes
Tank Release Detection Method: Yes
Piping Release Detection Method: Yes
XXXX1998: XXXX
Bare Steel: Yes
Gal Steel: Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901

Direction Distance Elevation

Site Database(s) EPA ID Number

Not reported

HOWARD PIT STOP #123 (Continued)

U001470248

EDR ID Number

Field Installed Cathodic Prot: Not reported Pressurized: Not reported Not reported Tightness Testing: Not reported Vapor: Record Number For Ficathodic X: Not reported Not reported Sir Report Reveiwed: List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0
Field Inst Cathodic Upgrade: Yes

Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14473 Not reported Year of Last Sir Report:

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank:

Double Walled Tank:

Steel Tank Coated W/ Fiberglass:

Single Walled Piping:

Double Walled Piping:

Not reported

Double Walled Piping: Not reported Date Piping Installed: Not reported Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported . The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping:

Facility ID: 14473 101 4225

Sump Rev:

 Tank Number:
 3

 Capacity:
 8084

 Site ID:
 4225

 Install Date:
 1/1/1969

 Compartments:
 1

 Sold Date:
 1/1/1901

Removal Date: 1/1/1901

Tank Contents: Unleaded Gasoline
Tank Usage: Retail
Tank Construction Material: Steel

Map ID MAP FINDINGS
Direction

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

HOWARD PIT STOP #123 (Continued)

U001470248

Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Not reported Other Pipe: Last Usage Date: 1/18/2008 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Not reported Date Cathodic Protection: Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Three Year Cp Test Date: 10/20/2008 Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Yes Three Year Cp Review: Р Three Year Cp Test Date: 10/20/2008 Other External Prot Pipe: Not reported Catchment Basin: Yes Other Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Yes Alarm: Not reported

Other: Not reported Other Implies Compliance: Not reported Χ Not reported Continuous Atg: Tightness Test: Not reported Tightness Test Date 13: 11/7/1997 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported

Not reported

Not reported

Not reported

Not reported

Other Implies Compliance:

Auto Line Leak Detector:

Automatic Shutoff Device:

Annual Test Date:

Distance Elevation Site

Site Database(s) EPA ID Number

HOWARD PIT STOP #123 (Continued)

U001470248

EDR ID Number

Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Yes

Auto Ele Line Leak Detect: Not reported 11/7/1997 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported

Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported

Check Valve: Yes

Company Phone S Oath:

Reg Bill Indicator:

Owner Signed Date S Oath:

Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: Date Signed: 1/14/1986 Company Address S Oath: Not reported

Ins Bill Indicator: Υ Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 1/18/2009 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 28919

Not reported

1/14/1986

Υ

Fiscal Year Start Date: 10/1/2009
Really Removed Or Temp Delinq: Not reported Owes This Fy: X

Tank Contains Unleaded Gas: Yes
Tank Contains Midgrade Gas: No
Tank Contains Premium Gas: No
Tank Contains Diesel: No
Tank Contains Kerosene: No

Distance Elevation

Site Database(s) EPA ID Number

HOWARD PIT STOP #123 (Continued)

U001470248

EDR ID Number

Tank Contains Aviation Fuel:
No
Tank Contains Oil:
No
Tank Contains Virgin Oil:
No
Other Contents:
No
Tank Contains Hazardous Substance:
Number Of Substances:
1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U

Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes
Tank Release Detection Method: Yes
Piping Release Detection Method: Yes
XXXX1998: XXXX
Bare Steel: Yes
Gal Steel: Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0
Field Inst Cathodic Upgrade: Yes

Cannot Locate: Not reported Not reported TT Test Reviewed: Not reported AL Test Reviewed: LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14473 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: Not reported Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901

Direction Distance

Elevation Site Database(s) **EPA ID Number**

HOWARD PIT STOP #123 (Continued)

U001470248

U000003900

N/A

UST

EDR ID Number

Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901

Sump Rev: Not reported

3 PONY EXPRESS COURIER CORP

ENE 225 CLAYTON ST

1/8-1/4 MONTGOMERY, AL 36104 0.149 mi.

788 ft.

UST: Relative: Lower Owner:

Account number: 12763 Actual: RSN: 12763 229 ft.

Owner Name: JIM MARTIN REALTY & CONTRUCTION CO Name Wit: JIM MARTIN REALTY & CONTRUCTION CO

Owner address: 503 S COURT ST Address Wit: 503 S COURT ST Owner City: **MONTGOMERY**

Owner State: AL Owner Zip: 36104 Owner Zip 2: Not reported Owner Phone: 2052625721 Owner Type 2:

GSA Id: Not reported Owner Contact Name: TOM EBBING 2052622768 Owner Contact Phone:

Paying Agency:

Transfer: Not reported Not reported **Duplicate:**

Account Transferred or Dup: 0 Date Exempt Trans or Dup: 1/1/1901 Exempt: Not reported No Bill: Not reported No Bill Comment: Not reported Not reported Bad Address: **Bad Address Comment:** Not reported

Total Sites: Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 1 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 1 In Use Tanks Owner: 0 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 0

Direction Distance Elevation

Site Database(s) **EPA ID Number**

PONY EXPRESS COURIER CORP (Continued)

U000003900

EDR ID Number

In Use Tanks Complying CPSO: In Use Tanks Complying It Own: 0 Num Sites with ge_1_atanks: 0 Num Site With All atanks in Compl: 0 Num Site with ge_1_atank in Compl: 0 Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 0 Num site w/ ge1 atank comp It: 0 Num site w/ all atank comp cpso: 0 Num site w/ all atank comp lt: 0 0 Total Reg Due: Total Ins Due: 0 Total Due: 0 Reg tanks this fy: 0 Ins tanks this fy: 0 Reg owed this fy: 0 Ins owed this fy: 0 Total owed this fy: 0 T code: Т

Owner add dte: 9/30/1988 Default date: 1/1/1901 Owner packed for tracking: 12763 O_phone packed for tracking: 2052625721 Owner city for tracking: MONTGOMERY Tanks not paid current:

Outstanding enf:

Not reported 0

Number of above ground tanks:

Owner has tdg: Not reported Owner has contested tanks: Not reported

F billed owner: 0 F reg paid owner: 0 F ins paid owner: 0 F due owner: 0 Amount attached to pay owner: 0 Amount on check log current: 0 Amount applied from check logc: 0 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: Not reported

Facility ID: 12763 101 7335

Tank Number: Capacity: 10000 Site ID: 7335 Install Date: 1/1/1974 Compartments: 1/1/1901 Sold Date: Removal Date: 1/1/1901

Tank Contents: Unleaded Gasoline Tank Usage: Not reported Tank Construction Material: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

PONY EXPRESS COURIER CORP (Continued)

U000003900

EDR ID Number

Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Not reported Piping Material of Construction: Not reported Other Pipe: Last Usage Date: 8/8/1988 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Х Inert Date: 1/14/2004 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Not reported Date Cathodic Protection: Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Not reported Three Year Cp Test Date: Other External Prot Pipe: Not reported Catchment Basin: Not reported Other Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported

Direction
Distance
Elevation

e EDR ID Number on Site Database(s) EPA ID Number

PONY EXPRESS COURIER CORP (Continued)

U000003900

Continous Alarm System: Not reported Other: Not reported Not reported Other Implies Compliance: Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/9/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/9/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 8/8/1989 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 18025 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No

Tank Contains Kerosene:

No

Direction Distance Elevation

on Site Database(s) EPA ID Number

PONY EXPRESS COURIER CORP (Continued)

U000003900

EDR ID Number

Tank Contains Aviation Fuel: No
Tank Contains Oil: No
Tank Contains Virgin Oil: No
Other Contents: No
Tank Contains Hazardous Substance: 0
Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported Not reported List Tank: PE: Not reported Plans: Not reported

Tank Has Comments: Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: Not reported TT Test Reviewed: AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported

Flex Manufacturer: Not reported Account No: 12763
Year of Last Sir Report: Not reported Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Amt Fuel In Tank When Placed In Temp Closure: Single Walled Tank:

Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901

Not reported

Not reported

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

PONY EXPRESS COURIER CORP (Continued)

U000003900

Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

A4 PIT STOP #114 UST U001862976 SW 515 MILDRED ST N/A

1/8-1/4 MONTGOMERY, AL 36104

0.154 mi.

815 ft. Site 2 of 2 in cluster A

Relative: UST: Higher Owner:

Actual: Account number: 14473 272 ft. RSN: 14473

Owner Name: SOUTHEASTERN ENERGY CORP
Name Wit: SOUTHEASTERN ENERGY CORP

Owner address: P O BOX 9309
Address Wit: P O BOX 9309
Owner City: MONTGOMERY

 Owner State:
 AL

 Owner Zip:
 36108

 Owner Zip 2:
 309

 Owner Phone:
 3342652501

 Owner Type 2:
 P

GSA Id: Not reported

Owner Contact Name: JACK PITTS/TOMMY PITTS/JEFF MCCONNEL

Owner Contact Phone: 3342652501

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup:

Date Exempt Trans or Dup:

Exempt:

No Bill:

No Bill Comment:

Bad Address:

Bad Address Comment:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Total Sites: 29 Total Sites Owning This FY: 19 Total Reg Tanks Owned: 59 Total Ins Tanks Owned: 48 Total Permanently Out Tanks: 30 Total Temp Closed Tanks: 11 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 98 In Use Tanks Owner: 48 In Use Tanks Not In Compl: 4 In Use Tanks In Compliance Own: 44

Direction Distance Elevation

vation Site Database(s) EPA ID Number

PIT STOP #114 (Continued) U001862976

In Use Tanks Complying CPSO: 47 In Use Tanks Complying It Own: 44 Num Sites with ge_1_atanks: 16 Num Site With All atanks in Compl: 14 Num Site with ge_1_atank in Compl: 16 Num Sites with ge1 atank not Comp: 2 Num Site with ge1 atank comp cpso: 16 Num site w/ ge1 atank comp It: 16 Num site w/ all atank comp cpso: 15 Num site w/ all atank comp lt: 14 1770 Total Reg Due: Total Ins Due: 0 1770 Total Due: Reg tanks this fy: 59 Ins tanks this fy: 38 Reg owed this fy: 1770 Ins owed this fy: 0 Total owed this fy: 1770 T code:

Owner add dte: 9/30/1988

Default date: 1/1/1901

Owner packed for tracking: 14473

O_phone packed for tracking: 3342652501

Owner city for tracking: MONTGOMERY

Tanks not paid current: 59
Outstanding enf: \$
Number of above ground tanks: 0

Owner has tdg: Not reported Owner has contested tanks: Not reported 94665 F billed owner: F reg paid owner: 48795 F ins paid owner: 44100 F due owner: 1770 Amount attached to pay owner: 1770 Amount on check log current: 93105 Amount applied from check logc: 93105 Amount on prev check log: 120 Number of checks in prev log: 2 Fiscal this year: 1770 Fy inv amt: 1770 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: 3342626863

Facility ID: 14473 101 13867

Tank Construction Material:

Tank Number: Capacity: 8084 Site ID: 13867 Install Date: 1/1/1973 Compartments: 1/1/1901 Sold Date: 12/12/1991 Removal Date: Tank Contents: Unleaded Gasoline Tank Usage: Not reported

Steel

Map ID MAP FINDINGS
Direction

Distance Elevation Site

ite Database(s) EPA ID Number

PIT STOP #114 (Continued) U001862976

Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Not reported Other Pipe: Last Usage Date: 12/12/1991 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Not reported Date Cathodic Protection: Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Not reported Three Year Cp Test Date: Other External Prot Pipe: Not reported Catchment Basin: Not reported Other Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported

Direction Distance Elevation

on Site Database(s) EPA ID Number

PIT STOP #114 (Continued) U001862976

Continous Alarm System: Not reported Other: Not reported Not reported Other Implies Compliance: Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 9/27/1988 Company Address S Oath: Not reported Company Phone S Oath: Not reported 9/27/1988 Owner Signed Date S Oath: Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 12/12/1992 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 28937 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes

Tank Contains Midgrade Gas:

Tank Contains Premium Gas:

Tank Contains Diesel:

Tank Contains Kerosene:

No

No

No

No

TC2680794.2s Page 27

Distance Elevation

vation Site Database(s) EPA ID Number

PIT STOP #114 (Continued)

U001862976

EDR ID Number

Tank Contains Aviation Fuel:
No
Tank Contains Oil:
No
Tank Contains Virgin Oil:
No
Other Contents:
No
Tank Contains Hazardous Substance:
Number Of Substances:
1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported Not reported List Tank: PE: Not reported Plans: Not reported

Tank Has Comments: 0
Field Inst Cathodic Upgrade: Not reported
Cannot Locate: Not reported
TT Test Reviewed: Not reported

Not reported AL Test Reviewed: LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14473

Year of Last Sir Report: Not reported

Date Of Spill Basin Test:

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported

1/1/1901

Direction
Distance
Elevation

Site Database(s) EPA ID Number

PIT STOP #114 (Continued) U001862976

Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 14473 101 13867 Tank Number: Capacity: 8084 Site ID: 13867 Install Date: 1/1/1973 Compartments: Sold Date: 1/1/1901 Removal Date: 12/12/1991 Tank Contents: Unleaded Gasoline

Tank Usage: Not reported Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported Last Usage Date: 12/12/1991 Last Quantity: Not reported Retired 080888: 8/8/1988

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Within Distance Of Well:

Three Year Cp Test Date:

Other External Prot Pipe:

Other Implies Compliance:

Catchment Basin:

Flow Restrictor:

Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 **Bought Date:** 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

PIT STOP #114 (Continued) U001862976

Auto Shutoff: Not reported Not reported Alarm: Not reported Other: Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Not reported Secondary Barrier: Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Not reported Monthly Log Date: Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Not reported Line Tight 3 Years Test Date: Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported

Direction Distance Elevation

on Site Database(s) EPA ID Number

9/30/1988

Not reported

PIT STOP #114 (Continued)

Tank Add Date:

User Who Added Tank:

U001862976

EDR ID Number

Company S Oath: Not reported 9/27/1988 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 9/27/1988 Reg Bill Indicator: Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 12/12/1992

Unique Tank Number: 28938
Fiscal Year Start Date: 10/1/2009
Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: Nο Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Not reported Coating Field Cathod Pipe: Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported

Direction Distance Elevation

ce EDR ID Number on Site Database(s) EPA ID Number

PIT STOP #114 (Continued) U001862976

Cannot Locate: Not reported TT Test Reviewed: Not reported Not reported AL Test Reviewed: Not reported LT Test Reviewed: Seven Day Inv Report: Not reported Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14473 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 14473 101 13867 Tank Number: 3 Capacity: 8084 13867 Site ID: Install Date: 1/1/1973 Compartments: 1 Sold Date: 1/1/1901 Removal Date: 12/12/1991 Tank Contents: Unleaded Gasoline Tank Usage: Not reported

Tank Construction Material: Steel

Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported Last Usage Date: 12/12/1991 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901

Direction Distance Elevation

Site Database(s) EPA ID Number

PIT STOP #114 (Continued) U001862976

Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Not reported Date Int Protection Install: Three Year Cp Review: Not reported Not reported Three Year Cp Test Date: Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Not reported Tightness Test: Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Not reported Vapor: Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Not reported Date Annual Rpt Submitted: Not reported Other Implies Compliance: Not reported Not reported Auto Line Leak Detector: Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other Implies Compliance: Not reported Not reported Annual Line Test: Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

PIT STOP #114 (Continued) U001862976

Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Not reported Other: Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Not reported Check Valve: Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported 9/27/1988 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 9/27/1988 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 12/12/1992 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 28939 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes

Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported

Direction
Distance
Elevation

Site Database(s) EPA ID Number

PIT STOP #114 (Continued) U001862976

Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14473 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported 1/1/1901 Submersible Pump Sump Inspection Date: Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Sump Rev: Not reported

Direction Distance

Distance Elevation Site EDR ID Number

Database(s) EPA ID Number

B5 JOHNSON PROPERTY SHWS \$109614759
NE 506 MONTGOMERY STREET BROWNFIELDS N/A

1/8-1/4 MONTGOMERY, AL 0.176 mi.

931 ft. Site 1 of 3 in cluster B

Relative: SHWS:

Lower Facility ID: 9523 Code: 428

Actual: 205 ft.

BROWNFIELDS:

Master Id: Not reported Discovery Date: Not reported Site Number: 9524 Former Site Name(s): None known. Owner: Not reported Lat/Long DegreeMinSec: Not reported Property Size in Acres: Not reported Date of Discovery: Not reported Governing Programs(s): Not reported Known Previous Usage(s): Not reported EPA ID: Not reported BF 428 Fund Code: Master ID: Not reported Metals: Not reported Metals 1: Not reported Not reported Metals 2: SW Contam/VOCs/SVOCs: Not reported Other 2: Not reported Land Use/Inst Controls: Not reported

Eng Controls: Not reported Risk-based Closure Scenario: Not reported

B6 TAYLOR BODY WORKS INC
NE 506 MONTGOMERY ST
1/8-1/4 MONTGOMERY, AL 36104

0.176 mi.

931 ft. Site 2 of 3 in cluster B

Relative: RCRA-NonGen:

Lower Date form received by agency: 07/05/2005

Facility name: TAYLOR BODY WORKS INC
Actual: Facility address: 506 MONTGOMERY ST
MONTGOMERY, AL 36104

EPA ID: ALD982141897
Mailing address: MONTGOMERY ST

MONTGOMERY, AL 36104
Contact: RITTEN WARREN
Contact address: 506 MONTGOMERY ST
MONTGOMERY, AL 36104

Contact country: US

Contact telephone: (334) 265-9555 Contact email: Not reported

EPA Region: 04

Land type: Facility is not located on Indian land. Additional information is not known.

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

RCRA-NonGen

FINDS

1000290640

ALD982141897

Direction Distance

Elevation Site Database(s) **EPA ID Number**

TAYLOR BODY WORKS INC (Continued)

1000290640

EDR ID Number

Owner/Operator Summary:

Owner/operator name: **OPERNAME** Owner/operator address: OPERSTREET

OPERCITY, WY 99999

Owner/operator country: Not reported Owner/operator telephone: (404) 555-1212 Legal status: Private

Owner/Operator Type: Operator Owner/Op start date: 01/01/0001 Owner/Op end date: Not reported

WARREN RITTENOUR Owner/operator name:

Owner/operator address: **OWNERSTREET**

OWNERCITY, WY 99999

Owner/operator country: Not reported Owner/operator telephone: (404) 555-1212 Legal status: Private

Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Owner/operator name: **OPERNAME** Owner/operator address: **OPERSTREET**

OPERCITY, WY 99999

Owner/operator country: Not reported Owner/operator telephone: (404) 555-1212 Legal status: Private Owner/Operator Type: Operator

Owner/Op start date: Not reported Owner/Op end date: Not reported

Owner/operator name: WARREN RITTENOUR Owner/operator address: **OWNERSTREET**

OWNERCITY, WY 99999

Owner/operator country: Not reported Owner/operator telephone: (404) 555-1212 Legal status: Private

Owner/Operator Type: Owner Owner/Op start date: 01/01/0001 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Unknown Mixed waste (haz. and radioactive): Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No

Map ID MAP FINDINGS
Direction

Distance

Elevation Site Database(s) EPA ID Number

TAYLOR BODY WORKS INC (Continued)

1000290640

EDR ID Number

Used oil transporter: No

Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 08/02/1988

Facility name: TAYLOR BODY WORKS INC Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT
MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT
NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS
CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED
SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR
MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL

BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 05/27/2005

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

FINDS:

Registry ID: 110003021925

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

C7 UNKNOWN FINDS 1007137676 N/A

SW **595 MOBILE STREET** 1/8-1/4 MONTGOMERY, AL 36109

0.189 mi.

997 ft. Site 1 of 2 in cluster C

Relative:

FINDS:

Higher

Registry ID: 110015858008

Actual: 268 ft.

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

UNKNOWN RCRA-NonGen 1007090676

SW **595 MOBILE STREET** 1/8-1/4 MONTGOMERY, AL 36109

0.189 mi.

C8

997 ft. Site 2 of 2 in cluster C

RCRA-NonGen: Relative:

Date form received by agency: 12/04/1996 Higher

Facility name: **UNKNOWN** Actual: Facility address:

268 ft.

595 MOBILE STREET MONTGOMERY, AL 36109

EPA ID: ALN961204001

MOBILE STREET Mailing address:

MONTGOMERY, AL 36109

Contact: Not reported Contact address: Not reported Not reported

Contact country: Not reported Contact telephone: Not reported Contact email: Not reported EPA Region: 04

Land type: Private Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

UNKNOWN Owner/operator name: Owner/operator address: 595 MOBILE ST

MONTGOMERY, AL 36109

Owner/operator country: Not reported Owner/operator telephone: (334) 555-1212 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: Nο

ALN961204001

Direction Distance

Elevation Site Database(s) EPA ID Number

UNKNOWN (Continued) 1007090676

Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No

Off-site waste receiver: Verified to be non-commercial

No

Hazardous Waste Summary:

Used oil transporter:

Waste code: NONE Waste name: None

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 12/04/1996

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

D9 HAND HYDROSTATICS RCRA-SQG 1001115199
NNW 212 WHITMAN ST FINDS ALR000005736
1/8-1/4 MONTGOMERY, AL 36104

0.225 mi.

1186 ft. Site 1 of 2 in cluster D

Relative: RCRA-SQG:

Lower Date form received by agency: 07/18/1996

Facility name:

Actual: Facility address: 212 WHITMAN ST
233 ft. MONTGOMERY AL 3610

ft. MONTGOMERY, AL 36104 EPA ID: ALR000005736

EPA ID: ALR000005736 Mailing address: WHITMAN ST

MONTGOMERY, AL 36104

Contact: RENA HAND
Contact address: 212 WHITMAN ST

MONTGOMERY, AL 36104

HAND HYDROSTATICS

Contact country: US

Contact telephone: (334) 269-4299
Contact email: Not reported
EPA Region: 04

Land type: Private

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

hazardous waste at any time

Owner/Operator Summary:

Direction Distance Elevation

evation Site Database(s) EPA ID Number

HAND HYDROSTATICS (Continued)

1001115199

EDR ID Number

Owner/operator name: THE FARRIOR COMPANY

Owner/operator address: P O BOX 1630

MONTGOMERY, AL 36104

Owner/operator country: Not reported
Owner/operator telephone: (334) 262-0516
Legal status: Private

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Nο Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: Nο

Off-site waste receiver: Verified to be non-commercial

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D006
Waste name: CADMIUM

Waste code: D008 Waste name: LEAD

Waste code: D018
Waste name: BENZENE

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLOROETHYLENE

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

HAND HYDROSTATICS (Continued)

1001115199

Facility Has Received Notices of Violations:

Regulation violated: SR - 14-17-.03(3)(c)1. Area of violation: Generators - General

Date violation determined: 02/05/1998 Date achieved compliance: 02/27/1998 Violation lead agency: State

WRITTEN INFORMAL Enforcement action:

02/05/1998 Enforcement action date: Enf. disposition status: Not reported Enf. disp. status date: Not reported Enforcement lead agency: State Proposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 02/05/1998

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Generators - General

Date achieved compliance: 02/27/1998 Evaluation lead agency: State

FINDS:

Registry ID: 110003385890

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

B10 **MONTGOMERY READY MIX** NE

PARALLEL ST

1/8-1/4 0.230 mi. MONTGOMERY, AL 36117

1214 ft. Site 3 of 3 in cluster B

UST: Relative: Lower Owner:

13520 Account number: Actual: RSN: 13520 193 ft.

Owner Name: CITADEL CEMENT COMIX INC Name Wit: CITADEL CEMENT COMIX INC Owner address: 555 SOUTH PERRY ST Address Wit: 555 SOUTH PERRY ST

Owner City: MONTGOMERY

Owner State: AL 36104 Owner Zip: Owner Zip 2: Not reported Owner Phone: 2052637407

Owner Type 2: Р

GSA Id: Not reported Owner Contact Name: E G CRUMP

UST

U000004457

N/A

Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY READY MIX (Continued)

U000004457

EDR ID Number

Owner Contact Phone: 4044315100
Paying Agency: 0
Transfer: Not reported
Duplicate: Not reported
Account Transferred or Dup: 0
Date Exempt Trans or Dup: 1/1/1901
Exempt: Not reported

Exempt: Not reported
No Bill: Not reported
No Bill Comment: Not reported
Bad Address: Not reported
Bad Address Comment: Not reported
Total Sites: 2

Total Sites: 2 Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 2 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 0 Number of Contested Tanks: Number of Tanks in Tank File: 2 In Use Tanks Owner: 0 0 In Use Tanks Not In Compl: In Use Tanks In Compliance Own: 0 In Use Tanks Complying CPSO: 0 In Use Tanks Complying It Own: 0 Num Sites with ge_1_atanks: 0 Num Site With All atanks in Compl: 0 Num Site with ge_1_atank in Compl: 0 Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 0 Num site w/ ge1 atank comp lt: 0 Num site w/ all atank comp cpso: 0 Num site w/ all atank comp lt: 0 Total Reg Due: 0 Total Ins Due: 0 Total Due: 0 Reg tanks this fy: 0 Ins tanks this fy: 0 Reg owed this fy: 0

T code:

Owner add dte:

9/30/1988

Default date:

1/1/1901

Owner packed for tracking:

0_phone packed for tracking:

Owner city for tracking:

Tanks not paid current:

Outstanding enf:

Tanks of tracking:

Tanks not paid current:

Outstanding enf:

Tanks not paid current:

Tanks not paid current:

Outstanding enf:

0

0

Number of above ground tanks: 0
Owner has tdq: Not reported
Owner has contested tanks: Not reported

F billed owner: 0
F reg paid owner: 0
F ins paid owner: 0
F due owner: 0

Ins owed this fy:

Total owed this fy:

Distance Elevation Site

Site Database(s) EPA ID Number

MONTGOMERY READY MIX (Continued)

U000004457

EDR ID Number

Amount attached to pay owner: 0 0 Amount on check log current: Amount applied from check logc: 0 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 0 Dif ow2 to owfisc check:

FaxNum: Not reported

Facility ID: 13520 101 8431

 Tank Number:
 1

 Capacity:
 1000

 Site ID:
 8431

 Install Date:
 1/1/1959

 Compartments:
 1

 Sold Date:
 1/1/1901

Sold Date: 1/1/1901
Removal Date: 1/1/1988
Tank Contents: Unleaded Gasoline

Tank Usage:
Not reported
Tank Construction Material:
Steel
Tank Corrosion Protection:
Not reported
External Pipe Protection Installed Date:
1/1/1901
Piping Material of Construction:
Other Pipe:
Not reported
Last Usage Date:
11/11/1911

Last Quantity: 0
Retired 080888: 8/8/1988
Within Distance Of Well: Not report

Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Not reported Date Int Protection Install: Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported

Not reported

Not reported Not reported

Not reported

Three Year Cp Test Date:

Other External Prot Pipe:

Other_ Implies Compliance:

Catchment Basin:

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

MONTGOMERY READY MIX (Continued)

U000004457

Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Not reported Vapor Monitoring: Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported

Direction Distance Elevation

Site Database(s) **EPA ID Number**

MONTGOMERY READY MIX (Continued)

U000004457

EDR ID Number

Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/8/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/8/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 11/11/1912 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 22565 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: U Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Not reported Piping Release Detection Method: XXXX1998: Not reported Bare Steel: Not reported Not reported Gal Steel: Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Not reported Tightness Testing: Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments:

Direction Distance

Elevation Site Database(s) EPA ID Number

MONTGOMERY READY MIX (Continued)

U000004457

EDR ID Number

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported Not reported TT Test Reviewed: AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 13520 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

11 GARAGE DEPT UST U001715752 ENE PO BOX 1111 N/A

1/8-1/4 MONTGOMERY, AL 36192 0.233 mi.

1228 ft.

Relative: UST: Lower Owner:

 Actual:
 Account number:
 11056

 207 ft.
 RSN:
 11056

Owner Name:

Name Wit:

Owner address:

Address Wit:

Owner City:

CITY OF MONTGOMERY

OITY OF MONTGOMERY

OITY OF MONTGOMERY

934 N RIPLEY ST

MONTGOMERY

Owner State: AL
Owner Zip: 36104
Owner Zip 2: Not reported
Owner Phone: 3342412509

Owner Type 2:

GSA Id: Not reported

Owner Contact Name: TERRY GADDIS DAVID MORRIS CL 3546043

Direction Distance Elevation

Site Database(s) EPA ID Number

GARAGE DEPT (Continued) U001715752

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0

Date Exempt Trans or Dup: 1/1/1901
Exempt: Not reported
No Bill: Not reported
No Bill Comment: Not reported
Bad Address: Not reported
Bad Address Comment: Not reported

Total Sites: 24 Total Sites Owning This FY: 3 Total Reg Tanks Owned: 5 Total Ins Tanks Owned: 5 Total Permanently Out Tanks: 26 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 31 In Use Tanks Owner: 5 0 In Use Tanks Not In Compl: In Use Tanks In Compliance Own: 5 In Use Tanks Complying CPSO: 5 In Use Tanks Complying It Own: 5 Num Sites with ge_1_atanks: 3 Num Site With All atanks in Compl: 3 3 Num Site with ge_1_atank in Compl: Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 3 Num site w/ ge1 atank comp lt: 3 Num site w/ all atank comp cpso: 3 Num site w/ all atank comp It: 3 150 Total Reg Due: Total Ins Due: 0 Total Due: 150 Reg tanks this fy: 5 Ins tanks this fy: 5 Reg owed this fy: 150 Ins owed this fy: O

Owner add dte: 9/30/1988

Default date: 1/1/1901

Owner packed for tracking: 11056

O_phone packed for tracking: 3342412509

Owner city for tracking: MONTGOMERY

150

Tanks not paid current: 5
Outstanding enf: \$
Number of above ground tanks: 30

Total owed this fy:

T code:

Owner has tdq:

Owner has contested tanks:

F billed owner:

F reg paid owner:

F ins paid owner:

Capture of the ported owner:

Discrepance of the ported owner owner:

Discrepance of the ported owner own

Direction Distance Elevation

Site Database(s) **EPA ID Number**

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Amount attached to pay owner: 150 5095 Amount on check log current: Amount applied from check logc: 5095 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 150 Fy inv amt: 150 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

Not reported FaxNum:

Facility ID: 11056 101 2405 Tank Number: Capacity: 1000 Site ID: 2405 Install Date: 1/1/1966 Compartments:

1/1/1901 Sold Date: Removal Date: 1/30/1990

Tank Contents: Unleaded Gasoline Tank Usage: Local Government

Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported 1/1/1990 Last Usage Date: Last Quantity:

Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Not reported Date Int Protection Install: Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported

Not reported

Catchment Basin:

Other_ Implies Compliance:

Map ID MAP FINDINGS
Direction

Distance
Elevation Site Database(s)

GARAGE DEPT (Continued) U001715752

Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Not reported Vapor Monitoring: Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Not reported Pe Form 15 Ps: Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported

EDR ID Number

EPA ID Number

Direction Distance Elevation

Site Database(s) EPA ID Number

GARAGE DEPT (Continued)

Reg Bill Indicator:

U001715752

EDR ID Number

Position Title S Oath:

Company S Oath:

Date Signed:

Company Address S Oath:

Company Phone S Oath:

Owner Signed Date S Oath:

Not reported
Not reported
Not reported
4/15/1986

N

Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 1/1/1991 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 7131 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Not reported

Not reported

Not reported

Bare Steel: Yes

Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Not reported Tightness Testing: Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments:

MAP FINDINGS Map ID Direction

Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

GARAGE DEPT (Continued) U001715752

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported Not reported TT Test Reviewed: AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 11056 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 11056 101 2405 Tank Number: 2 8068 Capacity: Site ID: 2405 Install Date: 1/1/1966 Compartments: Sold Date: 1/1/1901 1/30/1990 Removal Date: Tank Contents: Diesel

Tank Usage: Local Government

Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 1/1/1990 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

GARAGE DEPT (Continued) U001715752

Bought Date: 1/1/1901 Not reported Inert: 1/1/1901 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Not reported Three Year Cp Test Date: Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Not reported Continuous Atg: Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Not reported Secondary Barrier: Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Not reported Statistical Inv Reconciled: Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported

Distance Elevation Site

Site Database(s) EPA ID Number

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Not reported Groundwater Monitoring: Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/15/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported 4/15/1986 Owner Signed Date S Oath: Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: L Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 1/1/1991 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 7132 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Delinq: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No

Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances: Date Temp Closed:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:
Piping Release Detection Method:

XXXX1998:

Not reported
Not reported
Not reported

Bare Steel: Yes

Gal Steel: Not reported Coating Field Cathod Pipe: Not reported 1/1/1901 Date Ext Pipe Prot Installd: Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 11056

Year of Last Sir Report:

Sump Rev:

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Not reported

Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Not reported Single Walled Piping: **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901

Elevation Site

Distance

ite Database(s) EPA ID Number

GARAGE DEPT (Continued)

Tank Contents:

U001715752

EDR ID Number

Facility ID: 11056 101 2405

Tank Number: 3

Capacity: 12000
Site ID: 2405
Install Date: 1/1/1966

Compartments: 1

Sold Date: 1/1/1901

Removal Date: 1/30/1990

Tank Usage: Local Government

Diesel

Tank Construction Material:

Tank Corrosion Protection:

External Pipe Protection Installed Date:

Piping Material of Construction:

Other Pipe:

Last Usage Date:

Last Quantity:

Decorporate Steel

Not reported

1/1/1990

0

Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported

1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported Not reported No Ext Prot Pipe: Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported

Atg:

Continuous Atg:

Not reported

Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

GARAGE DEPT (Continued) U001715752

Vapor: Not reported Vapor Approval Date: Not reported Not reported Groundwater: Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Not reported Date Annual Rpt Submitted: Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Not reported Interstitial W 2 Cont: Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Not reported Other: Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/15/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/15/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date:

One Year After Last Use Date:

1/1/1991

TC2680794.2s Page 57

Direction Distance Elevation

vation Site Database(s) EPA ID Number

GARAGE DEPT (Continued)

Tank Add Date: 9/30/1988
User Who Added Tank: Not reported
Unique Tank Number: 7133
Fiscal Year Start Date: 10/1/2009
Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:
Piping Release Detection Method:

XXXX1998:

Not reported
Not reported
Not reported

Bare Steel: Yes

Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Not reported Pressurized: Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: Not reported Field Inst Cathodic Upgrade: Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 11056

Year of Last Sir Report:

Tank Contains Gasohol (85% Ethanol): Not reported

Not reported

TC2680794.2s Page 58

U001715752

Tank Contains Biodiesel:

Direction
Distance
Elevation

on Site Database(s) EPA ID Number

GARAGE DEPT (Continued) U001715752

Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank:

Double Walled Tank:

Steel Tank Coated W/ Fiberglass:

Single Walled Piping:

Not reported

Not reported

Not reported

Not reported

Double Walled Piping: Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported

Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 11056 101 2405 Tank Number: Capacity: 25154 Site ID: 2405 Install Date: 1/1/1972 Compartments: Sold Date: 1/1/1901 1/30/1990 Removal Date: Tank Contents: Unleaded Gasoline

Tank Construction Material: Steel

Tank Usage:

Tank Corrosion Protection: None or Painted (ex. asphalt)

Local Government

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 1/1/1990 Last Quantity: 0 Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Not reported Other Implies Compliance: Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Database(s)

GARAGE DEPT (Continued) U001715752

Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported

EDR ID Number

EPA ID Number

Distance Elevation

Site Database(s) EPA ID Number

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: 4/15/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/15/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2:

1/1/1901 Default Date: Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 1/1/1991 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported 7134 Unique Tank Number: Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes

Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:
Piping Release Detection Method:
XXXX1998:

Not reported
Not reported
Not reported

Bare Steel: Yes

Gal Steel: Not reported
Coating Field Cathod Pipe: Not reported
Date Ext Pipe Prot Installd: 1/1/1901

MAP FINDINGS Map ID

Direction Distance Elevation

Site Database(s) **EPA ID Number**

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Field Installed Cathodic Prot: Not reported Pressurized: Not reported Not reported Tightness Testing: Not reported Vapor: Record Number For Ficathodic X: Not reported Not reported Sir Report Reveiwed: List Tank: Not reported PE: Not reported Plans: Not reported Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 11056 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Not reported Spill Basin Test Reviewed: . The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 11056 101 2405

Tank Number: 12000 Capacity: Site ID: 2405 Install Date: 1/1/1966 Compartments: Sold Date: 1/1/1901 Removal Date: 1/30/1990

Tank Contents: Unleaded Gasoline Local Government Tank Usage:

Tank Construction Material: Steel Map ID MAP FINDINGS Direction

Distance Elevation Site

Database(s)

GARAGE DEPT (Continued) U001715752

Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Not reported Other Pipe: Last Usage Date: 1/1/1990 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Not reported Date Cathodic Protection: Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Not reported Three Year Cp Test Date: Other External Prot Pipe: Not reported Catchment Basin: Not reported Other Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported

TC2680794.2s Page 63

EDR ID Number

EPA ID Number

Continous Alarm System:

Direction
Distance
Elevation

Site Database(s) EPA ID Number

GARAGE DEPT (Continued) U001715752

Not reported

Other: Not reported Not reported Other Implies Compliance: Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/15/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/15/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: L Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 1/1/1991 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 7135 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes

Tank Contains Officaded Gas.

Tank Contains Midgrade Gas:

No
Tank Contains Premium Gas:

No
Tank Contains Diesel:

No
Tank Contains Kerosene:

No

MAP FINDINGS Map ID

Direction Distance Elevation

Site Database(s) **EPA ID Number**

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

12/25/1988 Date Temp Closed: Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: Corrosion Protection Method:

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported

Bare Steel: Yes

Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 11056 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Not reported **Double Walled Piping:** 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901

Direction Distance Elevation

n Site Database(s) EPA ID Number

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 11056 101 2405 Tank Number: Capacity: 1000 2405 Site ID: Install Date: 1/1/1956 Compartments: Sold Date: 1/1/1901 Removal Date: 4/17/1989 Tank Contents: Kerosine

Tank Usage: Local Government

Tank Construction Material:
Tank Corrosion Protection:
Not reported
External Pipe Protection Installed Date:
1/1/1901
Piping Material of Construction:
Bare Steel
Other Pipe:
Not reported
Last Usage Date:
11/11/1911
Last Quantity:
0

Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other Implies Compliance: Not reported

Not reported

Flow Restrictor:

Distance Elevation Site

ite Database(s) EPA ID Number

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Auto Shutoff: Not reported Not reported Alarm: Not reported Other: Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Not reported Tightness Test Manual Tank Gauging: Secondary Containment: Not reported Monthly Log Date: Not reported Not reported Secondary Barrier: Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Not reported Monthly Log Date: Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Not reported Line Tight 3 Years Test Date: Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Not reported Installer S Oath: Position Title S Oath: Not reported

Direction Distance Elevation

on Site Database(s) EPA ID Number

GARAGE DEPT (Continued)

U001715752

EDR ID Number

Company S Oath: Not reported 4/15/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/15/1986 Reg Bill Indicator: Ins Bill Indicator: Ν Owner Type 2: 1 Default Date: 1/1/1901

Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 11/11/1912 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 7136 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: Yes Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: Nο Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Not reported

Not reported

Not reported

Bare Steel: Yes

Gal Steel: Not reported Not reported Coating Field Cathod Pipe: Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

GARAGE DEPT (Continued) U001715752

Cannot Locate: Not reported TT Test Reviewed: Not reported Not reported AL Test Reviewed: LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Not reported Flex Manufacturer: Account No: 11056 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported Not reported The Way Interstitial Monitoring Is Done For Piping: Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Not reported Sump Rev:

 D12
 HERRON ST AMOCO SER STATION
 RCRA-SQG
 1000450511

 NW
 539 HERRON STREET
 FINDS
 ALD983171208

1/8-1/4 0.241 mi.

1273 ft. Site 2 of 2 in cluster D

Relative: RCRA-SQG:

Lower Date form received by agency: 06/27/1990

MONTGOMERY, AL 36104

Facility name: HERRON ST AMOCO SER STATION

Actual: Facility address: 539 HERRON STREET

MONTGOMERY, AL 36104 EPA ID: ALD983171208

Mailing address: HERRON STREET MONTGOMERY, AL 36104

Contact: LESLIE WATON
Contact address: 539 HERRON STREET

MONTGOMERY, AL 36104

Contact country: US

Contact telephone: (334) 263-6681 Contact email: Not reported

EPA Region: 04

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous

waste during any calendar month and accumulates less than 6000 kg of

UST

MAP FINDINGS Map ID Direction

EDR ID Number Distance Elevation Site Database(s) **EPA ID Number**

HERRON ST AMOCO SER STATION (Continued)

1000450511

hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

TOM JONES INC Owner/operator name: UNKNOWN Owner/operator address:

UNKNOWN, UNKNO

Owner/operator country: Not reported Owner/operator telephone: **UNKNOWN** Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: Nο User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No

Off-site waste receiver: Verified to be non-commercial

No

Hazardous Waste Summary:

Used oil transporter:

Waste code: D000 Waste name: Not Defined

Violation Status: No violations found

FINDS:

Registry ID: 110003374713

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

UST:

Owner:

Account number: 14932

MAP FINDINGS Map ID

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

HERRON ST AMOCO SER STATION (Continued)

1000450511

RSN: 14932

TOM JONES INC Owner Name: Name Wit: TOM JONES INC Owner address: P O BOX 1806 Address Wit: P O BOX 1806 Owner City: MONTGOMERY

Owner State: ALOwner Zip: 36103 Owner Zip 2: Not reported Owner Phone: 3342636681 Owner Type 2:

GSA Id: Not reported

LESLIE B WATSON JR Owner Contact Name: Owner Contact Phone: 3342636681

Paying Agency:

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup:

Date Exempt Trans or Dup: 1/1/1901 Not reported Exempt: No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported

Bad Address Comment: completeing Form 291 11/20/95;

35

Total Sites:

Total Sites Owning This FY: 17 Total Reg Tanks Owned: 52 Total Ins Tanks Owned: 46 Total Permanently Out Tanks: 58 Total Temp Closed Tanks: 6 Number of TDQ Tanks: 0 Number of Retired Tanks: 7 Number of Contested Tanks: 0 Number of Tanks in Tank File: 117 In Use Tanks Owner: 46

In Use Tanks Not In Compl: 3 In Use Tanks In Compliance Own: 43 In Use Tanks Complying CPSO: 43 In Use Tanks Complying It Own: 45 Num Sites with ge_1_atanks: 15 Num Site With All atanks in Compl: 14 Num Site with ge_1_atank in Compl: 14 Num Sites with ge1 atank not Comp: 1 Num Site with ge1 atank comp cpso: 14 Num site w/ ge1 atank comp lt: 15 Num site w/ all atank comp cpso: 14 Num site w/ all atank comp It: 14 Total Reg Due: 1560 Total Ins Due: 0 Total Due:

1560 Reg tanks this fy: 52 Ins tanks this fy: 47 1560 Reg owed this fy: Ins owed this fy: 0 Total owed this fy: 1560 T code: Т

Owner add dte: 9/30/1988

Distance Elevation

n Site Database(s) EPA ID Number

HERRON ST AMOCO SER STATION (Continued)

Default date: 1/1/1901
Owner packed for tracking: 14932
O_phone packed for tracking: 3342636681
Owner city for tracking: MONTGOMERY

Tanks not paid current: 55

Outstanding enf: \$

Number of above ground tanks: 0

Owner has tdg: Not reported Owner has contested tanks: Not reported F billed owner: 56990 30785 F reg paid owner: 24600 F ins paid owner: F due owner: 1605 Amount attached to pay owner: 1560 Amount on check log current: 54510 Amount applied from check logc: 54510 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 1560 1560 Fy inv amt: Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0

FaxNum: 3342637766

Dif ow2 to owfisc check:

Facility ID: 14932 101 4998

Tank Number: 1
Capacity: 6000
Site ID: 4998
Install Date: 1/1/1972
Compartments: 1
Sold Date: 1/1/1901
Removal Date: 8/5/2003

Tank Contents: Unleaded Gasoline

Tank Usage: Retail Tank Construction Material: Steel Tank Corrosion Protection: Intierior Lined External Pipe Protection Installed Date: 4/1/1991 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 9/26/2000 Last Quantity: 0 Retired 080888: 8/8/1988 Within Distance Of Well: Х

Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: 4/1/1991 Other External Protection: Not reported Date Int Protection Installed: 1/14/1991 Date Int Protection Install: 1/14/1991

1000450511

Map ID MAP FINDINGS
Direction

Elevation Site

Distance

Database(s)

HERRON ST AMOCO SER STATION (Continued)

1000450511

EDR ID Number

EPA ID Number

Three Year Cp Review: Not reported Three Year Cp Test Date: 10/4/2001 Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported 4/1/1991 Date Ext Pipe Prot Install: Field Installed Cathodic: Yes Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Not reported Other: Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Yes Tightness Test Date 13: 12/19/1996 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Not reported Annual Test Date: Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported

Not reported

Not reported

Interstitial W 2 Cont:

Interstitial W 2 Barr:

Direction Distance Elevation

on Site Database(s) EPA ID Number

HERRON ST AMOCO SER STATION (Continued)

1000450511

EDR ID Number

Vapor Monitoring:

Groundwater Monitoring:

Check Valve:

Sir 15:

Not reported

Yes

Not reported

Other: Not reported Other Implies Compliance: Not reported Not reported Gravity P: Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 5/7/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/7/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2:

Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 9/26/2001 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 32461 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Delinq: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: 4/1/1991
Date Upgraded Wint Lining: 1/1/1991
Date Pip Upgraded W F Ins: 4/1/1991
Suction New One Valve Beneath: Yes

Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method: Not reported Spill Overfill Protection Met: Not reported

Tank Release Detection Method: Yes
Piping Release Detection Method: Yes
XXXX1998: X XX
Bare Steel: Yes

Direction Distance Elevation

EDR ID Number
Site Database(s) EPA ID Number

Yes

HERRON ST AMOCO SER STATION (Continued)

Gal Steel:

1000450511

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 4/1/1991 Field Installed Cathodic Prot: Yes Pressurized: Not reported Not reported Tightness Testing: Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14932 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Not reported
Tank Contains Biodiesel:

Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Not reported Pump Sump For Suction Piping: Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 14932 101 4998

 Tank Number:
 2

 Capacity:
 6000

 Site ID:
 4998

 Install Date:
 1/1/1972

 Compartments:
 1

 Sold Date:
 1/1/1901

 Sold Date:
 1/1/1901

 Removal Date:
 8/5/2003

Map ID MAP FINDINGS
Direction

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

HERRON ST AMOCO SER STATION (Continued)

Tank Contents:

Unleaded Gasoline

Tank Usage: Retail
Tank Construction Material: Steel
Tank Corrosion Protection: Intierior Lined
External Pipe Protection Installed Date: 4/1/1991
Piping Material of Construction: Bare Steel
Other Pipe: Not reported
Last Usage Date: 9/26/2000
Last Quantity: 0

 Last Quantity:
 0

 Retired 080888:
 8/8/1988

 Within Distance Of Well:
 X

Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: 4/1/1991 Other External Protection: Not reported Date Int Protection Installed: 1/16/1991 1/16/1991 Date Int Protection Install: Three Year Cp Review: Not reported Three Year Cp Test Date: 10/4/2001 Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: 4/1/1991 Field Installed Cathodic: Yes

Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Not reported Flow Restrictor: Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported

Tightness Test: Yes Tightness Test Date 13: 12/19/1996 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Not reported Vapor: Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported 1000450511

Direction Distance Elevation

Site Database(s) EPA ID Number

HERRON ST AMOCO SER STATION (Continued)

1000450511

EDR ID Number

Auto Line Leak Detector: Not reported Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Yes Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Not reported Installer S Oath: Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 5/7/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/7/1986 Reg Bill Indicator: Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 9/26/2001 9/30/1988 Tank Add Date: User Who Added Tank: Not reported Unique Tank Number: 32462 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes Not reported Owes This Fy:

Tank Contains Unleaded Gas:

Tank Contains Midgrade Gas:

Yes

No

TC2680794.2s Page 77

Direction Distance Elevation

Site Database(s) EPA ID Number

HERRON ST AMOCO SER STATION (Continued)

1000450511

EDR ID Number

Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: 4/1/1991
Date Upgraded Wint Lining: 1/1/1991
Date Pip Upgraded W F Ins: 4/1/1991
Suction New One Valve Beneath: Yes

Suction New Twop Not Beneth: Not reported

Tank Type Code: U

Corrosion Protection Method: Not reported Spill Overfill Protection Met: Not reported

Tank Release Detection Method: Yes
Piping Release Detection Method: Yes
XXXX1998: X XX
Bare Steel: Yes
Gal Steel: Yes

Coating Field Cathod Pipe: Not reported
Date Ext Pipe Prot Installd: 4/1/1991
Field Installed Cathodic Prot: Yes
Pressurized: Not reported

Tightness Testing:
Vapor:
Record Number For Ficathodic X:
Sir Report Reveiwed:
List Tank:
PE:
Not reported

Tank Has Comments: 0

Not reported Field Inst Cathodic Upgrade: Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14932 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank:

Not reported

Double Walled Tank:

Not reported

Steel Tank Coated W/ Fiberglass:

Not reported

Single Walled Piping:

Not reported

Not reported

Not reported

Not reported

Not reported

Double Walled Piping:

Not reported

1/1/1901

MAP FINDINGS Map ID Direction

Distance Elevation Site

Database(s) **EPA ID Number**

HERRON ST AMOCO SER STATION (Continued)

1000450511

EDR ID Number

Protect Piping From Corrosion: Not reported Not reported Piping Is Not In Contact W/ Soil: Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: 1/1/1901 Submersible Pump Sump Inspection Date: Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 14932 101 4998 Tank Number: 3 Capacity: 6000 Site ID: 4998 1/1/1972 Install Date: Compartments: Sold Date: 1/1/1901 Removal Date: 8/5/2003

Tank Contents: Unleaded Gasoline

Tank Usage: Retail Tank Construction Material: Steel Tank Corrosion Protection: Intierior Lined External Pipe Protection Installed Date: 4/1/1991 Piping Material of Construction: Bare Steel Not reported Other Pipe: Last Usage Date: 9/26/2000 Last Quantity: 0

Retired 080888: 8/8/1988

Within Distance Of Well: Contested Ownership: Not reported

Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: 4/1/1991 Other External Protection: Not reported 1/15/1991 Date Int Protection Installed: 1/15/1991 Date Int Protection Install: Three Year Cp Review: Not reported Three Year Cp Test Date: 10/4/2001 Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: 4/1/1991 Field Installed Cathodic: Yes Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported

Not reported

Other External Prot Pipe:

Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

HERRON ST AMOCO SER STATION (Continued)

1000450511

EDR ID Number

Catchment Basin: Not reported Other_ Implies Compliance: Not reported Not reported Flow Restrictor: Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Not reported Continuous Atg: Tightness Test: Yes 12/19/1996 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Not reported Vapor Approval Date: Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other Implies Compliance: Not reported Not reported Annual Line Test: Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Yes Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported

MAP FINDINGS Map ID

Direction Distance Elevation

Site Database(s) **EPA ID Number**

1/1/1901

HERRON ST AMOCO SER STATION (Continued)

Oath Date S Oath:

1000450511

EDR ID Number

Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 5/7/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/7/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 9/26/2001 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 32463 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Delinq: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: Nο Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: 4/1/1991 Date Upgraded Wint Lining: 1/1/1991 Date Pip Upgraded W F Ins: 4/1/1991 Suction New One Valve Beneath: Yes

Suction New Twop Not Beneth: Not reported U

Tank Type Code:

Corrosion Protection Method: Not reported Spill Overfill Protection Met: Not reported

Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX1998: X XX Bare Steel: Yes Gal Steel: Yes

Coating Field Cathod Pipe: Not reported 4/1/1991 Date Ext Pipe Prot Installd: Field Installed Cathodic Prot: Yes

Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

HERRON ST AMOCO SER STATION (Continued)

1000450511

Plans: Not reported Tank Has Comments: 0 Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported Not reported AL Test Reviewed: Not reported LT Test Reviewed: Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14932 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Not reported Pump Sump For Suction Piping: 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping:

E13 SOUTHEASTERN CAR TRUCK RENTALS INC

ΝE 205 CATOMA ST

MONTGOMERY, AL 36104 1/4-1/2

Sump Rev:

0.251 mi.

1324 ft. Site 1 of 3 in cluster E

UST: Relative:

Lower Owner:

Account number: 14468 Actual: RSN: 14468 191 ft.

Owner Name: SOUTHEASTERN CAR TRUCK RENTALS INC SOUTHEASTERN CAR TRUCK RENTALS INC Name Wit:

Not reported

Owner address: 205 CATOMA ST Address Wit: 205 CATOMA ST Owner City: MONTGOMERY

Owner State: AL36104 Owner Zip: Owner Zip 2: Not reported Owner Phone: 2052651211

Owner Type 2:

UST U001470238

N/A

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

SOUTHEASTERN CAR TRUCK RENTALS INC (Continued)

U001470238

EDR ID Number

GSA Id: Not reported **BILL HUDGENS** Owner Contact Name: 2052651211 Owner Contact Phone:

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0

Date Exempt Trans or Dup: 1/1/1901 Exempt: Not reported No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported **Bad Address Comment:** Not reported

Total Sites: Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 1 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 1 In Use Tanks Owner: 0 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 0 In Use Tanks Complying CPSO: 0 In Use Tanks Complying It Own: 0 Num Sites with ge_1_atanks: 0 Num Site With All atanks in Compl: 0 Num Site with ge_1_atank in Compl: 0 Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 0 Num site w/ ge1 atank comp lt: 0 Num site w/ all atank comp cpso: 0 0 Num site w/ all atank comp lt: Total Reg Due: 0 Total Ins Due: 0 Total Due: 0 Reg tanks this fy: 0 Ins tanks this fy: 0 Reg owed this fy: 0 Ins owed this fy: 0 Total owed this fy: 0

T code: Owner add dte: 9/30/1988 Default date: 1/1/1901 Owner packed for tracking: 14468 O_phone packed for tracking: 2052651211 Owner city for tracking: **MONTGOMERY** 0

Tanks not paid current:

Outstanding enf: Not reported

Number of above ground tanks:

Owner has tdq: Not reported Owner has contested tanks: Not reported

F billed owner: F reg paid owner: 0

Distance Elevation Site

Site Database(s) EPA ID Number

SOUTHEASTERN CAR TRUCK RENTALS INC (Continued)

U001470238

EDR ID Number

F ins paid owner: 0 0 F due owner: 0 Amount attached to pay owner: 0 Amount on check log current: Amount applied from check logc: 0 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 Dif tech to fisc: 0 0 Dif from ow2toowc: Dif ow2 to owfisc check: 0

FaxNum: Not reported

Facility ID: 14468 101 9406

 Tank Number:
 1

 Capacity:
 10000

 Site ID:
 9406

 Install Date:
 1/1/1901

 Compartments:
 1

 Sold Date:
 1/1/1901

Removal Date: 1/1/1901

Tank Contents: Unleaded Gasoline

Tank Usage: Not reported Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported Last Usage Date: 6/1/1973 Last Quantity: Retired 080888: 8/8/1988 Not reported Within Distance Of Well:

Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Inert: Χ 1/1/1986 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Not reported Other External Protection: Date Int Protection Installed: 1/1/1901 Not reported Date Int Protection Install: Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported

Not reported

Not reported

Three Year Cp Test Date:

Other External Prot Pipe:

Distance
Elevation Site Database(s)

SOUTHEASTERN CAR TRUCK RENTALS INC (Continued)

U001470238

EDR ID Number

EPA ID Number

Catchment Basin: Not reported Other_ Implies Compliance: Not reported Not reported Flow Restrictor: Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Not reported Continuous Atg: Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Not reported Vapor Approval Date: Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other Implies Compliance: Not reported Not reported Annual Line Test: Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported

Not reported

Other Install Text:

Direction Distance Elevation

nce EDR ID Number ation Site Database(s) EPA ID Number

SOUTHEASTERN CAR TRUCK RENTALS INC (Continued)

U001470238

Oath Date S Oath: 1/1/1901 Not reported Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Date Signed: 4/10/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/10/1986

Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 6/1/1974 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 28853 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Delinq: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: Nο Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

SOUTHEASTERN CAR TRUCK RENTALS INC (Continued)

U001470238

EDR ID Number

Plans: Not reported Tank Has Comments: Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported Not reported AL Test Reviewed: Not reported LT Test Reviewed: Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14468 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Sump Rev: Not reported

14 VANN & JOHNSON AUTO ELECTRIC North 303 N GOLDTHWAITE ST 1/4-1/2 MONTGOMERY, AL 36104

1/4-1/2 0.256 mi. 1353 ft.

Actual:

Relative: RCRA-SQG:

Lower Date form received by agency: 11/21/1986

Facility name: VANN & JOHNSON AUTO ELECTRIC Facility address: 303 N GOLDTHWAITE ST

208 ft.

MONTGOMERY, AL 36104

EPA ID: ALD981754419
Mailing address: N GOLDWAITE ST

MONTGOMERY, AL 36104

Contact: MARY VANN

Contact address: 3033 N GOLDWAITE ST

MONTGOMERY, AL 36104

Contact country: US

Contact telephone: (334) 263-0787 Contact email: Not reported

EPA Region: 04

1000303906

ALD981754419

RCRA-SQG

FINDS

Distance Elevation Site

Site Database(s) EPA ID Number

VANN & JOHNSON AUTO ELECTRIC (Continued)

1000303906

EDR ID Number

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: VANN & JOHNSON AUTO

Owner/operator address: OWNERSTREET

OWNERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: OPERNAME
Owner/operator address: OPERSTREET

OPERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private

Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): Unknown
Recycler of hazardous waste: No

Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Verified to be non-commercial

Violation Status: No violations found

FINDS:

Registry ID: 110003025725

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

Direction Distance

Elevation Site Database(s) EPA ID Number

VANN & JOHNSON AUTO ELECTRIC (Continued)

1000303906

1000460545

ALD983174863

EDR ID Number

program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

E15 AUTO PARTS TOOL LUST S106760542
NNE 243 CATOMA N/A

1/4-1/2 MONTGOMERY, AL

0.261 mi.

1381 ft. Site 2 of 3 in cluster E

Relative: LUST:

 Lower
 Facility ID:
 0

 Account Number:
 00000

 Actual:
 Owner Name:
 AUTO PARTS

 189 ft.
 Owner Address:
 243 CATOMA

Owner City, St, Zip: MONTGOMERY, AL 36130

Incident Month/Yr: 3/88
Incident Number: 4
NFA Issued: Yes

E16 AUTO PARTS & TOOLS CARQUEST RCRA-CESQG
NNE 243 CATOMA STREET FINDS

1/4-1/2 MONTGOMERY, AL 36104

0.261 mi.

1381 ft. Site 3 of 3 in cluster E

Relative: RCRA-CESQG:

Lower Date form received by agency: 12/18/2003

Facility name: AUTO PARTS & TOOLS CARQUEST

Actual: Facility address: 243 CATOMA STREET

189 ft. MONTGOMERY AL 3610

MONTGOMERY, AL 36104

EPA ID: ALD983174863
Mailing address: CATOMA STREET

MONTGOMERY, AL 36104

Contact: HAROLD NELSON
Contact address: 243 CATOMA ST

MONTGOMERY, AL 36104

Contact country: US

Contact telephone: (334) 262-6426 Contact email: Not reported

EPA Region: 04 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time;

or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any

time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

Direction Distance Elevation

vation Site Database(s) EPA ID Number

AUTO PARTS & TOOLS CARQUEST (Continued)

1000460545

EDR ID Number

hazardous waste

Owner/Operator Summary:

Owner/operator name: GENERAL PARTS INC
Owner/operator address: 2635 MILLBROOK RD
RALEIGH, NC 27604

Owner/operator country: Not reported Owner/operator telephone: (919) 573-3000

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Owner/operator name: HAROLD NELSON
Owner/operator address: CATOMA STREET

MONTGOMERY, AL 36104

Owner/operator country: US

Owner/operator telephone: (334) 262-6426
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/2002
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 07/17/2002

Facility name: AUTO PARTS & TOOLS CARQUEST

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 02/24/1999

Facility name: AUTO PARTS & TOOLS CARQUEST

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 01/22/1991

Facility name: AUTO PARTS & TOOLS CARQUEST

Classification: Small Quantity Generator

Hazardous Waste Summary:

Distance

Elevation Site Database(s) EPA ID Number

AUTO PARTS & TOOLS CARQUEST (Continued)

1000460545

EDR ID Number

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 02/24/1999

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported
Date achieved compliance: Not reported
Evaluation lead agency: State

FINDS:

Registry ID: 110003375598

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

Direction Distance

Elevation Site Database(s) EPA ID Number

F17 REINHARDT MOTORS INC REINHARDT BODY SHOP RCRA-SQG

NNE 312 CATOMA ST

1/4-1/2 MONTGOMERY, AL 36104

0.296 mi.

1562 ft. Site 1 of 2 in cluster F

Relative: RCRA-SQG:

Lower Date form received by agency: 07/27/2004

Facility name: REINHARDT MOTORS INC REINHARDT BODY SHOP

Actual: Facility address: 312 CATOMA ST

187 ft. MONTGOMERY, AL 361042536 EPA ID: ALD982141426

Mailing address: CATOMA ST

MONTGOMERY, AL 361042536

Contact: JOE WILSON
Contact address: EAST BLVD

MONTGOMERY, AL 36117

Contact country: US

Contact telephone: (334) 272-7147 Contact email: Not reported

EPA Region: 04

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: JIM REINHARDT Owner/operator address: OWNERSTREET

OWNERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212

Legal status:

Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Owner/operator name: REINHARDT MOTORS INC

Private

Owner/operator address: EAST BLVD

MONTGOMERY, AL 36117

Owner/operator country: US

Owner/operator telephone: (334) 272-7147
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/1980
Owner/Op end date: Not reported

Owner/operator name: REINHARDT MOTORS INC

Owner/operator address: EAST BLVD

MONTGOMERY, AL 36117

Owner/operator country: US

Owner/operator telephone: (334) 272-7147

Legal status: Private

Owner/Operator Type: Owner
Owner/Op start date: 01/01/1980
Owner/Op end date: Not reported

EDR ID Number

1000315430

ALD982141426

FINDS

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

REINHARDT MOTORS INC REINHARDT BODY SHOP (Continued)

1000315430

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): Nο Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: Nο Used oil fuel burner: No Used oil processor: No User oil refiner: Nο Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 07/01/2004

Facility name: REINHARDT MOTORS INC REINHARDT BODY SHOP

Classification: Small Quantity Generator

Date form received by agency: 08/02/1988

Facility name: REINHARDT MOTORS INC REINHARDT BODY SHOP

Site name: REINHARDT MOTORS INC Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

> LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL

ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number**

REINHARDT MOTORS INC REINHARDT BODY SHOP (Continued)

1000315430

EDR ID Number

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

FINDS:

Registry ID: 110003022229

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

G18 **CENTRAL SERVICE STATION** UST U001469805 N/A

NE 131 MOLTON ST

1/4-1/2 MONTGOMERY, AL 36104

0.314 mi.

1656 ft. Site 1 of 2 in cluster G

UST: Relative: Lower Owner:

Account number: 14980 Actual: RSN: 14980 190 ft.

Owner Name: MUTUAL SAVINGS LIFE INS CO Name Wit: MUTUAL SAVINGS LIFE INS CO

Owner address: P O BOX 2222 Address Wit: P O BOX 2222 Owner City: **DECATUR** Owner State: AL Owner Zip: 35602 Owner Zip 2: Not reported Owner Phone: 4046277331

Owner Type 2:

GSA Id: Not reported

BENNY L FRADY/RICK TALBERT Owner Contact Name:

Owner Contact Phone: 2053284910

Paying Agency:

Transfer: Not reported Not reported Duplicate:

Account Transferred or Dup: 0 1/1/1901 Date Exempt Trans or Dup: Exempt: Not reported No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported **Bad Address Comment:** Not reported

Total Sites:

Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0

MAP FINDINGS Map ID

Direction Distance Elevation

Site Database(s) **EPA ID Number**

CENTRAL SERVICE STATION (Continued)

U001469805

EDR ID Number

Total Permanently Out Tanks: 0 Total Temp Closed Tanks: Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 4 In Use Tanks Owner: 0 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 0 In Use Tanks Complying CPSO: 0 In Use Tanks Complying It Own: 0 Num Sites with ge_1_atanks: 0 Num Site With All atanks in Compl: 0 Num Site with ge_1_atank in Compl: Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 0 Num site w/ ge1 atank comp lt: 0 Num site w/ all atank comp cpso: 0 Num site w/ all atank comp lt: 0 0 Total Reg Due: Total Ins Due: 0 Total Due: 0 Reg tanks this fy: 0 Ins tanks this fy: 0 Reg owed this fy: 0 Ins owed this fy: 0 Total owed this fy: 0 T code: Τ

Owner add dte: 9/30/1988 Default date: 1/1/1901 Owner packed for tracking: 14980 O_phone packed for tracking: 4046277331 Owner city for tracking: **DECATUR** Tanks not paid current:

Outstanding enf: Not reported

Number of above ground tanks:

Not reported Owner has tdg: Owner has contested tanks: Not reported F billed owner: 1720 F reg paid owner: 820 F ins paid owner: 900 F due owner: 0 Amount attached to pay owner: 0 Amount on check log current: 1720 Amount applied from check logc: 1720 Amount on prev check log: 525 Number of checks in prev log: 1 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check:

FaxNum: 2565527284

Facility ID: 14980 101 4993 Tank Number:

Distance Elevation

ion Site Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

Tank Construction Material:

No Ext Prot Pipe:

U001469805

EDR ID Number

Capacity: 1000 Site ID: 4993 Install Date: 1/1/1982 Compartments: 1 Sold Date: 1/1/1901 Removal Date: 12/7/1993 Tank Contents: Unleaded Gasoline Tank Usage: Not reported

Tank Corrosion Protection: Cathodic Protection

Steel

Not reported

External Pipe Protection Installed Date: 1/1/1901

Piping Material of Construction: Fiberglass/Plastic
Other Pipe: Not reported
Last Usage Date: 11/4/1993
Last Quantity: 0

Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported

Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Not reported Three Year Cp Test Date: Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported

Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported

Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Continuous Atg: Not reported Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported

Secondary Containment:

Monthly Log Date:
Secondary Barrier:
Vapor:

Not reported
Not reported
Not reported
Not reported

Vapor Approval Date: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

Groundwater: Not reported Groundwater Approval Date: Not reported Not reported Statistical Inv Reconciled: Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Not reported Vapor Approval Date: Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Not reported Vapor Monitoring: Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 5/7/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/7/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 11/4/1994 9/30/1988 Tank Add Date:

User Who Added Tank:

Not reported

MAP FINDINGS Map ID

Direction Distance Elevation

Site Database(s) **EPA ID Number**

CENTRAL SERVICE STATION (Continued)

U001469805

EDR ID Number

Unique Tank Number: 26589 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Delinq: Yes

Not reported Owes This Fy:

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Nο Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988 8/8/1988 Date Retired: Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method: Not reported Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported

XXXX1998: Χ

Bare Steel: Not reported Not reported Gal Steel: Coating Field Cathod Pipe: Not reported 1/1/1901 Date Ext Pipe Prot Installd: Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14980 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Distance Elevation

ation Site Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

EDR ID Number

Single Walled Tank: Not reported Not reported Double Walled Tank: Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Not reported Protect Piping From Corrosion: Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 14980 101 4993

Tank Number: 2 Capacity: 1000 Site ID: 4993 Install Date: 1/1/1982 Compartments: Sold Date: 1/1/1901 Removal Date: 12/28/1993 Unleaded Gasoline Tank Contents: Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: Cathodic Protection

Tank Corrosion Protection: Cathodic Protection

External Pipe Protection Installed Date: 1/1/1901

Fiberglass/Plastic Piping Material of Construction: Other Pipe: Not reported Last Usage Date: 11/4/1993 Last Quantity: 8/8/1988 Retired 080888: Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported

Elevation Site

Distance

e Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

EDR ID Number

No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Auto Line Leak Detector: Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Annual Line Test: Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported

Direction Distance Elevation

ance EDR ID Number vation Site Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported 5/7/1986 Date Signed: Not reported Company Address S Oath: Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/7/1986 Reg Bill Indicator: Ins Bill Indicator: Ν Owner Type 2: Ρ 1/1/1901

Default Date: Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 11/4/1994 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 26590 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Delinq: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method:
Spill Overfill Protection Met:
Not reported
XXXX1998:
X
Bare Steel:
Not reported

Gal Steel:

Coating Field Cathod Pipe:

Date Ext Pipe Prot Installd:

Field Installed Cathodic Prot:

Pressurized:

Not reported

1/1/1901

Not reported

Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

1/1/1901 Not reported

CENTRAL SERVICE STATION (Continued)

U001469805

EDR ID Number

Tightness Testing:

Vapor:

Record Number For Ficathodic X:

Sir Report Reveiwed:

List Tank:

PE:

Not reported

Tank Has Comments: Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14980

Year of Last Sir Report: Not reported Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported Amt Fuel In Tank When Placed In Temp Closure: Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Not reported Pump Sump For Suction Piping:

Facility ID: 14980 101 4993 Tank Number:

Tank Construction Material:

Sump Rev:

 Capacity:
 1000

 Site ID:
 4993

 Install Date:
 1/1/1982

 Compartments:
 1

 Sold Date:
 1/1/1901

 Removal Date:
 12/7/1993

 Tank Contents:
 Unleaded Gasoline

 Tank Usage:
 Not reported

3

Steel

Date Of Inspection Of Pump Sump For Suction Piping:

Tank Corrosion Protection: Cathodic Protection

External Pipe Protection Installed Date: 1/1/1901

Distance Elevation Site

Site Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

EDR ID Number

Piping Material of Construction: Fiberglass/Plastic Other Pipe: Not reported Last Usage Date: 11/4/1993 Last Quantity: 0 Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Inert: Not reported Inert Date: 1/1/1901 Not reported Cercla Substance Name: Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

Other Implies Compliance: Not reported Annual Line Test: Not reported Not reported Auto Ele Line Leak Detect: 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 5/7/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/7/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 11/11/1911 Unknown Date: Regulation Date: 12/22/1988 One Year After Last Use Date: 11/4/1994 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 26591 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No

No

Tank Contains Oil:

Direction Distance Elevation

EDR ID Number tion Site Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

Tank Contains Virgin Oil: No
Other Contents: No
Tank Contains Hazardous Substance: 0
Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U

Corrosion Protection Method:

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

Not reported

Not reported

Not reported

Not reported

XXXX1998: X

Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Not reported Pressurized: Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Not reported Plans:

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14980 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Not reported Spill Basin Test Reviewed: The Way Interstitial Monitoring Is Done For Tanks: Not reported

Distance Elevation

Site Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

EDR ID Number

Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Sump Rev: Not reported

Facility ID: 14980 101 4993 Tank Number: 1000 Capacity: Site ID: 4993 Install Date: 1/1/1948 Compartments: Sold Date: 1/1/1901 Removal Date: 11/19/1987 Tank Contents: Unleaded Gasoline Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 11/1/1987 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported

Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported

Not reported

Alarm:

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Not reported Groundwater Monitoring: Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Not reported Other: Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Not reported Vapor Monitoring: Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 5/7/1986

Direction Distance Elevation

ance EDR ID Number vation Site Database(s) EPA ID Number

CENTRAL SERVICE STATION (Continued)

U001469805

Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/7/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Ρ Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 11/1/1988 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 26592 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:
Piping Release Detection Method:

XXXX1998:

Bare Steel:

Gal Steel:

Not reported
Not reported
Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported

Not reported

Tightness Testing:
Vapor:
Record Number For Ficathodic X:
Not reported
Sir Report Reveiwed:
Not reported
List Tank:
Not reported
PE:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Tank Has Comments: 0

Pressurized:

Field Inst Cathodic Upgrade:
Cannot Locate:
Not reported
TT Test Reviewed:
Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CENTRAL SERVICE STATION (Continued)

U001469805

AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Not reported Residence Within 300ft: Not reported Flex Manufacturer: Account No: 14980 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Not reported **Double Walled Piping:** Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported 1/1/1901 Submersible Pump Sump Inspection Date: Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

GENUINE AUTO PARTS COMPANY G19 RCRA-CESQG 1000817486 **211 MOLTON STREET** ALD983192899 NF **FINDS**

1/4-1/2 MONTGOMERY, AL 36103

0.320 mi.

Site 2 of 2 in cluster G 1691 ft.

RCRA-CESQG: Relative:

Date form received by agency: 03/11/1993 Lower Facility name: GENUINE AUTO PARTS COMPANY

Actual: Facility address: 211 MOLTON STREET

185 ft. MONTGOMERY, AL 36103

> EPA ID: ALD983192899 Mailing address: P O BOX 2003

MONTGOMERY, AL 36103

Contact: **GLENN SMITH** Contact address: 211 MOLTON STREET

MONTGOMERY, AL 36103

Contact country: US

Contact telephone: (334) 262-4871 Contact email: Not reported EPA Region: Λ4

Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

> month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar

Direction Distance Elevation

on Site Database(s) EPA ID Number

GENUINE AUTO PARTS COMPANY (Continued)

1000817486

EDR ID Number

month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: GLENN SMITH

Owner/operator address: 211 MOLTON STREET

MONTGOMERY, AL 36103

Owner/operator country: Not reported
Owner/operator telephone: (334) 262-4871
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Nο Unknown Mixed waste (haz. and radioactive): Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Verified to be non-commercial

Historical Generators:

Date form received by agency: 03/10/1993

Facility name: GENUINE AUTO PARTS COMPANY

Classification: Conditionally Exempt Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Direction Distance

Elevation Site Database(s) EPA ID Number

GENUINE AUTO PARTS COMPANY (Continued)

1000817486

EDR ID Number

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 02/12/1993

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

FINDS:

Registry ID: 110003380555

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

F20 BIBB STREET TEXACO LUST U001864007
NNE 449 BIBB ST UST N/A

1/4-1/2 MONTGOMERY, AL 36104

0.323 mi.

1705 ft. Site 2 of 2 in cluster F

Relative: LUST:

Lower Facility ID: 13776 Account Number: 16014

Actual: Owner Name: JERALD B. DAVIES 181 ft. Owner Address: 242 CATOMA ST

Owner City, St, Zip: MONTGOMERY, AL 36104

Incident Month/Yr: 11/90
Incident Number: 5
NFA Issued: Yes

UST:

Owner:

Account number: 16014 RSN: 16014

Owner Name: JERRY DAVIES
Name Wit: JERRY DAVIES
Owner address: 242 CATOMA ST
Address Wit: 242 CATOMA ST
Owner City: MONTGOMERY

Owner State: AL

Direction Distance Elevation

Site Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

 Owner Zip:
 36104

 Owner Zip 2:
 Not reported

 Owner Phone:
 2052624116

Owner Type 2:

GSA Id: Not reported
Owner Contact Name: JERRY DAVIES
Owner Contact Phone: 2052624116

Paying Agency:

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0

Date Exempt Trans or Dup: 1/1/1901

Exempt: Not reported

No Bill: Not reported

No Bill Comment: Not reported

Bad Address: Not reported

Bad Address Comment: Not reported

Total Sites:

Total Sites Owning This FY: 0 0 Total Reg Tanks Owned: Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 5 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0

Number of Tanks in Tank File: 5 In Use Tanks Owner: 0 In Use Tanks Not In Compl: 0

In Use Tanks In Compliance Own:

In Use Tanks Complying CPSO:

In Use Tanks Complying It Own:

Num Sites with ge 1 atanks:

0

Num Site With All atanks in Compl: 0
Num Site with ge_1_atank in Compl: 0

Num Sites with ge1 atank not Comp: 0
Num Site with ge1 atank comp cpso: 0
Num site w/ ge1 atank comp It: 0

Num site w/ all atank comp cpso: 0
Num site w/ all atank comp It: 0
Total Reg Due: 0

Total Ins Due: 0
Total Due: 0
Reg tanks this fy: 0
Ins tanks this fy: 0
Reg owed this fy: 0

Ins owed this fy:

Total owed this fy:

T code:

T

Owner add dte: 1/11/1989
Default date: 1/1/1901
Owner packed for tracking: 16014
O_phone packed for tracking: 2052624116
Owner city for tracking: MONTGOMERY

Tanks not paid current: 0

Outstanding enf: Not reported

Number of above ground tanks:

MAP FINDINGS Map ID

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

BIBB STREET TEXACO (Continued)

U001864007

Owner has tdq: Not reported Owner has contested tanks: Not reported F billed owner: 0 0 F reg paid owner: F ins paid owner: 0 F due owner: 0 Amount attached to pay owner: 0 Amount on check log current: 0 Amount applied from check logc: 0 Amount on prev check log: 0 Number of checks in prev log: 0 0 Fiscal this year: Fy inv amt: 0 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: Not reported

16014 101 13776 Facility ID: Tank Number: Capacity: 2000 Site ID: 13776 Install Date: 1/1/1901 Compartments: Sold Date: 1/1/1901 Removal Date: 10/3/1989 Tank Contents: Unleaded Gasoline

Tank Usage: Not reported Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901

Not reported

Not reported

Not reported

Not reported

Not reported

Piping Material of Construction: Other Pipe: Not reported Last Usage Date: 10/3/1989 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Not reported Cercla Substance Name: Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Not reported Interior Inspection Review:

Interior Lining Inspect Date:

Date Ext Pipe Prot Install:

No Ext Prot Pipe:

Other Pipe Meets Compliance:

Direction Distance Elevation

Site Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Not reported Automatic Shutoff Device: Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

Manufacturer: Not reported List And Form 15: Not reported Not reported Pe Form 15 Ps: Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Not reported Installer S Oath: Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 3/10/1989 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 3/10/1989

Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Ρ 1/1/1901 Default Date: 11/11/1911 Unknown Date: Regulation Date: 12/22/1988 One Year After Last Use Date: 10/3/1990 Tank Add Date: 1/11/1989 User Who Added Tank: Not reported Unique Tank Number: 37801 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported

Direction Distance Elevation

EDR ID Number

n Site Database(s) EPA ID Number

1/1/1901

Not reported

BIBB STREET TEXACO (Continued)

U001864007

Record Number For Ficathodic X:

Sir Report Reveiwed:

List Tank:

PE:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported Not reported TT Test Reviewed: AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported 16014 Account No: Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Not reported

Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported

Facility ID: 16014 101 13776

Sump Rev:

 Tank Number:
 2

 Capacity:
 2000

 Site ID:
 13776

 Install Date:
 1/1/1901

 Compartments:
 1

 Sold Date:
 1/1/1901

 Removal Date:
 10/3/1989

Date Of Inspection Of Pump Sump For Suction Piping:

Removal Date: 10/3/1989
Tank Contents: Unleaded Gasoline

Tank Usage: Not reported Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Last Usage Date: 10/3/1989 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Not reported Flow Restrictor: Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Continuous Atg: Not reported Not reported Tightness Test: Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported **Annual Test Date:** Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: Date Signed: 3/10/1989 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 3/10/1989 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 10/3/1990 Tank Add Date: 1/11/1989 User Who Added Tank: Not reported Unique Tank Number: 37802 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No

Tank Contains Virgin Oil:

Other Contents:

No

No

Distance Elevation Sit

Site Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Tank Contains Hazardous Substance: 0 Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Not reported Seven Day Inv Report Date: Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 16014 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Submersible Pump Sump Inspection Date:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump:

1/1/1901

Distance Elevation Site

Database(s)

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

EPA ID Number

Sump Insp:

A Leak Detection Device:

The Way Interstitial Monitoring Is Done For Piping:
Pump Sump For Suction Piping:
Date Of Inspection Of Pump Sump For Suction Piping:
Sump Rev:

Not reported
1/1/1901
Not reported
Not reported

Facility ID: 16014 101 13776

Tank Number: 3

Capacity: 2000

Site ID: 13776

Install Date: 1/1/1901

Compartments: 1

Sold Date: 1/1/1901

Removal Date: 10/3/1989

Tank Contents: Unleaded Gasoline

Tank Usage: Not reported Steel

Not reported Tank Corrosion Protection: External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported Last Usage Date: 10/3/1989 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 **Bought Date:** Not reported Inert: 1/1/1901 Inert Date: Cercla Substance Name: Not reported Not reported Not reported Not reported

Cas Number: Other Implies Compliance: Date Cathodic Protection: Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported

Not reported

Not reported

Auto Shutoff:

Alarm:

Distance Elevation Site

te Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Not reported Vapor: Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 3/10/1989 Company Address S Oath: Not reported Company Phone S Oath: Not reported

Distance Elevation

Site Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Owner Signed Date S Oath: 3/10/1989 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 10/3/1990 Tank Add Date: 1/11/1989 User Who Added Tank: Not reported Unique Tank Number: 37803 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported Tank Has Comments: Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate:

> Not reported Not reported

Not reported

TT Test Reviewed:

AL Test Reviewed: LT Test Reviewed:

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 16014 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 16014 101 13776 Tank Number: Capacity: 150 13776 Site ID: 1/1/1901 Install Date: Compartments: Sold Date: 1/1/1901 Removal Date: 10/3/1989 Tank Contents: Used Oil Tank Usage: Not reported Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported Last Usage Date: 10/3/1989 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 **Bought Date:** Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported

Distance
Elevation Site

EDR ID Number
Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Not reported Monthly Log Date: Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Not reported Statistical Inv Reconciled: Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Not reported Annual Test Date: Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Not reported Vapor Approval Date: Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported

Distance Elevation Site

Site Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Not reported Vapor Monitoring: Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported

Gravity P: X
Manufacturer: X
Not reported

List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 3/10/1989 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 3/10/1989 Reg Bill Indicator: Ins Bill Indicator: Ν Owner Type 2: Ρ Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 10/3/1990 Tank Add Date: 1/11/1989 User Who Added Tank: Not reported Unique Tank Number: 37804 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Delinq: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: Yes Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Distance Elevation

ce EDR ID Number ion Site Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Not reported

Not reported

Yes

2 X

Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported Not reported LT Test Reviewed: Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 16014 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: (

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: 1/1/1901 Submersible Pump Sump Inspection Date: Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Not reported Pump Sump For Suction Piping: Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 16014 101 13776

Tank Number: 5

Capacity: 1000

MAP FINDINGS Map ID Direction

Distance Elevation Site

Database(s)

EDR ID Number EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

Site ID: 13776 Install Date: 1/1/1901

Compartments: 1

Sold Date: 1/1/1901 Removal Date: 10/3/1989

Unleaded Gasoline Tank Contents: Tank Usage: Not reported

Tank Construction Material: Steel Not reported Tank Corrosion Protection: External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported 10/3/1989 Last Usage Date: Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901

Bought Date: 1/1/1901 Not reported Inert: 1/1/1901 Inert Date: Cercla Substance Name: Not reported Not reported Cas Number:

Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported

Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported

Field Installed Cathodic: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported

Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported

Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging:

Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported

Not reported

Vapor Approval Date: Not reported Groundwater: Not reported Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Not reported Groundwater Monitoring: Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Not reported Groundwater Monitoring: Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported 11/14/1989 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 11/14/1989 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Ρ Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 10/3/1990 Tank Add Date: 1/11/1989 User Who Added Tank: Not reported

Unique Tank Number:

37805

Direction Distance Elevation

Site Database(s) **EPA ID Number**

BIBB STREET TEXACO (Continued)

U001864007

EDR ID Number

Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Delinq: Yes

Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes

Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: Nο Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: U

Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Not reported Piping Release Detection Method: XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported

Tank Has Comments: O Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported

Plans:

Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 16014 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BIBB STREET TEXACO (Continued)

U001864007

Double Walled Tank: Not reported Not reported Steel Tank Coated W/ Fiberglass: Single Walled Piping: Not reported Double Walled Piping: Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported 1/1/1901 Submersible Pump Sump Inspection Date: Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Sump Rev: Not reported

U001469894 21 **KWIK SHOP #109** LUST WNW 124 N HOLT ST UST N/A

1/4-1/2 0.347 mi. 1834 ft.

LUST: Relative:

Facility ID: 5201 Higher Account Number: 14249

Actual: RUSSELL PETROLEUM CORP Owner Name:

MONTGOMERY, AL 36104

263 ft. Owner Address: P O BOX 250330

> Owner City, St, Zip: MONTGOMERY, AL 36125

Incident Month/Yr: 9/04 Incident Number: 6 NFA Issued: Yes

UST:

Owner:

14249 Account number: 14249 RSN:

Owner Name: RUSSELL PETROLEUM CORP Name Wit: RUSSELL PETROLEUM CORP

Owner address: P O BOX 250330 Address Wit: P O BOX 250330 MONTGOMERY Owner City:

Owner State: ΑL Owner Zip: 36125 Owner Zip 2: 330 3348343750 Owner Phone:

Owner Type 2:

GSA Id: Not reported Owner Contact Name: JERRY WOOD Owner Contact Phone: 3348343750

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: Date Exempt Trans or Dup: 1/1/1901

Distance Elevation

Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Exempt: Not reported No Bill: Not reported No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported Bad Address Comment: Not reported

Total Sites: 37 Total Sites Owning This FY: 18 Total Reg Tanks Owned: 44 Total Ins Tanks Owned: 41 Total Permanently Out Tanks: 43 Total Temp Closed Tanks: 3 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 87 In Use Tanks Owner: 41 In Use Tanks Not In Compl: 1 In Use Tanks In Compliance Own: 40 In Use Tanks Complying CPSO: 41 In Use Tanks Complying It Own: 40 Num Sites with ge_1_atanks: 17 Num Site With All atanks in Compl: 16 Num Site with ge_1_atank in Compl: 17 Num Sites with ge1 atank not Comp: 1 17 Num Site with ge1 atank comp cpso: Num site w/ ge1 atank comp It: 17 Num site w/ all atank comp cpso: 17 Num site w/ all atank comp lt: 16 Total Reg Due: 1320 Total Ins Due: 0 Total Due: 1320 Reg tanks this fy: 44 Ins tanks this fy: 34 Reg owed this fy: 1320 Ins owed this fy: 0 Total owed this fy: 1320 T code: Т

Owner add dte: 9/30/1988

Default date: 1/1/1901

Owner packed for tracking: 14249

O_phone packed for tracking: 3348343750

Owner city for tracking: MONTGOMERY

Tanks not paid current: 44

Outstanding enf: \$

Number of above ground tanks: 4

Owner has tdg: Not reported Owner has contested tanks: Not reported F billed owner: 62555 F reg paid owner: 30185 F ins paid owner: 31050 F due owner: 1320 Amount attached to pay owner: 1320 Amount on check log current: 61235 Amount applied from check logc: 61235 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 1320

MAP FINDINGS Map ID Direction

Distance Elevation Site

Database(s) **EPA ID Number**

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Fy inv amt: 1320 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: 3348343755

Facility ID: 14249 101 5201

Tank Number: Capacity: 10000 Site ID: 5201 Install Date: 12/1/1980 Compartments: Sold Date: 1/1/1901 Removal Date: 7/9/2004

Tank Contents: Unleaded Gasoline

Tank Usage: Retail

Tank Construction Material: Fiberglass/Plastic Tank Corrosion Protection: Fiberglass Coated

External Pipe Protection Installed Date: 1/1/1901

Piping Material of Construction: Fiberglass/Plastic Other Pipe: Not reported Last Usage Date: 12/1/2003 Last Quantity: 0 8/8/1988 Retired 080888: Within Distance Of Well: Χ

Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported

No Ext Prot Pipe: Х

Other Pipe Meets Compliance:

Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Yes

Not reported

Other Implies Compliance: Not reported

Flow Restrictor:

Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg:

Elevation Site

Distance

Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Continuous Atg: Not reported Not reported Tightness Test: Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Yes 1/31/2002 Date Annual Rpt Submitted: Other: Not reported

Other Implies Compliance: Not reported Auto Line Leak Detector: X

Annual Test Date:

Automatic Shutoff Device:

Continous Alarm System:

Other:

Other Implies Compliance:

Annual Line Test:

Not reported

Not reported

Not reported

Not reported

Annual Line Test: Yes

Auto Ele Line Leak Detect:

Not reported
Line Tight Test Date:

Vapor Monitoring:

Vapor Approval Date:

Groundwater Monitoring:

Not reported

Sir 15: X

Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported

Company S Oath: E WAYNE RUSSELL JR

Not reported 4/21/1986

Not reported

Not reported

Date Signed: 2/8/1995
Company Address S Oath: Not reported
Company Phone S Oath: Not reported
Owner Signed Date S Oath: 2/8/1995

Other Install Text:

Oath Date S Oath: Installer S Oath:

Position Title S Oath:

Elevation Site

Distance

Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 12/1/2004 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 27145 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX1998: XXXX Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Yes

Tightness Testing: Not reported Vapor: Not reported

Record Number For Ficathodic X: X
Sir Report Reveiwed: X

List Tank: Not reported PE: Not reported Not reported Not reported Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade:

Cannot Locate:

Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued) U001469894

Seven Day Inv Report Date:
Residence Adjacent To Tank:
Residence Within 300ft:
Not reported
Flex Manufacturer:
Not reported
Account No:
14249
Year of Last Sir Report:
2001

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Not reported Pump Sump For Suction Piping: Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 14249 101 5201

Tank Number: 2

Capacity: 10000

Site ID: 5201

Install Date: 12/1/1980

Compartments: 1

Sold Date: 1/1/1901

Removal Date: 7/9/2004

Tank Contents: Unleaded Gasoline

Tank Usage: Retail

Tank Construction Material: Fiberglass/Plastic Tank Corrosion Protection: Fiberglass Coated

External Pipe Protection Installed Date: 1/1/1901

Fiberglass/Plastic Piping Material of Construction: Other Pipe: Not reported 12/1/2003 Last Usage Date: Last Quantity: 0 Retired 080888: 8/8/1988 Within Distance Of Well: Х Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901

Cercla Substance Name: Not reported
Cas Number: Not reported
Other Implies Compliance: Not reported

EDR ID Number

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Not reported Date Int Protection Install: Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe:

Date Ext Pipe Prot Install:

Field Installed Cathodic:

Three Year Cp Review:

Three Year Cp Test Date:

Other External Prot Pipe:

Not reported

Not reported

Not reported

Catchment Basin: Yes

Other_ Implies Compliance: Not reported

Flow Restrictor: X

Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported

Vapor: Not reported
Vapor Approval Date: Not reported
Groundwater: Not reported
Groundwater Approval Date: Not reported
Statistical Inv Reconciled: Yes
Date Annual Rpt Submitted: 1/31/2002

Not reported

Other: Not reported Other Implies Compliance: Not reported

Auto Line Leak Detector: X

Secondary Barrier:

Annual Test Date:
Automatic Shutoff Device:
Continous Alarm System:
Other:
Not reported

Annual Line Test: Yes

Auto Ele Line Leak Detect:
Line Tight Test Date:
Vapor Monitoring:
Vapor Approval Date:
Groundwater Monitoring:
Not reported

Sir 15: X

Interstitial W 2 Cont:

Monthly Log Date:
Interstitial W 2 Barr:
Other:

Other Implies Compliance:
Not reported
Not reported
Not reported
Not reported
Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Not reported Groundwater Monitoring: Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 4/21/1986 Not reported Installer S Oath: Position Title S Oath: Not reported

Company S Oath: E WAYNE RUSSELL JR

2/8/1995 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 2/8/1995 Reg Bill Indicator: Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 12/1/2004 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 27146

Owes This Fy: Not reported

10/1/2009

Yes

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Fiscal Year Start Date:

Really Removed Or Temp Deling:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes

Direction Distance Elevation

Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX1998: XXXX Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported 1/1/1901 Date Ext Pipe Prot Installd: Field Installed Cathodic Prot: Not reported Pressurized: Yes

Tightness Testing: Not reported Vapor: Not reported

Record Number For Ficathodic X: X
Sir Report Reveiwed: X

List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14249 Year of Last Sir Report: 2001

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Double Walled Piping: Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Not reported Piping Is Not In Contact W/ Soil: Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported 1/1/1901 Submersible Pump Sump Inspection Date: Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Sump Rev: Not reported

Facility ID: 14249 101 5201
Tank Number: 3
Capacity: 10000
Site ID: 5201

Elevation Site

Distance

te Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Install Date: 12/1/1980

Compartments: 1

 Sold Date:
 1/1/1901

 Removal Date:
 7/9/2004

Tank Contents: Unleaded Gasoline

Tank Usage: Retail

Tank Construction Material: Fiberglass/Plastic Tank Corrosion Protection: Fiberglass Coated

External Pipe Protection Installed Date: 1/1/1901

Piping Material of Construction: Fiberglass/Plastic
Other Pipe: Not reported
Last Usage Date: 12/1/2003
Last Quantity: 0
Retired 080888: 8/8/1988
Within Distance Of Well: X
Contested Ownership: Not reported

Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Other Pipe Meets Compliance: Not reported

No Ext Prot Pipe:

Date Ext Pipe Prot Install:

Field Installed Cathodic:

Not reported
Three Year Cp Review:

Not reported
Not reported
Not reported
Other External Prot Pipe:

Not reported

Catchment Basin: Yes

Other_ Implies Compliance: Not reported

Flow Restrictor: X

Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported

Distance Elevation

Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Statistical Inv Reconciled: Yes

Date Annual Rpt Submitted: 1/31/2002

Other: Not reported

Other Implies Compliance: Not reported

Auto Line Leak Detector: X

Annual Test Date:
Automatic Shutoff Device:
Continous Alarm System:
Other:
Not reported

Annual Line Test: Yes

Auto Ele Line Leak Detect:
Line Tight Test Date:
Vapor Monitoring:
Vapor Approval Date:
Groundwater Monitoring:
Not reported

Sir 15: X

Interstitial W 2 Cont: Not reported Not reported Monthly Log Date: Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported

Manufacturer:

List And Form 15:

Pe Form 15 Ps:

Other Install Text:

Oath Date S Oath:

Installer S Oath:

Position Title S Oath:

Company S Oath:

Not reported

4/21/1986

Not reported

Company S Oath: E WAYNE RUSSELL JR

Date Signed: 2/8/1995 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 2/8/1995 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 12/1/2004

One Year After Last Use Date: 12/1/2004
Tank Add Date: 9/30/1988
User Who Added Tank: Not reported
Unique Tank Number: 27147
Fiscal Year Start Date: 10/1/2009

Direction Distance Elevation

n Site Database(s) EPA ID Number

KWIK SHOP #109 (Continued)

U001469894

EDR ID Number

Really Removed Or Temp Deling: Yes Not reported Owes This Fy: Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: Nο Tank Contains Oil: No Tank Contains Virgin Oil: No

Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U

Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX1998: XXXX Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Yes

Tightness Testing: Not reported Vapor: Not reported

Record Number For Ficathodic X: X
Sir Report Reveiwed: X

List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported Not reported LT Test Reviewed: Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14249 Year of Last Sir Report: 2001

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank:

Double Walled Tank:

Not reported
Not reported

Direction Distance

Elevation Site **EPA ID Number** Database(s)

KWIK SHOP #109 (Continued) U001469894

Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Not reported Sump Rev:

MONTGOMERY ADVERTISER RCRA-CESQG 1001115255 22 North 280 BELL STREET **FINDS** MONTGOMERY, AL 36104 1/4-1/2

0.351 mi. 1853 ft.

RCRA-CESQG: Relative:

Date form received by agency: 10/23/2000 Lower

MONTGOMERY ADVERTISER Facility name:

Actual: Facility address: 280 BELL STREET

181 ft.

MONTGOMERY, AL 361042537

EPA ID: ALR000006296 Mailing address: P O BOX 1000

MONTGOMERY, AL 361011000

Contact: MICHAEL OCONNOR

Contact address: P O BOX 1000

MONTGOMERY, AL 361044270

Contact country:

Contact telephone: (334) 264-1657 Contact email: Not reported

EPA Region: 04

Conditionally Exempt Small Quantity Generator Classification:

Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time;

or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: THE ADVERTISER COMPANY **EDR ID Number**

ALR000006296

Direction Distance Elevation

evation Site Database(s) EPA ID Number

MONTGOMERY ADVERTISER (Continued)

1001115255

EDR ID Number

Owner/operator address: 200 WASHINGTON AVENUE

MONTGOMERY, AL 36104

Owner/operator country: Not reported (334) 262-1611 Legal status: Private

Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No

Used oil transfer facility: No Used oil transporter: No

Used oil Specification marketer:

Off-site waste receiver: Verified to be non-commercial

No

Historical Generators:

Date form received by agency: 09/16/1996

Facility name: MONTGOMERY ADVERTISER
Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D009
Waste name: MERCURY

Waste code: D018
Waste name: BENZENE

Waste code: D035

Waste name: METHYL ETHYL KETONE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Waste code: D040

Waste name: TRICHLOROETHYLENE

Direction Distance

Elevation Site Database(s) EPA ID Number

MONTGOMERY ADVERTISER (Continued)

1001115255

EDR ID Number

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL

ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT

MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL

KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE,

2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF

THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

FINDS:

Registry ID: 110003386327

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

H23 BREWBAKER MTRS INC RCRA-NonGen 1000435917
NNE BIBB & MOLTON FINDS ALD004027058

1/4-1/2 MONTGOMERY, AL 36104

0.356 mi.

1881 ft. Site 1 of 2 in cluster H

Relative: RCRA-NonGen:

Lower Date form received by agency: 03/28/1995
Facility name: BREWBAKER MTRS INC

Actual: Facility address: BIBB & MOLTON

178 ft. MONTGOMERY, AL 36104

EPA ID: ALD004027058
Contact: Not reported

Contact address:
Not reported
Not reported
Contact country:
Not reported
Contact telephone:
Not reported
Contact email:
Not reported
Contact email:
Not reported
O4

Land type: Private
Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Distance

Elevation Site Database(s) EPA ID Number

BREWBAKER MTRS INC (Continued)

1000435917

EDR ID Number

Owner/Operator Summary:

Owner/operator name: BREWBAKER W S JR
Owner/operator address: OWNERSTREET

OWNERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: OPERNAME
Owner/operator address: OPERSTREET

OPERCITY, WY 99999

Owner/operator country:

Owner/operator telephone:

Legal status:

Owner/Operator Type:

Owner/Op start date:

Owner/Op end date:

Not reported

Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: Nο Transporter of hazardous waste: Nο Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No

Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Verified to be non-commercial

Historical Generators:

Date form received by agency: 10/06/1986

Facility name: BREWBAKER MTRS INC Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: NONE Waste name: None

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

Direction Distance

EDR ID Number Elevation **EPA ID Number** Site Database(s)

BREWBAKER MTRS INC (Continued)

1000435917

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: F002

THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, Waste name:

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND

1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Waste code: F004

THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: CRESOLS AND CRESYLIC Waste name:

ACID, AND NITROBENZENE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE

SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 01/18/1994

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

FINDS:

Registry ID: 110007916121

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of

events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

REV. DAVID JONES PROPERTY 124 RCRA-NonGen 1007090830 SW **595 GRADY STREET** ALN980327000

1/4-1/2 MONTGOMERY, AL 36108

0.364 mi.

1921 ft. Site 1 of 2 in cluster I

RCRA-NonGen: Relative: Date form received by agency: 03/27/1998 Lower

REV. DAVID JONES PROPERTY Facility name:

Actual: Facility address: 595 GRADY STREET

253 ft.

MONTGOMERY, AL 361083048

EPA ID: ALN980327000

Mailing address: **GRADY STREET**

MONTGOMERY, AL 361083048

Contact: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

REV. DAVID JONES PROPERTY (Continued)

1007090830

Contact address: Not reported

Not reported Not reported Contact country: Not reported Contact telephone: Contact email: Not reported

EPA Region: 04 Land type: Private Non-Generator Classification:

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: **REV DAVID JONES**

Owner/operator address: 143 WEST CROMWELL STREET

MONTGOMERY, AL 36104

Owner/operator country: Not reported Owner/operator telephone: (334) 555-1212 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: Nο Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: No

Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Verified to be non-commercial

Hazardous Waste Summary:

Waste code: NONE Waste name: None

Facility Has Received Notices of Violations:

Regulation violated: SR - 14-3-.01(2) Area of violation: Generators - General

03/27/1998 Date violation determined: 05/22/1998 Date achieved compliance: Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 03/31/1998 Enf. disposition status: Not reported Not reported Enf. disp. status date: Enforcement lead agency: State Proposed penalty amount: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

REV. DAVID JONES PROPERTY (Continued)

1007090830

Final penalty amount: Not reported Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 03/27/1998

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Area of violation: Generators - General

Date achieved compliance: 05/22/1998 Evaluation lead agency: State

125 **JONES PROPERTY** CERCLIS 1001230505 SW **595 GRADY STREET FINDS** AL0000301747 **SHWS**

1/4-1/2 MONTGOMERY, AL 36108

0.364 mi.

1921 ft. Site 2 of 2 in cluster I

CERCLIS: Relative:

Site ID: 0406800 Lower

Federal Facility: Not a Federal Facility Actual: NPL Status: Not on the NPL 253 ft. Non NPL Status: SI Start Needed

CERCLIS Site Contact Name(s):

Contact Name: Not reported Contact Tel: Not reported Contact Title: 40002

Contact Name: Not reported Contact Tel: Not reported Contact Title: 40002

Contact Name: Not reported Contact Tel: Not reported Contact Title: 42703

Contact Name: Not reported Contact Tel: Not reported Contact Title: 42701

Site Description: Not reported

CERCLIS Assessment History:

DISCOVERY Action: Date Started: Not reported Date Completed: 5/28/1998 0:00:00 Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Not reported Date Started: 8/19/1998 0:00:00 Date Completed:

Priority Level: Higher priority for further assessment

FINDS:

Registry ID: 110009263929

Environmental Interest/Information System

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

JONES PROPERTY (Continued)

1001230505

NCDB (National Compliance Data Base) supports implementation of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Toxic Substances Control Act (TSCA). The system tracks inspections in regions and states with cooperative agreements, enforcement actions, and settlements.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

CERCLIS (Comprehensive Environmental Response, Compensation, and Liability Information System) is the Superfund database that is used to support management in all phases of the Superfund program. The system contains information on all aspects of hazardous waste sites, including an inventory of sites, planned and actual site activities, and financial information.

SHWS:

Facility ID: 9177 Code: 348

J26 ALABAMA DEPARTMENT OF FORENSIC SCIENCE

RCRA-NonGen 1000856135 **FINDS** AL0000017608

231 MONTGOMERY STREET MONTGOMERY, AL 36102 1/4-1/2

0.373 mi.

ΝE

1968 ft. Site 1 of 2 in cluster J

RCRA-NonGen: Relative:

Date form received by agency: 07/12/2004 Lower

ALABAMA DEPARTMENT OF FORENSIC SCIENCE Facility name:

Actual: 231 MONTGOMERY STREET Facility address: 182 ft.

MONTGOMERY, AL 36102 EPA ID: AL0000017608

> Mailing address: MONTGOMERY STREET

MONTGOMERY, AL 36102

Contact: Not reported Contact address: Not reported

Not reported

US Contact country:

Contact telephone: Not reported Contact email: Not reported EPA Region: 04 Land type: State

Non-Generator Classification:

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

STATE OF ALABAMA Owner/operator name:

Owner/operator address: PO BOX 2344

MONTGOMERY, AL 36102

Owner/operator country: Not reported Owner/operator telephone: Not reported Legal status: State

Direction Distance

Elevation Site Database(s) EPA ID Number

ALABAMA DEPARTMENT OF FORENSIC SCIENCE (Continued)

1000856135

EDR ID Number

Owner/Operator Type: Owner
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Nο Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 09/27/1993

Facility name: ALABAMA DEPARTMENT OF FORENSIC SCIENCE Classification: Conditionally Exempt Small Quantity Generator

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 09/23/1993

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

FINDS:

Registry ID: 110003036483

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Direction Distance

Elevation Site Database(s) **EPA ID Number**

27 FORMERLY FIRESTONE STORE UST U001863400 345 S COURT (STATUS OF TANK UNKNOWN) **East** N/A

1/4-1/2 MONTGOMERY, AL 36101

0.381 mi. 2011 ft.

UST: Relative: Lower Owner:

Account number: 15123 Actual: RSN: 15123 235 ft.

Owner Name: **UNKNOWN PROPERTY SOLD** UNKNOWN PROPERTY SOLD Name Wit:

Owner address: 345 S COURT Address Wit: 345 S COURT Owner City: MONTGOMERY

Owner State: ΑL Owner Zip: 36101 Owner Zip 2: Not reported Owner Phone: 2163625335

Owner Type 2:

GSA Id: Not reported Owner Contact Name: C L KRZYSIAK Owner Contact Phone: 2163625335

Paying Agency:

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: Date Exempt Trans or Dup: 1/1/1901 Not reported Exempt: No Bill: Not reported Not reported No Bill Comment: Not reported Bad Address: **Bad Address Comment:** Not reported

Total Sites: Total Sites Owning This FY: 0

Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 2 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0

0

2

0

0

0

0

0

0

Number of Tanks in Tank File: In Use Tanks Owner: In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 0 In Use Tanks Complying CPSO: 0

Number of Contested Tanks:

In Use Tanks Complying It Own: Num Sites with ge_1_atanks: Num Site With All atanks in Compl: Num Site with ge_1_atank in Compl: Num Sites with ge1 atank not Comp:

Num Site with ge1 atank comp cpso: Num site w/ ge1 atank comp It: 0 Num site w/ all atank comp cpso: 0 Num site w/ all atank comp lt: 0 Total Reg Due: 0

Total Ins Due: 0 Total Due: 0 **EDR ID Number**

Direction Distance Elevation

e EDR ID Number on Site Database(s) EPA ID Number

FORMERLY FIRESTONE STORE (Continued)

Owner add dte: 9/30/1988

Default date: 1/1/1901

Owner packed for tracking: 15123

O_phone packed for tracking: 2163625335

Owner city for tracking: MONTGOMERY

Tanks not paid current: 0

Outstanding enf: Not reported

Number of above ground tanks: 0

Owner has tdq: Not reported Owner has contested tanks: Not reported

F billed owner: 0 F reg paid owner: 0 F ins paid owner: 0 0 F due owner: Amount attached to pay owner: 0 Amount on check log current: 0 Amount applied from check logc: 0 Amount on prev check log: Number of checks in prev log: 0 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 0 Dif tech to fisc: 0 Dif from ow2toowc: Dif ow2 to owfisc check: 0

FaxNum: Not reported

Facility ID: 15123 101 13128 Tank Number: 6000 Capacity: Site ID: 13128 Install Date: 1/1/1926 Compartments: 1/1/1901 Sold Date: Removal Date: 11/11/1911 **Unleaded Gasoline** Tank Contents: Tank Usage: Local Government

Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt) External Pipe Protection Installed Date: 1/1/1901

Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 11/11/1911 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901

U001863400

Map ID MAP FINDINGS
Direction

Distance Elevation

Site Database(s) EPA ID Number

FORMERLY FIRESTONE STORE (Continued)

U001863400

EDR ID Number

Cercla Substance Name: Not reported Cas Number: Not reported Not reported Other Implies Compliance: Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Not reported Interior Lining Inspect Date: Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Not reported Groundwater: Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported

Distance Elevation

Site Database(s) EPA ID Number

FORMERLY FIRESTONE STORE (Continued)

U001863400

EDR ID Number

Interstitial W 2 Barr: Not reported Other: Not reported Not reported Other Implies Compliance: Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Not reported Pe Form 15 Ps: Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 5/27/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/27/1986 Reg Bill Indicator: N Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 11/11/1912 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported 33447 Unique Tank Number:

Really Removed Or Temp Delinq: Yes
Owes This Fy: Not reported

Fiscal Year Start Date:

10/1/2009

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Distance Elevation

ce EDR ID Number on Site Database(s) EPA ID Number

FORMERLY FIRESTONE STORE (Continued)

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Not reported

Not reported

Not reported

Not reported

Bare Steel: Yes

Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Not reported Field Installed Cathodic Prot: Not reported Pressurized: Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 15123 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank:

Double Walled Tank:

Steel Tank Coated W/ Fiberglass:

Single Walled Piping:

Double Walled Piping:

Not reported

1/1/1901

Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported Not reported A Leak Detection Device:

The Way Interstitial Monitoring Is Done For Piping:

Pump Sump For Suction Piping:

Date Of Inspection Of Pump Sump For Suction Piping:

Sump Rev:

Not reported

1/1/1901

Not reported

Facility ID: 15123 101 13128

U001863400

Distance Elevation

Site Database(s) EPA ID Number

FORMERLY FIRESTONE STORE (Continued)

U001863400

EDR ID Number

 Tank Number:
 2

 Capacity:
 550

 Site ID:
 13128

 Install Date:
 1/1/1926

 Compartments:
 1

Sold Date: 1/1/1901
Removal Date: 11/11/1911
Tank Contents: Used Oil

Tank Usage: Local Government

Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Bare Steel
Other Pipe: Not reported
Last Usage Date: 11/11/1911

Last Usage Date: Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported 1/1/1901 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported

Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Not reported Continuous Atg: Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported

Not reported

Not reported

Not reported

Not reported

Secondary Containment:

Monthly Log Date:

Secondary Barrier:

Vapor:

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

Not reported

11/11/1911

12/22/1988

11/11/1912

9/30/1988

FORMERLY FIRESTONE STORE (Continued)

Vapor Approval Date:

Unknown Date:

Regulation Date:

Tank Add Date:

One Year After Last Use Date:

U001863400

Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Not reported Other Implies Compliance: Gravity P: Χ Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: 5/27/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 5/27/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901

Direction Distance Elevation

nce EDR ID Number ation Site Database(s) EPA ID Number

FORMERLY FIRESTONE STORE (Continued)

U001863400

User Who Added Tank:
Unique Tank Number:
33448
Fiscal Year Start Date:
Really Removed Or Temp Delinq:
Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: Yes Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method: 2
Spill Overfill Protection Met: Not

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

Yes

Not reported

Not reported

Yes

XXXX1998: 2 X
Bare Steel: Yes
Gal Steel: Not i

Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Not reported Tightness Testing: Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Not reported Plans:

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 15123 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

FORMERLY FIRESTONE STORE (Continued)

U001863400

Amt Fuel In Tank When Placed In Temp Closure: Not reported Single Walled Tank: Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported Not reported The Way Interstitial Monitoring Is Done For Tanks: Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901

U003204758 K28 **GOODYEAR ASC 2233** UST N/A

Not reported

NNE 301 BIBB ST PO BOX 590 1/4-1/2 MONTGOMERY, AL 36101

Sump Rev:

0.384 mi.

2026 ft. Site 1 of 3 in cluster K

UST: Relative: Lower Owner:

Account number: 12113 Actual: 12113 RSN: 178 ft.

Owner Name: GOODYEAR TIRE AND RUBBER CO GOODYEAR TIRE AND RUBBER CO Name Wit: Owner address: 1144 E MARKET ST DEPT 110 F 1144 E MARKET ST DEPT 110 F Address Wit:

Not reported

Owner City: **AKRON** ОН Owner State: Owner Zip: 44316 Owner Zip 2: Not reported 3307961735 Owner Phone: Owner Type 2:

GSA Id: Not reported SUSAN LUNT Owner Contact Name: 3307961735 Owner Contact Phone:

Paying Agency:

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: Date Exempt Trans or Dup: 1/1/1901 Exempt: Not reported No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported

Total Sites: 33 Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0

Bad Address Comment:

Direction Distance Elevation

Site Database(s) EPA ID Number

GOODYEAR ASC 2233 (Continued) U003204758

Total Ins Tanks Owned: 2 Total Permanently Out Tanks: 34 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 2 Number of Contested Tanks: 2 Number of Tanks in Tank File: 39 In Use Tanks Owner: 2 In Use Tanks Not In Compl: 2 In Use Tanks In Compliance Own: 0 0 In Use Tanks Complying CPSO: In Use Tanks Complying It Own: 0 Num Sites with ge_1_atanks: 2 Num Site With All atanks in Compl: 0 Num Site with ge_1_atank in Compl: 0 Num Sites with ge1 atank not Comp: 2 Num Site with ge1 atank comp cpso: 0 Num site w/ ge1 atank comp lt: 0 Num site w/ all atank comp cpso: 0 0 Num site w/ all atank comp It: Total Reg Due: 0 Total Ins Due: 0 Total Due: 0 Reg tanks this fy: 0 Ins tanks this fy: 0 Reg owed this fy: 0 Ins owed this fy: 0 Total owed this fy: 0 T code: Τ

Owner add dte: 9/30/1988
Default date: 1/1/1901
Owner packed for tracking: 12113
O_phone packed for tracking: 3307961735
Owner city for tracking: AKRON
Tanks not paid current: 0

Outstanding enf: Not reported

Number of above ground tanks: 0

Owner has tdq: Not reported

Owner has contested tanks: С 3140 F billed owner: F reg paid owner: 3140 F ins paid owner: 0 F due owner: 0 Amount attached to pay owner: 0 3140 Amount on check log current: Amount applied from check logc: 3140 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: Not reported

Facility ID: 12113 101 13095

EDR ID Number

Distance Elevation

on Site Database(s) EPA ID Number

Fiberglass Coated

Not reported

GOODYEAR ASC 2233 (Continued)

Tank Corrosion Protection:

Tank Number:

Vapor:

U003204758

EDR ID Number

250 Capacity: 13095 Site ID: Install Date: 1/1/1983 Compartments: Sold Date: 1/1/1901 8/14/1996 Removal Date: Tank Contents: Used Oil Tank Usage: **Bulk Facility** Tank Construction Material: Fiberglass/Plastic

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 7/1/1996 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported 1/1/1901 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Not reported Continuous Atg: Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported

Distance
Elevation Site Database(s)

GOODYEAR ASC 2233 (Continued)

U003204758

EDR ID Number

EPA ID Number

Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Not reported Interstitial W 2 Barr: Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Not reported Other Implies Compliance: Gravity P: Χ Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: 4/15/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/15/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2:

Default Date: Unknown Date:

Regulation Date:

Tank Add Date:

One Year After Last Use Date:

1/1/1901

7/1/1997

9/30/1988

11/11/1911

12/22/1988

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

GOODYEAR ASC 2233 (Continued)

U003204758

EDR ID Number

User Who Added Tank: Not reported 13197 Unique Tank Number: Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: Yes Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

12/25/1988 Date Temp Closed: Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported Tank Type Code:

Corrosion Protection Method: Not reported Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported

Piping Release Detection Method: Yes XXXX1998: ΤX Bare Steel: Yes Gal Steel:

Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Not reported Tightness Testing: Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Not reported Plans:

Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported 12113 Account No: Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Distance Elevation Site

ite Database(s) EPA ID Number

GOODYEAR ASC 2233 (Continued)

U003204758

EDR ID Number

Amt Fuel In Tank When Placed In Temp Closure: Not reported Single Walled Tank: Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported Not reported The Way Interstitial Monitoring Is Done For Tanks: Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 12113 101 13095 Tank Number: 300 Capacity: Site ID: 13095 Install Date: 1/1/1964 Compartments: Sold Date: 1/1/1901 1/1/1901 Removal Date: Tank Contents: Used Oil Tank Usage: Not reported Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 11/11/1911 Last Quantity: 0 8/8/1988 Retired 080888: Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Inert: Х 1/1/1988 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Not reported Date Int Protection Install: Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

GOODYEAR ASC 2233 (Continued)

U003204758

Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Not reported Other_ Implies Compliance: Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Not reported Tightness Test: Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Not reported Monthly Log Date: Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Not reported Other Implies Compliance: Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Not reported Groundwater Monitoring: Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

GOODYEAR ASC 2233 (Continued)

U003204758

Other: Not reported Other Implies Compliance: Not reported

Gravity P: X

Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported 4/15/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/15/1986

Reg Bill Indicator: N
Ins Bill Indicator: N
Owner Type 2: P

Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 11/11/1912 9/30/1988 Tank Add Date: User Who Added Tank: Not reported Unique Tank Number: 13198 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: Yes Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U

Corrosion Protection Method: 2
Spill Overfill Protection Met: Not reported

Tank Release Detection Method: Not reported Piping Release Detection Method: Yes

XXXX1998: 2 X
Bare Steel: Yes

Gal Steel: Not reported
Coating Field Cathod Pipe: Not reported
Date Ext Pipe Prot Installd: 1/1/1901
Field Installed Cathodic Prot: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

Not reported

Not reported

1/1/1901

Not reported

GOODYEAR ASC 2233 (Continued)

Pressurized:

U003204758

EDR ID Number

Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported Not reported List Tank: PE: Not reported Plans: Not reported Tank Has Comments: Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12113 Year of Last Sir Report: Not reported Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported Amt Fuel In Tank When Placed In Temp Closure: Single Walled Tank: Not reported Not reported Double Walled Tank: Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported

Facility ID: 12113 101 13095 Tank Number: Capacity: 300 Site ID: 13095 Install Date: 1/1/1964 Compartments: Sold Date: 1/1/1901 1/1/1901 Removal Date: Tank Contents: Used Oil Tank Usage: Not reported Tank Construction Material: Steel Tank Corrosion Protection: Not reported

Date Of Inspection Of Pump Sump For Suction Piping:

Pump Sump For Suction Piping:

Sump Rev:

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

GOODYEAR ASC 2233 (Continued)

U003204758

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 11/11/1911 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Inert: Χ 1/1/1988 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Not reported Other External Prot Pipe: Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Not reported Statistical Inv Reconciled: Date Annual Rpt Submitted: Not reported Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported

Distance Elevation Site

ite Database(s) EPA ID Number

GOODYEAR ASC 2233 (Continued)

U003204758

EDR ID Number

Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Χ Not reported Manufacturer: List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported 4/15/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/15/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 11/11/1912 9/30/1988 Tank Add Date: User Who Added Tank: Not reported Unique Tank Number: 13199 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No

Tank Contains Premium Gas:

Tank Contains Aviation Fuel:

Tank Contains Diesel:

Tank Contains Kerosene:

No

No

No

No

TC2680794.2s Page 169

Distance Elevation

n Site Database(s) EPA ID Number

GOODYEAR ASC 2233 (Continued)

U003204758

EDR ID Number

Tank Contains Oil: Yes
Tank Contains Virgin Oil: No
Other Contents: No
Tank Contains Hazardous Substance: 0
Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Bare Steel:

Not reported

Yes

2 X

Yes

Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported Not reported PE: Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported Not reported AL Test Reviewed: Not reported LT Test Reviewed: Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12113 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Amt Fuel In Tank When Placed In Temp Closure:

Not reported
0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GOODYEAR ASC 2233 (Continued) U003204758

The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901

Sump Rev: Not reported

FAST AUTO PARTS CO INC 29 RCRA-NonGen 1000492942 NNW **557 BELL STREET FINDS** ALD983180332

1/4-1/2 MONTGOMERY, AL 36103

0.392 mi. 2070 ft.

RCRA-NonGen: Relative:

Date form received by agency: 06/02/2004 Lower

Facility name: FAST AUTO PARTS CO INC

Actual: Facility address: 557 BELL STREET

213 ft. MONTGOMERY, AL 36103

EPA ID: ALD983180332

Mailing address: P O DRAWER 4540

MONTGOMERY, AL 361034540

Contact: ARNOLD FAST Contact address: 557 BELL STREET

MONTGOMERY, AL 36103

Contact country: US

Contact telephone: (334) 244-1111 Contact email: Not reported

EPA Region: 04

Classification:

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: ARNOLD FAST HARVEY FAST

Owner/operator address: 557 BELL STREET

MONTGOMERY, AL 36103

Owner/operator country: Not reported Owner/operator telephone: (334) 263-2581 Legal status: Private Owner/Operator Type: Owner

Owner/Op start date: Not reported Owner/Op end date: Not reported

Owner/operator name: ARNOLD FAST HARVEY FAST Owner/operator address: 557 BELL STREET

MONTGOMERY, AL 36103

Owner/operator country: Not reported

Owner/operator telephone: (334) 263-2581 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 01/01/0001 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown

Distance

Elevation Site Database(s) EPA ID Number

FAST AUTO PARTS CO INC (Continued)

1000492942

EDR ID Number

Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: Nο Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 12/20/1991

Facility name: FAST AUTO PARTS CO INC Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018
Waste name: BENZENE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Violation Status: No violations found

FINDS:

Registry ID: 110003377621

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

Direction Distance

Elevation Site Database(s) EPA ID Number

30 FORMER WESTERN UNION UST U003114479
ENE 121 LEE ST N/A

1/4-1/2 MONTGOMERY, AL 36104

0.393 mi. 2076 ft.

Relative: UST: Lower Owner:

 Actual:
 Account number:
 20106

 190 ft.
 RSN:
 20106

Owner Name:

Name Wit:

Owner address:

Address Wit:

Owner City:

B H KLEIN REALTY LTD
B H KLEIN REALTY LTD
3305 BOXWOOD DR
3305 BOXWOOD DR
MONTGOMERY

 Owner State:
 AL

 Owner Zip:
 36111

 Owner Zip 2:
 Not reported

 Owner Phone:
 3342640017

 Owner Type 2:
 P

GSA Id: Not reported
Owner Contact Name: SAM SCHLOSS
Owner Contact Phone: 3342640017

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup:

Date Exempt Trans or Dup:

Exempt:

No Bill:

No Bill Comment:

No Bill Comment:

Not reported

Not reported

Not reported

No Bill Comment: Not reported Bad Address: Not reported Bad Address Comment: Not reported

Total Sites: Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 1 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 0 Number of Contested Tanks: Number of Tanks in Tank File: 1 In Use Tanks Owner: 0 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 0 In Use Tanks Complying CPSO: 0 In Use Tanks Complying It Own: 0 Num Sites with ge_1_atanks: 0 Num Site With All atanks in Compl: 0 Num Site with ge_1_atank in Compl: 0 Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: Num site w/ ge1 atank comp It: 0 Num site w/ all atank comp cpso: 0 Num site w/ all atank comp It: 0 Total Reg Due: 0 Total Ins Due: 0

0

Total Due:

EDR ID Number

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

FORMER WESTERN UNION (Continued)

U003114479

Owner add dte: 8/15/1996
Default date: 1/1/1901
Owner packed for tracking: 20106
O_phone packed for tracking: 3342640017
Owner city for tracking: MONTGOMERY

Tanks not paid current: 0

Outstanding enf: Not reported

Number of above ground tanks: 0

Owner has tdq: Not reported Owner has contested tanks: Not reported

F billed owner: 0 F reg paid owner: 0 F ins paid owner: 0 0 F due owner: Amount attached to pay owner: 0 Amount on check log current: 0 Amount applied from check logc: 0 Amount on prev check log: 70 Number of checks in prev log: 1 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 0 Dif tech to fisc: 0 Dif from ow2toowc: Dif ow2 to owfisc check: 0

FaxNum: Not reported

Facility ID: 20106 101 17716 Tank Number: 275 Capacity: Site ID: 17716 Install Date: 9/1/1965 Compartments: 1/1/1901 Sold Date: Removal Date: 1/1/1901 Tank Contents: Diesel

Tank Usage: Emergency Power Generator, Bulk Facility

Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 1/1/1993 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Χ Inert Date: 2/19/1997

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

FORMER WESTERN UNION (Continued)

U003114479

Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Not reported Interior Lining Inspect Date: Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: 1/1/1901 Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

FORMER WESTERN UNION (Continued)

U003114479

EDR ID Number

Interstitial W 2 Barr: Not reported Other: Not reported Not reported Other Implies Compliance: Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P:

Manufacturer: Not reported List And Form 15: Not reported Not reported Pe Form 15 Ps: Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported

Company S Oath: **BHKLEIN REALTY LTD**

Date Signed: 8/16/1996 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 8/16/1996 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Ρ Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988

One Year After Last Use Date: 1/1/1994 Tank Add Date: 9/27/1996 User Who Added Tank: KΒ Unique Tank Number: 46628 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: 1/1/1901 Date Upgraded Wint Lining: 1/1/1901 Date Pip Upgraded W F Ins: 1/1/1901 Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Distance Elevation Site

Site Database(s) EPA ID Number

FORMER WESTERN UNION (Continued)

U003114479

EDR ID Number

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Bare Steel:

Gal Steel:

Yes

Ves

Ves

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Not reported Field Installed Cathodic Prot: Not reported Pressurized: Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 20106 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank:

Double Walled Tank:

Steel Tank Coated W/ Fiberglass:

Single Walled Piping:

Double Walled Piping:

Date Piping Installed:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported Not reported A Leak Detection Device:

The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901

Sump Rev: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

L31 GREYHOUND LINES INC UST U001860996
ENE 210 S COURT ST N/A

1/4-1/2 MONTGOMERY, AL 36102

0.394 mi.

2081 ft. Site 1 of 3 in cluster L

Relative: UST: Lower Owner:

 Actual:
 Account number:
 12154

 209 ft.
 RSN:
 12154

Owner Name: GREYHOUND LINES INC ENVIRO DEPT Name Wit: GREYHOUND LINES INC ENVIRO DEPT

Owner address: P O BOX 660362 Address Wit: P O BOX 660362

 Owner City:
 DALLAS

 Owner State:
 TX

 Owner Zip:
 75266

 Owner Zip 2:
 362

 Owner Phone:
 6022487268

Owner Type 2:

GSA Id: Not reported
Owner Contact Name: JUNE WEIRICH
Owner Contact Phone: 2148498842

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0
Date Exempt Trans or Dup: 1/1/1901

Exempt: Not reported No Bill: Not reported No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported Bad Address Comment: Not reported

Total Sites: 3
Total Sites Owning This FY: 2
Total Reg Tanks Owned: 2
Total Reg Tanks Owned: 2

Total Ins Tanks Owned: 2
Total Permanently Out Tanks: 4
Total Temp Closed Tanks: 0
Number of TDQ Tanks: 0
Number of Retired Tanks: 0
Number of Contested Tanks: 0

Number of Tanks in Tank File: 6
In Use Tanks Owner: 2
In Use Tanks Not In Compl: 0
In Use Tanks In Compliance Own: 2

In Use Tanks Complying CPSO: 2
In Use Tanks Complying It Own: 2
Num Sites with ge_1_atanks: 2
Num Site With All atanks in Compl: 2

Num Site with ge_1_atank in Compl: 2
Num Sites with ge1 atank not Comp: 0
Num Site with ge1 atank comp cpso: 2
Num site w/ ge1 atank comp lt: 2

Num site w/ all atank comp cpso: 2
Num site w/ all atank comp lt: 2
Total Reg Due: 60
Total Ins Due: 0

Total Due: 60

EDR ID Number

Direction Distance Elevation

EDR ID Number
Site Database(s) EPA ID Number

GREYHOUND LINES INC (Continued)

U001860996

Reg tanks this fy:

Ins tanks this fy:

Reg owed this fy:

Output

Total owed this fy:

Owner add dte:

2

Reg owed this fy:

60

T code:

T

Owner add dte:

9/30/1988

Default date: 1/1/1901
Owner packed for tracking: 12154
O_phone packed for tracking: 6022487268
Owner city for tracking: DALLAS
Tanks not paid current: 2
Outstanding enf: \$
Number of above ground tanks: 0

Owner has tdq: Not reported Owner has contested tanks: Not reported F billed owner: 2955 1245 F reg paid owner: F ins paid owner: 1650 F due owner: 60 Amount attached to pay owner: 60 Amount on check log current: 2895 Amount applied from check logc: 2895 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 60 Fy inv amt: 60 Tanks not paid with number: 0 Dif tech to fisc: 0 0 Dif from ow2toowc: Dif ow2 to owfisc check: 0

FaxNum: Not reported

Facility ID: 12154 101 11252 Tank Number: 6000 Capacity: Site ID: 11252 Install Date: 1/1/1963 Compartments: 1/1/1901 Sold Date: Removal Date: 7/30/1992 Tank Contents: Diesel Tank Usage: Not reported

Tank Construction Material:

Tank Corrosion Protection: None or Painted (ex. asphalt)

Steel

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported 8/1/1991 Last Usage Date: Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

GREYHOUND LINES INC (Continued)

U001860996

Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Not reported Interior Lining Inspect Date: Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

GREYHOUND LINES INC (Continued)

U001860996

EDR ID Number

Interstitial W 2 Barr: Not reported Other: Not reported Not reported Other Implies Compliance: Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Not reported Groundwater Monitoring: Check Valve: Not reported Not reported Sir 15: Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Not reported Pe Form 15 Ps: Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/26/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/26/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Ρ Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 8/1/1992 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 13530 10/1/2009 Fiscal Year Start Date:

Owes This Fy: Not reported

Yes

Really Removed Or Temp Deling:

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Distance Elevation

n Site Database(s) EPA ID Number

GREYHOUND LINES INC (Continued)

U

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:
Tank Release Detection Method:
Piping Release Detection Method:
Not reported
Not reported
Not reported
Not reported
Yes
Sal Steel:
Yes

Coating Field Cathod Pipe: Not reported
Date Ext Pipe Prot Installd: 1/1/1901
Field Installed Cathodic Prot: Not reported

Pressurized: Yes

Tightness Testing:
Vapor:
Record Number For Ficathodic X:
Sir Report Reveiwed:
List Tank:
PE:
Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12154 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Not reported Not reported Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Not reported Double Walled Piping: Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 12154 101 11252

EDR ID Number

U001860996

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

GREYHOUND LINES INC (Continued)

Tank Number:

Capacity:

2 3000 11252

Site ID: Install Date: 1/1/1963 Compartments: Sold Date: 1/1/1901 Removal Date: 7/30/1992 Tank Contents: Diesel Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

1/1/1901 External Pipe Protection Installed Date: Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 8/1/1991 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Not reported

Bought Date: Inert: 1/1/1901 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported

Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Not reported Continuous Atg: Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported

Not reported

Flow Restrictor:

EDR ID Number

U001860996

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

GREYHOUND LINES INC (Continued)

U001860996

Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Not reported Interstitial W 2 Barr: Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Not reported Other Implies Compliance: Not reported Gravity P: Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: 4/26/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/26/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: 1/1/1901 Default Date: Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 8/1/1992

9/30/1988

Tank Add Date:

Distance Elevation Site

Site Database(s) EPA ID Number

GREYHOUND LINES INC (Continued)

U001860996

EDR ID Number

User Who Added Tank:
Unique Tank Number:
13531
Fiscal Year Start Date:
Really Removed Or Temp Delinq:
Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U

Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:
Piping Release Detection Method:

XXXX1998:

Bare Steel:

Gal Steel:

Not reported
Yes
Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported

Pressurized: Yes

Tightness Testing:
Vapor:
Record Number For Ficathodic X:
Not reported
Sir Report Reveiwed:
Not reported
List Tank:
Not reported
PE:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported 12154 Account No: Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Not reported

Not reported

Direction Distance

EDR ID Number Elevation Site **EPA ID Number** Database(s)

GREYHOUND LINES INC (Continued)

U001860996

Amt Fuel In Tank When Placed In Temp Closure:

Not reported Single Walled Tank: Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported Not reported The Way Interstitial Monitoring Is Done For Tanks: Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

L32 FRANK M JOHNSON JR BUILDING RCRA-CESQG 1004670663 **FINDS** AL9470000002

ENE 15 LEE STREET ROOM 32 1/4-1/2 MONTGOMERY, AL 36104

0.401 mi.

2116 ft. Site 2 of 3 in cluster L

RCRA-CESQG: Relative:

Date form received by agency: 03/25/1993 Lower

FRANK M JOHNSON JR BUILDING Facility name: Actual: Facility address: 15 LEE STREET ROOM 32

203 ft. MONTGOMERY, AL 36104

EPA ID: AL9470000002

LEE STREET Mailing address:

MONTGOMERY, AL 36104 Contact: WESLEY E HUMBERT

Contact address: 15 LEE STREET ROOM 32 MONTGOMERY, AL 36104

Contact country: US

Contact telephone: (334) 223-7310 Contact email: Not reported EPA Region: Land type: Federal

Conditionally Exempt Small Quantity Generator Classification:

Description: Handler: generates 100 kg or less of hazardous waste per calendar

> month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of

any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Distance

Elevation Site Database(s) EPA ID Number

FRANK M JOHNSON JR BUILDING (Continued)

1004670663

EDR ID Number

Owner/Operator Summary:

Owner/operator name: US GOVERNMENT-GSA CENTRAL OFFICE

Owner/operator address: 18TH & F STREETS NW

WASHINGTON, DC 20405

Owner/operator country:

Owner/operator telephone:

Legal status:

Owner/Operator Type:

Owner/Op start date:

Owner/Op end date:

Not reported

Owner

Owner

Not reported

Not reported

Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: Nο

Off-site waste receiver: Verified to be non-commercial

No

Hazardous Waste Summary:

Used oil transporter:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D008 Waste name: LEAD

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 11/15/2006

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

EPA

FINDS:

Registry ID: 110003033164

Environmental Interest/Information System

Direction Distance

Elevation Site Database(s) EPA ID Number

FRANK M JOHNSON JR BUILDING (Continued)

1004670663

EDR ID Number

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

J33 TRAILWAYS INC UST U001715113
NE 235 LEE ST N/A

1/4-1/2 MONTGOMERY, AL 36104

0.403 mi.

2128 ft. Site 2 of 2 in cluster J

Relative: UST: Lower Owner:

 Actual:
 Account number:
 10125

 179 ft.
 RSN:
 10125

Owner Name: ALABAMA GAS CORP
Name Wit: ALABAMA GAS CORP

Owner address: 605 RICHARD ARRINGTON BLVD N
Address Wit: 605 RICHARD ARRINGTON BLVD N

Owner City: BIRMINGHAM

 Owner State:
 AL

 Owner Zip:
 35203

 Owner Zip 2:
 Not reported

 Owner Phone:
 8002924005

Owner Type 2: P

GSA Id: Not reported

Owner Contact Name: BOB STRICKLAND EXT 8449

Owner Contact Phone: 2052367536

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup:

Date Exempt Trans or Dup:

Exempt:

Not reported

No Bill:

Not reported

No Bill Comment:

Not reported

Total Sites: 20 Total Sites Owning This FY: 9 Total Reg Tanks Owned: 16 Total Ins Tanks Owned: 16 Total Permanently Out Tanks: 21 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 37 In Use Tanks Owner: 16 In Use Tanks Not In Compl: 1 In Use Tanks In Compliance Own: 15 In Use Tanks Complying CPSO: 16 In Use Tanks Complying It Own: 15 9 Num Sites with ge_1_atanks:

Direction Distance Elevation

Site Database(s) EPA ID Number

TRAILWAYS INC (Continued)

U001715113

EDR ID Number

Num Site With All atanks in Compl: 8 8 Num Site with ge_1_atank in Compl: Num Sites with ge1 atank not Comp: 1 Num Site with ge1 atank comp cpso: 9 Num site w/ ge1 atank comp lt: 8 Num site w/ all atank comp cpso: 9 Num site w/ all atank comp lt: 8 Total Reg Due: 480 Total Ins Due: 0 Total Due: 480 Reg tanks this fy: 16 Ins tanks this fy: 16 Reg owed this fy: 480 Ins owed this fy: Total owed this fy: 480 T code:

Owner add dte: 9/30/1988
Default date: 1/1/1901
Owner packed for tracking: 10125
O_phone packed for tracking: 8002924005
Owner city for tracking: BIRMINGHAM

Tanks not paid current: 16
Outstanding enf: \$
Number of above ground tanks: 0

Owner has tdq: Not reported Owner has contested tanks: Not reported 17285 F billed owner: F reg paid owner: 9155 7650 F ins paid owner: F due owner: 480 Amount attached to pay owner: 480 Amount on check log current: 16805 Amount applied from check logc: 16805 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 480 480 Fy inv amt: Tanks not paid with number: 0 Dif tech to fisc: 0

FaxNum: Not reported

0

0

Facility ID: 10125 101 1983

Dif from ow2toowc:

Dif ow2 to owfisc check:

Tank Number: 10000 Capacity: Site ID: 1983 Install Date: 1/1/1965 Compartments: Sold Date: 1/1/1901 9/8/1989 Removal Date: Tank Contents: Diesel Tank Usage: Not reported Tank Construction Material: Steel Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported

Distance Elevation Site

Database(s) EPA ID Number

TRAILWAYS INC (Continued)

U001715113

EDR ID Number

Other Pipe: Not reported 9/8/1989 Last Usage Date: Last Quantity: n Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Not reported Cercla Substance Name: Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Not reported Other_ Implies Compliance: Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported

Distance Elevation Site

Site Database(s) EPA ID Number

TRAILWAYS INC (Continued)

U001715113

EDR ID Number

Annual Line Test: Not reported Not reported Auto Ele Line Leak Detect: 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/8/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/8/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 9/8/1990 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 788 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No

Tank Contains Premium Gas:

Tank Contains Diesel:

Yes
Tank Contains Kerosene:
No
Tank Contains Aviation Fuel:
No
Tank Contains Oil:
No
Tank Contains Virgin Oil:

Direction Distance Elevation

Site Database(s) EPA ID Number

TRAILWAYS INC (Continued)

U001715113

EDR ID Number

Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 10125 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

TRAILWAYS INC (Continued) U001715113

Submersible Pump Sump Inspection Date: 1/1/1901
Sump Insp: Not reported
A Leak Detection Device: Not reported
The Way Interstitial Monitoring Is Done For Piping: Not reported
Pump Sump For Suction Piping: Not reported
Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901

Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901
Sump Rev: Not reported

 H34
 CAR CENTER
 RCRA-NonGen
 1000106356

 NNE
 323 BIBB ST
 FINDS
 ALD982086951

1/4-1/2 MONTGOMERY, AL 36104

0.404 mi.

2131 ft. Site 2 of 2 in cluster H

Relative: RCRA-NonGen:

Lower Date form received by agency: 07/19/2007

Facility name: CAR CENTER

Actual: Facility address: 323 BIBB ST 177 ft. MONTGOME

MONTGOMERY, AL 36104

EPA ID: ALD982086951
Mailing address: BIBB ST

MONTGOMERY, AL 36104

Contact: JOHN MOSLEY
Contact address: 323 BIBB ST

323 BIBB ST MONTGOMERY, AL 36104

Contact country: US

Contact telephone: (334) 265-5200 Contact email: Not reported

EPA Region: 04

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: HENRY COBB
Owner/operator address: OWNERSTREET

OWNERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: OPERNAME
Owner/operator address: OPERSTREET
OPERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private

Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No

EDR ID Number

Distance

Elevation Site Database(s) EPA ID Number

CAR CENTER (Continued) 1000106356

Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: Nο On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: Nο

Off-site waste receiver: Verified to be non-commercial

No

Historical Generators:

Used oil transporter:

Date form received by agency: 09/23/1988
Facility name: CAR CENTER

Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: F002

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND

1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

SPENT SOLVENT MIXTURES.

Violation Status: No violations found

FINDS:

Registry ID: 110003024290

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

EDR ID Number

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

L35 ATT-C LUST U001466033

ENE 25 ADAMS AVE UST N/A

1/4-1/2 MONTGOMERY, AL 36104 TIER 2

0.425 mi.

2242 ft. Site 3 of 3 in cluster L

Relative: LUST:

Lower Facility ID: 1857

Account Number: 10327

Actual: Owner Name: AT & T OPERATIONS DIST ATTN S LARY 206 ft. Owner Address: 1200 PEACHTREE ST - PROM II- 05W12

Owner City, St, Zip: ATLANTA, GA 30309

Incident Month/Yr: 5/94
Incident Number: 34
NFA Issued: Yes

UST:

Owner:

Account number: 10327 RSN: 10327 Owner Name: AT&T Name Wit: AT&T

Owner address: 308 S ACARD ST ROOM 1700
Address Wit: 308 S ACARD ST ROOM 1700

 Owner City:
 DALLAS

 Owner State:
 TX

 Owner Zip:
 75202

 Owner Zip 2:
 5399

 Owner Phone:
 2144647165

Owner Type 2:

GSA Id: Not reported
Owner Contact Name: PATRICIA WELLS
Owner Contact Phone: 2144641469

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0
Date Exempt Trans or Dup: 1/1/2001
Exempt: Not reported
No Bill: Not reported

No Bill Comment: Patricia SE manager 214-464-2153

Bad Address: Not reported

Bad Address Comment: **'95 fees to be submitted 11/16/94

Total Sites: 86

Total Sites Owning This FY: 7 Total Reg Tanks Owned: 8 Total Ins Tanks Owned: 8 Total Permanently Out Tanks: 107 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 115 In Use Tanks Owner: 8 In Use Tanks Not In Compl: 2 In Use Tanks In Compliance Own: 6 In Use Tanks Complying CPSO: 6 In Use Tanks Complying It Own: 6

Direction Distance

Elevation Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Num Sites with ge_1_atanks: 7 Num Site With All atanks in Compl: 5 Num Site with ge_1_atank in Compl: 5 Num Sites with ge1 atank not Comp: 2 Num Site with ge1 atank comp cpso: 5 Num site w/ ge1 atank comp lt: 5 5 Num site w/ all atank comp cpso: Num site w/ all atank comp lt: 5 Total Reg Due: 240 Total Ins Due: 0 Total Due: 240 Reg tanks this fy: 8 Ins tanks this fy: 8 Reg owed this fy: 240 Ins owed this fy: Total owed this fy: 240 T code: Т

Owner add dte: 9/30/1988
Default date: 1/1/1901
Owner packed for tracking: 10327
O_phone packed for tracking: 2144647165
Owner city for tracking: DALLAS
Tanks not paid current: 12
Outstanding enf: \$
Number of above ground tanks: 15

Not reported Owner has tdq: Owner has contested tanks: Not reported F billed owner: 55350 12090 F reg paid owner: F ins paid owner: 42900 F due owner: 360 Amount attached to pay owner: 360 Amount on check log current: 54990 Amount applied from check logc: 54990 Amount on prev check log: 65 Number of checks in prev log: 240 Fiscal this year: Fy inv amt: 270 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: Not reported

Facility ID: 10327 101 1857

Tank Number: Capacity: 13300 Site ID: 1857 Install Date: 1/1/1973 Compartments: Sold Date: 1/1/1901 Removal Date: 3/3/1993 Tank Contents: Diesel Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901

EDR ID Number

Direction Distance Elevation

stance EDR ID Number evation Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Piping Material of Construction: Not reported **BLACK IRON** Other Pipe: Last Usage Date: 3/3/1993 Last Quantity: 0 Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Inert: Not reported Inert Date: 1/1/1901 Not reported Cercla Substance Name: Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported

MAP FINDINGS Map ID Direction

Other Implies Compliance:

Distance Elevation

Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Not reported

Annual Line Test: Not reported Not reported Auto Ele Line Leak Detect: 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/2/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/2/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 11/11/1911 Unknown Date: Regulation Date: 12/22/1988 One Year After Last Use Date: 3/3/1994 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 2126 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes

Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No

Direction Distance Elevation

Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: U Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported 1/1/1901 Date Ext Pipe Prot Installd: Field Installed Cathodic Prot: Not reported Not reported Pressurized: Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Not reported Plans:

Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 10327 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Not reported Spill Basin Test Reviewed: The Way Interstitial Monitoring Is Done For Tanks: Not reported

Distance Elevation

Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Sump Rev: Not reported

Facility ID: 10327 101 1857 Tank Number: 2 13000 Capacity: Site ID: 1857 Install Date: 1/1/1973 Compartments: Sold Date: 1/1/1901 3/3/1993 Removal Date: Tank Contents: Diesel Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported **BLACK IRON** Other Pipe: Last Usage Date: 3/3/1993 Last Quantity: O Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported

Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported

Distance Elevation

ion Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Not reported Groundwater Monitoring: Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Not reported Other: Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Not reported Vapor Monitoring: Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/2/1986

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/2/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Ρ Default Date: 1/1/1901 11/11/1911 Unknown Date: 12/22/1988 Regulation Date: One Year After Last Use Date: 3/3/1994 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 2127 Fiscal Year Start Date: 10/1/2009

Owes This Fy: Not reported

Yes

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Really Removed Or Temp Deling:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Not reported Sir Report Reveiwed: List Tank: Not reported PE: Not reported

Tank Has Comments: 0

Plans:

Field Inst Cathodic Upgrade:
Cannot Locate:
Not reported
TT Test Reviewed:
Not reported

Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Not reported Residence Within 300ft: Not reported Flex Manufacturer: Account No: 10327 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported 1/1/1901 Submersible Pump Sump Inspection Date: Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 10327 101 1857 Tank Number: 3 7400 Capacity: Site ID: 1857 Install Date: 1/1/1970 Compartments: 1/1/1901 Sold Date: Removal Date: 3/3/1994 Tank Contents: Diesel Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: **BLACK IRON** 3/3/1994 Last Usage Date: Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901

Distance Elevation

Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Cercla Substance Name: Not reported Not reported Cas Number: Not reported Other Implies Compliance: Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Not reported Interior Lining Inspect Date: Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Interstitial W 2 Barr: Not reported Not reported Other: Not reported Other Implies Compliance: Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Not reported Groundwater Monitoring: Check Valve: Not reported Not reported Sir 15: Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Not reported Pe Form 15 Ps: Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/2/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/2/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Ρ Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 3/3/1995 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 2128

10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Direction
Distance
Elevation

Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Not reported Pressurized: Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported

List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Not reported Flex Manufacturer: Account No: 10327 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Not reported **Double Walled Piping:** Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 10327 101 1857

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Tank Number: 4 7400 Capacity: 1857 Site ID: Install Date: 1/1/1970 Compartments: Sold Date: 1/1/1901

3/3/1994 Removal Date: Tank Contents: Diesel Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: **BLACK IRON** Last Usage Date: 3/3/1994 Last Quantity: Retired 080888: 8/8/1988

Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported 1/1/1901 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported

Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Not reported Continuous Atg: Tightness Test: Not reported Tightness Test Date 13: 1/1/1901

Not reported

Not reported

Not reported

Not reported

Not reported

Tightness Test Manual Tank Gauging:

Secondary Containment:

Monthly Log Date:

Secondary Barrier:

Vapor:

Distance Elevation

Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Vapor Approval Date: Not reported Groundwater: Not reported Not reported Groundwater Approval Date: Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Not reported Interstitial W 2 Barr: Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Not reported Other Implies Compliance: Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: 4/2/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/2/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 3/3/1995

9/30/1988

Tank Add Date:

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

User Who Added Tank: Not reported Unique Tank Number: 2129 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: 2

Corrosion Protection Method:

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Not reported Bare Steel: Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Not reported Tightness Testing: Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Not reported Plans:

Tank Has Comments:

Not reported Field Inst Cathodic Upgrade: Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported 10327 Account No: Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Direction Distance Elevation

ion Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Amt Fuel In Tank When Placed In Temp Closure: 0

Not reported Single Walled Tank: Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported Not reported The Way Interstitial Monitoring Is Done For Tanks: Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 10327 101 1857

Tank Number: Capacity: 6000 Site ID: 1857 Install Date: 1/1/1970 Compartments: Sold Date: 1/1/1901 3/3/1994 Removal Date: Tank Contents: Diesel Tank Usage: Not reported

Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Not reported Piping Material of Construction: Other Pipe: **BLACK IRON** Last Usage Date: 3/3/1994 Last Quantity: 0 8/8/1988 Retired 080888: Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported

Distance Elevation

Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Not reported Other_ Implies Compliance: Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Not reported Tightness Test: Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Not reported Monthly Log Date: Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Not reported Other Implies Compliance: Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Not reported Groundwater Monitoring: Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported

Direction Distance Elevation

vation Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported 4/2/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/2/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Ρ Owner Type 2: Default Date: 1/1/1901

Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 3/3/1995 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 2130 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:
Piping Release Detection Method:
XXXX1998:
Bare Steel:
Gal Steel:
Coating Field Cathod Pipe:

Not reported
Not reported
Not reported
Not reported
Not reported

Date Ext Pipe Prot Installd: 1/1/1901
Field Installed Cathodic Prot: Not reported

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Not reported

Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 10327

Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Not reported Tank Contains Biodiesel:

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901

Facility ID: 10327 101 1857

Sump Rev:

Tank Usage:

Tank Number: Capacity: 2000 Site ID: 1857 Install Date: 1/1/1970 Compartments: Sold Date: 1/1/1901 3/3/1994 Removal Date: Tank Contents: Diesel

Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

Not reported

Distance Elevation Si

Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported **BLACK IRON** Other Pipe: Last Usage Date: 3/3/1994 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Not reported Other External Prot Pipe: Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Not reported Other: Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Not reported Statistical Inv Reconciled: Date Annual Rpt Submitted: Not reported Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported

MAP FINDINGS Map ID Direction

Distance Elevation Site

Database(s)

ATT-C (Continued) U001466033

Other: Not reported Not reported Other Implies Compliance: Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported 4/2/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/2/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 3/3/1995 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 2131 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Delinq: Yes Owes This Fy: Not reported

Tank Contains Unleaded Gas: No

Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No

EDR ID Number

EPA ID Number

Direction
Distance
Elevation

ion Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Tank Contains Oil: No
Tank Contains Virgin Oil: No
Other Contents: No
Tank Contains Hazardous Substance: 0
Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported Not reported PE: Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported Not reported AL Test Reviewed: Not reported LT Test Reviewed: Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Not reported Flex Manufacturer: Account No: 10327 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank:

Not reported

Not reported

Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Not reported Pump Sump For Suction Piping: Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

TIER 2:

Facility ID: FA20084714ZZXXXXXXXX

Facilty Country: USA All Chems. Same as Last Year: Not reported Date Tier 2 Signed: 02/26/2009 Dike/Other Safeguards Employed: Not reported Facility Department: - 12436 Facility Date Modified: 2/26/2009

State Fees Total:

Facility Fire District: Fire Department Mailing Address: 898 Marie Lane Mailing City, St, Zip: Convers, GA 30094

Mailing Country: USA 32.3753 Latitude: 86.3086 Longitude: Lat/Long Location Description: Not reported Lat/Long Method: Not reported

Number of Employees on Site: Reporting Year: 2008 Site Coordinate Abbrvtions Submitted: Not reported

Alt Facility ID Type: **NAICS** Alt Facility ID: 517110 Alt Facility Description: Unknown Alt Facility Last Modified: 02/26/2009 Alt Facility ID Type: SIC Alt Facility ID: No SIC Alt Facility Description: Unknown Alt Facility Last Modified: 02/26/2009

CT2008282552XXXXXXX Contact Record ID:

Alternative Contact (IMS/EPCRA) EH&S Hotline Contact Name:

Contact Organization: Not reported Contact Address: Not reported Contact City, St, Zip: Not reported Contact City: Not reported Contact County: Not reported Contact Country: Not reported Contact Email: Not reported Contact Fire District: Not reported Not reported Contact Mail Address: Contact Mail City, St, Zip: Not reported Contact Mail Country: USA

Contact Notes: Not reported Contact Type: Alternate Contact Contact Modified Date: 02/26/2009

Contact Record ID: CT2008293927XXXXXXXX

Contact Name: Property Manager PEGGY CHANCE

Contact Organization: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Contact Address: Not reported Not reported Contact City, St, Zip: Not reported Contact City: Contact County: Not reported Contact Country: Not reported

pc0830@asemail.att.com Contact Email:

Contact Fire District: Not reported

Contact Mail Address: 38 WASHINGTON AVE Contact Mail City, St, Zip: MONTGOMERY, AL 36104

Contact Mail Country: USA Not reported Contact Notes: Contact Type: **Emergency Contact** Contact Modified Date: 2/26/2009

Contact Record ID: CTTR20086B6PFT002YSA Contact Name: EHS Manager Lynn Ragsdale

Contact Organization: Not reported Not reported Contact Address: Contact City, St, Zip: Not reported Contact City: Not reported Contact County: Not reported Contact Country: Not reported Contact Email: Ir3251@att.com Not reported Contact Fire District: Contact Mail Address: 898 Marie Lane Contact Mail City, St, Zip: Conyers, GA 30094

Contact Mail Country: USA Contact Notes: Not reported Contact Type: Owner / Operator Contact Modified Date: 02/10/2009

Contact Organization:

Contact Record ID: CT20083ZZZZXXXXXXXX EH&S Manager Lynn Ragsdale Contact Name:

Not reported

Contact Address: Not reported Contact City, St, Zip: Not reported Not reported Contact City: Not reported Contact County: Not reported Contact Country: Contact Email: Irragsdale@att.com Contact Fire District: Not reported Contact Mail Address: 898 Marie Lane Contact Mail City, St, Zip: Conyers, GA 30094

Contact Mail Country: USA Contact Notes: Not reported Contact Type: Owner / Operator Contact Modified Date: 2/26/2009

Acute Health Risks: True Average Daily Amount: 34729 Average Daily Amount Code: 04

CB Record ID: Not reported

Chemical Inventory Record ID: FA20084714ZZ1ZZXXXXX

Chemical Same As Last Year: Not reported Chronic Heath Risks: True 7664-93-9 CAS Number: EHS Substance:

Last Modified: 2/26/2009 MSDS Number: Not reported Notes: Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Days on Site: 365

SULFURIC ACID Chemical Name: Not reported Fire Hazard: Not reported Gas: Liquid: True Max Daily Amount: 34729 Max Daily Amount Code: 04 Max Amount in Largest Container: 34729 Mixture Form: Not reported "Sudden Release of Preasue" Hazard: Not reported Pure Form: True Reactive Hazard: True Solid: Not reported

Mixture Chemical: Not reported
Mixture Percentage: Not reported
Mixture CAS: Not reported
Mixture EHS: Not reported
Mixture Last Modified: Not reported

Amount of Substnce: Not reported **Amount Units:** Not reported Not reported Type of Storage: Number Code for Storage Pressure: Not reported Number Code for Storage Temperature: Not reported Last Modified: Not reported Locate: Not reported Acute Health Risks: True Average Daily Amount: 215628 Average Daily Amount Code: 05

CB Record ID: Not reported

Chemical Inventory Record ID: FA20084714ZZ70ZXXXXX

Chemical Same As Last Year:
Chronic Heath Risks:
CAS Number:
EHS Substance:
Last Modified:
Not reported
2/26/2009
MSDS Number:
Not reported
Not reported
Not reported
Not reported
Not reported

Days on Site: 365

Chemical Name: DIESEL FUEL #2 LOW SULFUR

Fire Hazard: True Gas: Not reported Liquid: True Max Daily Amount: 215628 Max Daily Amount Code: 05 Max Amount in Largest Container: 215628 Mixture Form: Not reported "Sudden Release of Preasue" Hazard: Not reported Pure Form: True Reactive Hazard: Not reported Solid: Not reported

Mixture Chemical: Not reported
Mixture Percentage: Not reported
Mixture CAS: Not reported
Mixture EHS: Not reported
Mixture Last Modified: Not reported

Amount of Substnce: Not reported Amount Units: Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Type of Storage: Not reported Number Code for Storage Pressure: Not reported Number Code for Storage Temperature: Not reported Last Modified: Not reported Locate: Not reported Acute Health Risks: True 337172 Average Daily Amount: Average Daily Amount Code: 05

CB Record ID: Not reported

Chemical Inventory Record ID: FA20084714ZZ31ZXXXXX

Chemical Same As Last Year: Not reported Chronic Heath Risks: True 7439-92-1 CAS Number: EHS Substance: Not reported Last Modified: 2/26/2009 MSDS Number: Not reported Not reported Notes: Days on Site: 365 Chemical Name: **LEAD** Fire Hazard: Not reported Not reported Gas: Liquid: Not reported 337172 Max Daily Amount: Max Daily Amount Code: 05 Max Amount in Largest Container: 337172 Mixture Form: Not reported "Sudden Release of Preasue" Hazard: Not reported Pure Form: True Reactive Hazard: True Solid: True Mixture Chemical: Not reported Mixture Percentage: Not reported

Mixture CAS: Not reported Mixture EHS: Not reported Not reported Mixture Last Modified: Amount of Substnce: Not reported

Not reported **Amount Units:** Type of Storage: Not reported Number Code for Storage Pressure: Not reported Number Code for Storage Temperature: Not reported Last Modified: Not reported Locate: Not reported

Notes: Added per email from D. Nargis on 4/19/05. CDMS Geocode/Geoloc revised from AL1001 to AL0010 per mapping effort from ED during tank migration - 10/2/07,

dcn DCN, 10/31/08 - made the L-T version (AL1001) the parent record by changing the LocCode to 12436 - reassigned the L-B battery record from 12441 to 12436 made the L-B version a child of 12436 - changed the Location Origin of 82361 to Condo-A Premerger AT&T and L-B - changed the CLLI of 11302 to MTGMALMT from

MTGMALMT - Legacy T as we combine Condo locations

Facility ID: FATR20043HUM2K0B2UPX

Facilty Country: All Chems. Same as Last Year: Not reported Date Tier 2 Signed: 1-27-2005 Dike/Other Safeguards Employed: Not reported Facility Department: Not reported Facility Date Modified: 1/27/2005

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

State Fees Total: Not reported Not reported Facility Fire District: Mailing Address: 898 MARIE LANE Mailing City, St, Zip: CONYERS, GA 30094

Mailing Country: USA Latitude: Not reported Longitude: Not reported Lat/Long Location Description: Not reported Lat/Long Method: Not reported Number of Employees on Site: Not reported Reporting Year: 2004 Site Coordinate Abbrvtions Submitted: Not reported

Alt Facility ID Type: SIC Alt Facility ID: 4813

Alt Facility Description: TELEPHONE COM, EXCEPT RADIO

Alt Facility Last Modified: 1/27/2005 Alt Facility ID Type: **Dun & Bradstreet** Alt Facility ID: 006980800 Alt Facility Description: Not reported Alt Facility Last Modified: 1/27/2005

Contact Record ID: CTTR20043HS0NQ00BNN9

Contact Name: ALARM CENTER Contact Organization: Not reported Contact Address: Not reported Contact City,St,Zip: Not reported Contact City: Not reported Contact County: Not reported Contact Country: Not reported Contact Email: Not reported Not reported Contact Fire District: Contact Mail Address: Not reported Contact Mail City, St, Zip: Not reported Contact Mail Country: USA

Contact Notes: Not reported **Emergency Contact** Contact Type:

Contact Modified Date: 1/27/2005

CTTR20043HS0QE00G4WX Contact Record ID:

Contact Name: LYNN RAGSDALE Contact Organization: Not reported Contact Address: Not reported Not reported Contact City, St, Zip: Not reported Contact City: Contact County: Not reported Contact Country: Not reported

Contact Email: LRRAGSDALE@ATT.COM

Contact Fire District: Not reported Contact Mail Address: 898 MARIE LANE Contact Mail City, St, Zip: CONYERS, GA 30094

Contact Mail Country: USA Contact Notes: Not reported Contact Type: Owner / Operator Contact Modified Date: 1/27/2005

CTTR20043HUM6A0B91YD Contact Record ID:

WILLIAM JETT Contact Name: Contact Organization: Not reported Contact Address: Not reported Contact City, St, Zip: Not reported

Direction Distance Elevation

evation Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Contact City: Not reported
Contact County: Not reported
Contact Country: Not reported
Contact Email: Not reported
Contact Fire District: Not reported
Contact Mail Address: Not reported
Contact Mail City,St,Zip: Not reported
Contact Mail Country: USA

Contact Notes: Not reported
Contact Type: Emergency Contact
Contact Type: Emergency Contact

Contact Modified Date: 1/27/2005

Acute Health Risks: True
Average Daily Amount: 164802
Average Daily Amount Code: 05

CB Record ID: Not reported

Chemical Inventory Record ID: CVTR20043HUM7Q0BE9DS

Chemical Same As Last Year:
Chronic Heath Risks:
CAS Number:
EHS Substance:
Last Modified:
Not reported
Notes:
Not reported
Not reported
Not reported
Not reported

Days on Site: 365

Chemical Name: DIESEL FUEL #2

Fire Hazard: True Gas: Not reported Liquid: True Max Daily Amount: 164802 Max Daily Amount Code: 05 Max Amount in Largest Container: 164802 Mixture Form: Not reported "Sudden Release of Preasue" Hazard: Not reported Pure Form: True

Reactive Hazard: Not reported

Solid: Not reported

Mixture Chemical: Not reported
Mixture Percentage: Not reported
Mixture CAS: Not reported
Mixture EHS: Not reported
Mixture Last Modified: Not reported

Amount of Substnce: Not reported Not reported Amount Units: Not reported Type of Storage: Number Code for Storage Pressure: Not reported Number Code for Storage Temperature: Not reported Last Modified: Not reported Locate: Not reported Acute Health Risks: True 32996 Average Daily Amount: Average Daily Amount Code:

CB Record ID: Not reported

Chemical Inventory Record ID: CVTR20043HUM9R0BH1KN

Chemical Same As Last Year: Not reported Chronic Heath Risks: True CAS Number: 7664-93-9

Direction Distance

Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

EHS Substance: Τ

1/27/2005 Last Modified: MSDS Number: Not reported Not reported Notes:

Days on Site: 365

SULFURIC ACID Chemical Name: Not reported Fire Hazard: Gas: Not reported Liquid: True Max Daily Amount: 32996 Max Daily Amount Code: 04 Max Amount in Largest Container: 32996 Mixture Form: Not reported "Sudden Release of Preasue" Hazard: Not reported Pure Form: True Reactive Hazard: True Solid: Not reported

Mixture Chemical: Not reported Mixture Percentage: Not reported Mixture CAS: Not reported Mixture EHS: Not reported Mixture Last Modified: Not reported

Amount of Substnce: Not reported Amount Units: Not reported Type of Storage: Not reported Number Code for Storage Pressure: Not reported Number Code for Storage Temperature: Not reported Last Modified: Not reported Locate: Not reported

Not reported Notes:

Facility ID: FATR20053HUM2K0B2UPX

Facilty Country: All Chems. Same as Last Year: Not reported Date Tier 2 Signed: 2/4/2006 Dike/Other Safeguards Employed: Not reported Facility Department: Not reported Facility Date Modified: 2/24/2006 State Fees Total: Not reported Facility Fire District: Not reported Mailing Address: 898 MARIE LANE Mailing City, St, Zip: CONYERS, GA 30094

Mailing Country: USA Latitude: Not reported Not reported Longitude: Lat/Long Location Description: Not reported Lat/Long Method: Not reported Number of Employees on Site: Not reported Reporting Year: 2005 Site Coordinate Abbrvtions Submitted: Not reported

Alt Facility ID Type: SIC Alt Facility ID: 4813

TELEPHONE COM, EXCEPT RADIO Alt Facility Description:

Alt Facility Last Modified: 2/5/2006 Alt Facility ID Type: **Dun & Bradstreet** Alt Facility ID: 006980800 Alt Facility Description: Not reported

Distance

Elevation Site Database(s) EPA ID Number

ATT-C (Continued) U001466033

Alt Facility Last Modified: 2/5/2006

Contact Record ID: CTTR20053HS0QE00G4WX

Contact Name:

Contact Organization:

Contact Address:

Contact City, St, Zip:

Contact City:

Contact County:

Not reported

Contact Email: LRRAGSDALE@ATT.COM

Contact Fire District: Not reported
Contact Mail Address: 898 MARIE LANE
Contact Mail City,St,Zip: CONYERS, GA 30094

Contact Mail Country: USA
Contact Notes: Not reported
Contact Type: Owner / Operator
Contact Type: Owner / Operator
Contact Type: Owner / Operator
Contact Modified Date: 2/24/2006

Contact Record ID: CTTR20053HUM6A0B91YD

Contact Name: WILLIAM JETT Contact Organization: Not reported Not reported Contact Address: Contact City, St, Zip: Not reported Contact City: Not reported Contact County: Not reported Contact Country: Not reported Contact Email: Not reported Contact Fire District: Not reported Not reported Contact Mail Address: Contact Mail City, St, Zip: Not reported Contact Mail Country: USA

Contact Notes: Not reported
Contact Type: Emergency Contact
Contact Type: Emergency Contact

Contact Modified Date: 2/24/2006

Contact Record ID: CTTR20053HS0NQ00BNN9

Contact Name: ALARM CENTER Contact Organization: Not reported Contact Address: Not reported Contact City, St, Zip: Not reported Not reported Contact City: Contact County: Not reported Not reported Contact Country: Not reported Contact Email: Contact Fire District: Not reported Contact Mail Address: Not reported Contact Mail City, St, Zip: Not reported Contact Mail Country: USA Contact Notes: Not reported Contact Type: **Emergency Contact** Contact Modified Date: 2/24/2006

Acute Health Risks: True
Average Daily Amount: 164802
Average Daily Amount Code: 05

CB Record ID: Not reported

Chemical Inventory Record ID: CVTR20053HUM7Q0BE9DS

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Chemical Same As Last Year: Not reported Chronic Heath Risks: True 68476-34-6 CAS Number: EHS Substance: Not reported Last Modified: 2/24/2006 Not reported MSDS Number: Notes: Not reported Days on Site: 365

Chemical Name: DIESEL FUEL #2

Fire Hazard: True Not reported Gas: Liquid: True 164802 Max Daily Amount: Max Daily Amount Code: Max Amount in Largest Container: 164802 Mixture Form: Not reported "Sudden Release of Preasue" Hazard: Not reported Pure Form: True

Reactive Hazard: Not reported Not reported Solid:

Mixture Chemical: Not reported Mixture Percentage: Not reported Mixture CAS: Not reported Mixture EHS: Not reported Mixture Last Modified: Not reported

Amount of Substnce: Not reported **Amount Units:** Not reported Type of Storage: Not reported Number Code for Storage Pressure: Not reported Number Code for Storage Temperature: Not reported Not reported Last Modified: Locate: Not reported Acute Health Risks: True Average Daily Amount: 32996 Average Daily Amount Code: 04

CB Record ID: Not reported

Chemical Inventory Record ID: CVTR20053HUM9R0BH1KN

Chemical Same As Last Year: Not reported Chronic Heath Risks: True 7664-93-9 CAS Number: EHS Substance: Т Last Modified: 2/24/2006 MSDS Number: Not reported Notes: Not reported

Days on Site: 365

Chemical Name: SULFURIC ACID Fire Hazard: Not reported Gas: Not reported Liquid: True Max Daily Amount: 32996 Max Daily Amount Code: 04 Max Amount in Largest Container: 32996 Mixture Form: Not reported "Sudden Release of Preasue" Hazard: Not reported Pure Form: True Reactive Hazard: True Solid: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Mixture Chemical: Not reported Not reported Mixture Percentage: Not reported Mixture CAS: Mixture EHS: Not reported Mixture Last Modified: Not reported

Amount of Substnce: Not reported **Amount Units:** Not reported Type of Storage: Not reported Number Code for Storage Pressure: Not reported Number Code for Storage Temperature: Not reported Not reported Last Modified: Locate: Not reported

Notes: Not reported

FATR20063SBCIDA04714 Facility ID:

Facilty Country: USA All Chems. Same as Last Year: Not reported Date Tier 2 Signed: 2/1/2007 Dike/Other Safeguards Employed: Not reported Facility Department: Not reported Facility Date Modified: 2/23/2007 State Fees Total: Not reported Facility Fire District: Not reported Mailing Address: Not reported Mailing City, St, Zip: Not reported Mailing Country: Not reported Latitude: Not reported Longitude: Not reported Lat/Long Location Description: Not reported Not reported Lat/Long Method: Number of Employees on Site: Not reported Reporting Year: 2006

Site Coordinate Abbrytions Submitted: Not reported

Alt Facility ID Type: SIC Alt Facility ID: 4813

Alt Facility Description: TELEPHONE COM, EXCEPT RADIO

Alt Facility Last Modified: 2/1/2007 Alt Facility ID Type: **Dun & Bradstreet** Alt Facility ID: 108024050 Alt Facility Description: Not reported Alt Facility Last Modified: 2/1/2007

Contact Record ID: CTTR20063K6GEN005XCW

Contact Name: Sr. Associate - EH&S Lynn Ragsdale

Contact Organization: Not reported Contact Address: Not reported Contact City, St, Zip: Not reported Contact City: Not reported Contact County: Not reported Contact Country: Not reported Ir3251@att.com Contact Email: Contact Fire District: Not reported Contact Mail Address: 898 Marie Lane Contact Mail City, St, Zip: Conyers, GA 30094

Contact Mail Country: USA Contact Notes: Not reported **Emergency Contact** Contact Type: Contact Type: Regulatory Point of Contact

Direction Distance

Elevation Site Database(s) **EPA ID Number**

ATT-C (Continued) U001466033

Contact Modified Date: 2/23/2007

Contact Name:

CTTR200641JJHW00999D Contact Record ID: AT&T, Inc.

Contact Organization: Not reported Contact Address: Not reported Contact City, St, Zip: Not reported Not reported Contact City: Contact County: Not reported Contact Country: Not reported Contact Email: Not reported Contact Fire District: Not reported 898 Marie Lane Contact Mail Address: Contact Mail City, St, Zip: Conyers, GA 30094

Contact Mail Country: USA Contact Notes: Not reported Contact Type: Owner / Operator

Contact Modified Date: 2/23/2007

Acute Health Risks: Not reported Average Daily Amount: 221165.12

Average Daily Amount Code: 05

CB Record ID: Not reported

CVTR20063CDFAGA04714 Chemical Inventory Record ID:

Chemical Same As Last Year: Not reported Chronic Heath Risks: Not reported 68476-34-6 CAS Number: EHS Substance: Not reported Last Modified: 2/23/2007 MSDS Number: Not reported Notes: Not reported Days on Site: 365.00 Chemical Name: Diesel Fire Hazard: True Not reported Gas: Liquid: True Max Daily Amount: 221165.12 Max Daily Amount Code: 05

Max Amount in Largest Container: Not reported Mixture Form: True "Sudden Release of Preasue" Hazard: Not reported Pure Form: Not reported Reactive Hazard: Not reported Not reported

Mixture Chemical: Not reported Mixture Percentage: Not reported Mixture CAS: Not reported Mixture EHS: Not reported Mixture Last Modified: Not reported

Amount of Substnce: Not reported Amount Units: Not reported Not reported Type of Storage: Number Code for Storage Pressure: Not reported Number Code for Storage Temperature: Not reported Last Modified: Not reported Locate: Not reported

Notes: Not reported

Solid:

Direction Distance

Elevation Site Database(s) EPA ID Number

K36 GOODYEAR AUTO SERVICE CENTER RCRA-SQG 1000194345
NNE 301 BIBB ST FINDS ALD149820722

MONTGOMERY, AL 36101 UST

1/4-1/2 0.425 mi.

2243 ft. Site 2 of 3 in cluster K

Relative: RCRA-SQG:

Lower Date form received by agency: 11/24/1986

Facility name: GOODYEAR AUTO SERVICE CENTER

Actual: Facility address: 301 BIBB ST 176 ft. MONTGOME

MONTGOMERY, AL 36101 EPA ID: ALD149820722

Mailing address: ALD149820722

Mailing address: P O BOX 590

MONTGOMERY, AL 36101

Contact: SCOTT COBB
Contact address: P O BOX 590

MONTGOMERY, AL 36101

Contact country: US

Contact telephone: (334) 262-8821 Contact email: Not reported

EPA Region: 04

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous

waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of

hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: OPERNAME
Owner/operator address: OPERSTREET

OPERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private

Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: GOODYEAR T&R CO
Owner/operator address: OWNERSTREET

OWNERCITY, WY 99999

Owner/operator country: Not reported (404) 555-1212

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): Unknown
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No

On-site burner exemption: No Furnace exemption: No

Direction Distance Elevation

tion Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Used oil fuel burner:

Used oil processor:

User oil refiner:

Used oil fuel marketer to burner:

Used oil Specification marketer:

Used oil transfer facility:

No

Used oil transporter:

No

Off-site waste receiver: Verified to be non-commercial

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

FINDS:

Registry ID: 110003028116

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA

program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

UST:

Owner:

Account number: 12770 RSN: 12770

Owner Name: JIM WALTER RESOURCES INC MINING DIV
Name Wit: JIM WALTER RESOURCES INC MINING DIV

Owner address: P O BOX 133
Address Wit: P O BOX 133
Owner City: BROOKWOOD

 Owner State:
 AL

 Owner Zip:
 35444

 Owner Zip 2:
 Not reported

 Owner Phone:
 2055546242

Owner Type 2: P
GSA Id: P
Not reported

Owner Contact Name: BRIAN BRASHER
Owner Contact Phone: 2055546252

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0

Date Exempt Trans or Dup: 1/1/1901

Distance Elevation

Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Exempt: Not reported
No Bill: Not reported
No Bill Comment: Not reported
Bad Address: Not reported
Bad Address Comment: Not reported
Not reported

Total Sites: Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 33 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 33 In Use Tanks Owner: 0 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 0 In Use Tanks Complying CPSO: 0 0 In Use Tanks Complying It Own: Num Sites with ge_1_atanks: 0 Num Site With All atanks in Compl: 0 Num Site with ge_1_atank in Compl: 0 Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 0 Num site w/ ge1 atank comp It: 0 Num site w/ all atank comp cpso: 0 Num site w/ all atank comp lt: 0 Total Reg Due: 0 Total Ins Due: 0 Total Due: 0 Reg tanks this fy: 0 Ins tanks this fy: 0 Reg owed this fy: 0 Ins owed this fy: 0 Total owed this fy: 0 T code: Т

Owner add dte: 9/30/1988
Default date: 1/1/1901
Owner packed for tracking: 12770
O_phone packed for tracking: 2055546242
Owner city for tracking: BROOKWOOD

Tanks not paid current: 0

Outstanding enf: Not reported

Number of above ground tanks: 0

Owner has tdg: Not reported Owner has contested tanks: Not reported 10540 F billed owner: F reg paid owner: 3490 F ins paid owner: 7050 F due owner: 0 Amount attached to pay owner: Amount on check log current: 10540 Amount applied from check logc: 10540 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 0

Distance Elevation

Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Fy inv amt:

Tanks not paid with number:

Dif tech to fisc:

Dif from ow2toowc:

Dif ow2 to owfisc check:

0

FaxNum: Not reported

Facility ID: 12770 125 3095

 Tank Number:
 1

 Capacity:
 8000

 Site ID:
 3095

 Install Date:
 1/1/1976

 Compartments:
 1

 Sold Date:
 1/1/1901

 Removal Date:
 5/17/1991

Tank Contents: Unleaded Gasoline Tank Usage: Not reported

Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 5/17/1991 Last Quantity: 8/8/1988 Retired 080888: Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported

Other External Prot Pipe: Not reported Catchment Basin: Not reported Other Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Not reported Other Implies Compliance:

Atg:

Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Not reported Annual Test Date: Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Not reported Auto Ele Line Leak Detect: Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Not reported Interstitial W 2 Cont: Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/16/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/16/1986

Direction Distance Elevation

EDR ID Number
on Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

Reg Bill Indicator: Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 5/17/1992 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 18056 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Not reported

Not reported

Not reported

Bare Steel: Yes

Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade:

Cannot Locate:

Not reported

Distance Elevation Site

ite Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Seven Day Inv Report Date:
Residence Adjacent To Tank:
Residence Within 300ft:
Not reported
Residence Within 300ft:
Not reported
Account No:
12770
Year of Last Sir Report:
Not reported
Not reported

Tank Contains Gasohol (85% Ethanol):

Not reported
Tank Contains Biodiesel:

Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Not reported Pump Sump For Suction Piping: Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 12770 125 3095 Tank Number: 2 Capacity: 10000 Site ID: 3095 Install Date: 1/1/1975 Compartments: Sold Date: 1/1/1901 Removal Date: 5/17/1991 Tank Contents: Diesel Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt) External Pipe Protection Installed Date: 1/1/1901

Piping Material of Construction: Bare Steel Other Pipe: Not reported 5/17/1991 Last Usage Date: Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Not reported Date Int Protection Install: Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Not reported Secondary Barrier: Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Not reported Date Annual Rpt Submitted: Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Not reported Automatic Shutoff Device: Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Not reported Groundwater Monitoring: Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported

Distance Elevation

Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Not reported Installer S Oath: Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/16/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/16/1986 Reg Bill Indicator: Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 5/17/1992 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported

Fiscal Year Start Date: 10/1/2009
Really Removed Or Temp Delinq: Yes
Owes This Fy: Not reported

18057

Unique Tank Number:

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: Nο Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported

Distance Elevation

Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Bare Steel:

Gal Steel:

Not reported

Not reported

Not reported

Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Not reported Pressurized: Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12770 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Double Walled Piping: Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported 1/1/1901 Submersible Pump Sump Inspection Date: Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 12770 125 3095
Tank Number: 3
Capacity: 6000
Site ID: 3095

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Install Date: 1/1/1975 Compartments: Sold Date: 1/1/1901 Removal Date: 5/17/1991 Tank Contents: Diesel

Tank Construction Material: Steel

Tank Usage:

None or Painted (ex. asphalt)

Not reported

Tank Corrosion Protection: External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported 5/17/1991 Last Usage Date: Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported

Not reported Interior Lining Inspect Date: Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported

Not reported

Not reported

Groundwater:

Groundwater Approval Date:

Distance Elevation Site

Database(s)

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

EPA ID Number

Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Not reported Annual Test Date: Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Not reported Auto Ele Line Leak Detect: 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Not reported Sir 15: Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported Not reported List And Form 15: Not reported Pe Form 15 Ps: Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: Date Signed: 4/16/1986 Not reported Company Address S Oath: Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/16/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 5/17/1992 One Year After Last Use Date: Tank Add Date: 9/30/1988 User Who Added Tank: Not reported 18058 Unique Tank Number:

Fiscal Year Start Date:

10/1/2009

MAP FINDINGS Map ID

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas:

No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: Nο Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: U Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported

Gal Steel: Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12770 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Not reported Single Walled Tank: Double Walled Tank: Not reported

Distance Elevation

Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Steel Tank Coated W/ Fiberglass: Not reported Not reported Single Walled Piping: **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Not reported Sump Rev:

Facility ID: 12770 125 3095

Tank Number: Capacity: 2000 3095 Site ID: Install Date: 1/1/1975 Compartments: Sold Date: 1/1/1901 Removal Date: 5/17/1991 Tank Contents: Hazardous Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

Not reported

Not reported

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 5/17/1991 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported

No Ext Prot Pipe:

Date Ext Pipe Prot Install:

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Not reported Automatic Shutoff Device: Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported

Distance
Elevation Site

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

Database(s)

EDR ID Number

EPA ID Number

Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Not reported Installer S Oath: Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/16/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/16/1986

Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Ρ 1/1/1901 Default Date: 11/11/1911 Unknown Date: Regulation Date: 12/22/1988 One Year After Last Use Date: 5/17/1992 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 18059 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:
Piping Release Detection Method:

XXXX1998:

Bare Steel:

Gal Steel:

Coating Field Cathod Pipe:

Not reported
Yes
Not reported
Yes
Not reported
Yes

Date Ext Pipe Prot Installd: 1/1/1901
Field Installed Cathodic Prot: Not reported
Pressurized: Not reported
Tightness Testing: Not reported
Vapor: Not reported

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

1/1/1901

Not reported

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported Not reported TT Test Reviewed: AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported 12770 Account No: Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported

Facility ID: 12770 125 3095 Tank Number:

Sump Rev:

Capacity: 2000 Site ID: 3095 Install Date: 1/1/1976 Compartments: Sold Date: 1/1/1901 5/17/1991 Removal Date:

Date Of Inspection Of Pump Sump For Suction Piping:

Tank Contents: Hazardous Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported

Distance Elevation Site

e Database(s)

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

EPA ID Number

Last Usage Date: 5/17/1991 Last Quantity: 0 Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Not reported Flow Restrictor: Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Continuous Atg: Not reported Not reported Tightness Test: Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported **Annual Test Date:** Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported

Distance Elevation Site

te Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: Date Signed: 4/16/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/16/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 5/17/1992 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 18060 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No

No

No

No

Tank Contains Oil:

Other Contents:

Tank Contains Virgin Oil:

Distance Elevation Sit

Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Tank Contains Hazardous Substance: 1 Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

XXXX1998:

Bare Steel:

Not reported

Not reported

Not reported

Not reported

Gal Steel: Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported

List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Not reported Seven Day Inv Report Date: Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12770 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Not reported
Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Submersible Pump Sump Inspection Date:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump:

1/1/1901

Direction Distance

Elevation Site Database(s) EPA ID Number

GOODYEAR AUTO SERVICE CENTER (Continued)

1000194345

EDR ID Number

Sump Insp:
A Leak Detection Device:
Not reported
The Way Interstitial Monitoring Is Done For Piping:
Pump Sump For Suction Piping:
Not reported
Date Of Inspection Of Pump Sump For Suction Piping:
Sump Rev:
Not reported
Not reported

 K37
 MONTGOMERY CIVIC CENTER
 UST
 U003204262

 NNE
 300 BIBB ST
 AST
 N/A

NINE 300 DIDD 31

1/4-1/2 MONTGOMERY, AL 36104

0.427 mi.

2256 ft. Site 3 of 3 in cluster K

Relative: UST: Lower Owner:

 Actual:
 11056

 176 ft.
 RSN:
 11056

Owner Name: CITY OF MONTGOMERY
Name Wit: CITY OF MONTGOMERY
Owner address: 934 N RIPLEY ST
Address Wit: 934 N RIPLEY ST
Owner City: MONTGOMERY

 Owner State:
 AL

 Owner Zip:
 36104

 Owner Zip 2:
 Not reported

 Owner Phone:
 3342412509

Owner Type 2:

GSA Id: Not reported

Owner Contact Name: TERRY GADDIS DAVID MORRIS CL 3546043

Owner Contact Phone: 9999999999

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup:

Date Exempt Trans or Dup:

Exempt:

Not reported

No Bill:

Not reported

No Bill Comment:

Not reported

Bad Address:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Address Comment:

Not reported

Not reported

Address:

Not reported

Not reported

Address:

Not reported

Total Sites Owning This FY: 3 Total Reg Tanks Owned: 5 Total Ins Tanks Owned: 5 Total Permanently Out Tanks: 26 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 31 In Use Tanks Owner: 5 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 5 In Use Tanks Complying CPSO: 5 In Use Tanks Complying It Own: 5 Num Sites with ge_1_atanks: 3 Num Site With All atanks in Compl:

Direction Distance

Elevation Site Database(s) EPA ID Number

MONTGOMERY CIVIC CENTER (Continued)

U003204262

EDR ID Number

Num Site with ge_1_atank in Compl: Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 3 Num site w/ ge1 atank comp lt: 3 Num site w/ all atank comp cpso: 3 Num site w/ all atank comp lt: 3 Total Reg Due: 150 Total Ins Due: 0 Total Due: 150 Reg tanks this fy: 5 Ins tanks this fy: 5 Reg owed this fy: 150 Ins owed this fy: 0 Total owed this fy: 150 T code: Owner add dte: 9/30/1988

Default date: 1/1/1901
Owner packed for tracking: 11056
O_phone packed for tracking: 3342412509
Owner city for tracking: MONTGOMERY

Tanks not paid current: 5
Outstanding enf: \$
Number of above ground tanks: 30

Owner has tdq: Not reported Owner has contested tanks: Not reported

F billed owner: 5275 F reg paid owner: 2875 F ins paid owner: 2250 F due owner: 150 Amount attached to pay owner: 150 Amount on check log current: 5095 Amount applied from check logc: 5095 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 150 150 Fy inv amt: Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: Not reported

Facility ID: 11056 101 2398

 Tank Number:
 1

 Capacity:
 500

 Site ID:
 2398

 Install Date:
 1/1/1974

 Compartments:
 1

 Sold Date:
 1/1/1901

 Removal Date:
 5/17/1989

 Tank Contents:
 Diesel

Tank Usage: Local Government

Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Bare Steel
Other Pipe: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY CIVIC CENTER (Continued)

U003204262

EDR ID Number

Last Usage Date: 5/15/1989 Last Quantity: 0 Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported 1/1/1901 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Not reported Flow Restrictor: Auto Shutoff: Not reported Alarm: Not reported Not reported Other: Other Implies Compliance: Not reported Not reported Continuous Atg: Not reported Not reported Tightness Test: Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Not reported Monthly Log Date: Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported **Annual Test Date:** Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

MONTGOMERY CIVIC CENTER (Continued)

U003204262

Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Not reported Groundwater Approval Date: Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: Date Signed: 4/15/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/15/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 5/15/1990 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 7118 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No

No

Other Contents:

Distance Elevation

Site Database(s) **EPA ID Number**

MONTGOMERY CIVIC CENTER (Continued)

U003204262

EDR ID Number

Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: U Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported

Bare Steel: Yes

Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported

Tank Has Comments:

PE:

Plans:

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Not reported Seven Day Inv Report Date: Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 11056 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Not reported

Not reported

1/1/1901

Amt Fuel In Tank When Placed In Temp Closure:

Submersible Pump Sump Inspection Date:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump:

MAP FINDINGS Map ID

Direction Distance

Elevation Site Database(s) **EPA ID Number**

Tank Usage:

Local Government

MONTGOMERY CIVIC CENTER (Continued)

U003204262

EDR ID Number

Sump Insp: Not reported Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Not reported Sump Rev:

AST:

Facility ID: 11056 101 2398 Site ID: 2398 Tank Status: Permanently Closed Account Number: 11056

Not reported

Capacity: 280 Date Installed: 6/6/1989

Removal Date: 1/1/1901 Sold Date: 1/1/1901

Tank Contents: Diesel Number of Compartments: Tank Number:

Last Usage Date A2A: 1/1/1901 One Year After Last Use Date: 1/1/1902 Last Quantity A2B: Not reported Contested Ownership X: Not reported Start Ownership Contested Date: 1/1/1901 Located Above Ground B1: Not reported Within Distance of Well 1: Not reported Not reported Located Underground Area B2: Bought Date C3: 1/1/1901

Notification Not Required F8: Operator Signed Date: Not reported Owner Signed Date: Not reported Owner Type 2:

2/25/1994 Tank Add Date: Unique Tank Number: 2107 Fiscal Year Start Date: 10/1/1999

Really Removed Or Temp Deling: Χ Diesel XED: 1 Unleaded XED: 0 Midgrade XED: 0 Premium XED: 0 Kerosene XED: 0 AV Fuel XED: 0 Other: 0 Number of Substances XED 5: 1 Tank Type Code: Α

M38 **RANDY MORRIS FORD RCRA-NonGen** 1000193785 **ESE 600 SOUTH COURT ST** ALD983166281

MONTGOMERY, AL 36104 1/4-1/2

0.432 mi.

2281 ft. Site 1 of 7 in cluster M RCRA-NonGen:

Relative: Date form received by agency: 10/31/1988 Higher

Facility name: RANDY MORRIS FORD Actual: Facility address: 600 SOUTH COURT ST 284 ft. MONTGOMERY, AL 36104

> EPA ID: ALD983166281 Mailing address: SOUTH COURT ST

MONTGOMERY, AL 36104

Direction Distance

Elevation Site Database(s) EPA ID Number

RANDY MORRIS FORD (Continued)

1000193785

EDR ID Number

Contact: STEPHENSON DOC
Contact address: STEPHENSON DOC
600 SOUTH COURT ST

MONTGOMERY, AL 36104

Contact country: US

Contact telephone: (334) 262-7381 Contact email: Not reported

EPA Region: 04

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: RANDY MORRIS
Owner/operator address: OWNERSTREET

OWNERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private
Owner/Operator Type: Owner

Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Owner/operator name: OPERNAME
Owner/operator address: OPERSTREET

OPERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Verified to be non-commercial

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE

Direction Distance

Distance Elevation Site EDR ID Number

EDR ID Number

EPA ID Number

RANDY MORRIS FORD (Continued)

1000193785

1000408429

ALD981867054

MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002

Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS

CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE

DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: F002

Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE,

METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE,

CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND

1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND

RCRA-NonGen

FINDS

SPENT SOLVENT MIXTURES.

Violation Status: No violations found

M39 SOUTHERN STATE FORD INC

ESE 600 S COURT ST 1/4-1/2 MONTGOMERY, AL 36104

0.432 mi.

2281 ft. Site 2 of 7 in cluster M

Relative: RCRA-NonGen:

Higher Date form received by agency: 12/14/1993

Facility name: SOUTHERN STATE FORD INC

Actual: Facility address: 600 S COURT ST MONTGOMERY, AL 36104

EPA ID: ALD981867054

EPA ID: ALD981867054
Mailing address: P O BOX 4924

MONTGOMERY, AL 36193

Contact: Not reported
Contact address: Not reported
Not reported

Contact country: Not reported
Contact telephone: Not reported
Contact email: Not reported

EPA Region: 04

Land type: Facility is not located on Indian land. Additional information is not known.

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: OPERNAME
Owner/operator address: OPERSTREET

OPERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private

Owner/Operator Type: Operator

Direction Distance

Elevation Site Database(s) EPA ID Number

SOUTHERN STATE FORD INC (Continued)

1000408429

EDR ID Number

Owner/Op start date: Not reported Owner/Op end date: Not reported

Owner/operator name: DUNN ROBERT C
Owner/operator address: OWNERSTREET

OWNERCITY, WY 99999

Owner/operator country: Not reported
Owner/operator telephone: (404) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Unknown Mixed waste (haz. and radioactive): Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: Nο Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Verified to be non-commercial

Historical Generators:

Date form received by agency: 12/07/1992

Facility name: SOUTHERN STATE FORD INC Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: NONE
Waste name: None
Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 11/25/1992

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SOUTHERN STATE FORD INC (Continued)

1000408429

Date achieved compliance: Not reported Evaluation lead agency: State

FINDS:

Registry ID: 110009456132

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

M40 **REGIONS FINANCIAL CORPORATION** SHWS S109614767 **ESE 601 SOUTH COURT STREET VCP** N/A

1/4-1/2 MONTGOMERY, AL

0.432 mi.

2281 ft. Site 3 of 7 in cluster M

SHWS: Relative: Facility ID: Higher 9532 Code: 461

Actual: 284 ft.

VCP:

Site Number: 9532

Former Site Name(s): None known.

Owner: Regions Financial Corporation

Lat/Long DegreeMinSec: Not reported Property Size in Acres: Not reported Date of Discovery: Not reported Governing Programs(s): BFVCP Known Previous Usage(s): Not reported EPA ID: Not reported Fund Code: BF VC 461 Master ID: Not reported Metals: Not reported Not reported Metals 1: Metals 2: Not reported SW Contam/VOCs/SVOCs: Not reported Other: Not reported Not reported Other 1: Other 2: Not reported Land Use/Inst Controls: Not reported

Eng Controls: Not reported Risk-based Closure Scenario: Not reported Soil Contamination VOCs/SVOCs: Not reported GW Contamination VOCs/SVOCs: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

M41 **OLD FORD BUILDING** LUST S106760670 **ESE**

600 S. COURT STREET N/A

MONTGOMERY, AL 1/4-1/2

0.432 mi.

2281 ft. Site 4 of 7 in cluster M

LUST: Relative:

Higher Facility ID:

Account Number: 00000

Actual: Owner Name: **REAL ESTATE FINANCE**

284 ft. PO BOX 669 Owner Address:

Owner City, St, Zip: MONTGOMERY, AL 36101

Incident Month/Yr: 7/95 Incident Number: 1 NFA Issued: Yes

M42 **RANDY MORRIS FORD** RCRA-NonGen 1000193784 **600 SOUTH COURT ST** ALD981866999 **FINDS**

ESE 1/4-1/2 MONTGOMERY, AL 36104

0.432 mi.

2281 ft. Site 5 of 7 in cluster M

RCRA-NonGen: Relative:

Date form received by agency: 12/14/1993 Higher

Facility name: RANDY MORRIS FORD Actual: Facility address: 600 SOUTH COURT ST

284 ft. MONTGOMERY, AL 36104 EPA ID: ALD981866999

Mailing address: P O BOX 867

MONTGOMERY, AL 36104

Contact: Not reported Contact address: Not reported

Not reported Contact country: Not reported Contact telephone: Not reported Contact email: Not reported

EPA Region: 04

Facility is not located on Indian land. Additional information is not known. Land type:

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: **UNION BANK & TRUST** Owner/operator address: **OWNERSTREET**

OWNERCITY, WY 99999

Owner/operator country: Not reported Owner/operator telephone: (404) 555-1212 Legal status: Private Owner/Operator Type: Owner

Owner/Op start date: Not reported Owner/Op end date: Not reported

OPERNAME Owner/operator name: Owner/operator address: **OPERSTREET**

OPERCITY, WY 99999

Owner/operator country: Not reported Owner/operator telephone: (404) 555-1212

Legal status: Private Owner/Operator Type: Operator

Distance

Elevation Site Database(s) EPA ID Number

RANDY MORRIS FORD (Continued)

1000193784

EDR ID Number

Owner/Op start date: Not reported Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No

Off-site waste receiver: Verified to be non-commercial

No

Historical Generators:

Used oil transporter:

Date form received by agency: 12/07/1992

Facility name: RANDY MORRIS FORD Classification: Not a generator, verified

Hazardous Waste Summary:

Waste code: NONE Waste name: None

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 11/25/1992

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation:

Date achieved compliance:

Evaluation lead agency:

Not reported

Not reported

State

FINDS:

Registry ID: 110003025208

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport,

Direction Distance

Elevation Site Database(s) **EPA ID Number**

RANDY MORRIS FORD (Continued)

1000193784

EDR ID Number

and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

U000003467 M43 MGY UST N/A

ESE 631 S COURT ST

1/4-1/2 MONTGOMERY, AL 36104

0.448 mi.

2366 ft. Site 6 of 7 in cluster M

UST: Relative: Higher Owner:

Account number: 12169 Actual: RSN: 12169 282 ft.

SPRINT COMMUNICATIONS Owner Name: Name Wit: SPRINT COMMUNICATIONS 6480 SPRINT PARKWAY 5B824 Owner address: Address Wit: 6480 SPRINT PARKWAY 5B824

Owner City: **OVERLAND PARK**

Owner State: KS Owner Zip: 66251 Not reported Owner Zip 2: Owner Phone: 9136243368

Owner Type 2:

GSA Id: Not reported Owner Contact Name: **CATHY STEPHENS**

9133158625 Owner Contact Phone:

Paying Agency:

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup:

Date Exempt Trans or Dup: 1/1/1901 Not reported Exempt: No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported **Bad Address Comment:** Not reported

Total Sites: 5 Total Sites Owning This FY: 2 Total Reg Tanks Owned: 2 2 Total Ins Tanks Owned: Total Permanently Out Tanks: 4 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 6 In Use Tanks Owner: 2 In Use Tanks Not In Compl: 0 2 In Use Tanks In Compliance Own: In Use Tanks Complying CPSO: 2 In Use Tanks Complying It Own: 2 Num Sites with ge_1_atanks: 2 Num Site With All atanks in Compl: 2 Num Site with ge_1_atank in Compl: 2

Num Sites with ge1 atank not Comp:

Distance Elevation

evation Site Database(s) EPA ID Number

MGY (Continued) U000003467

Num Site with ge1 atank comp cpso: 2 2 Num site w/ ge1 atank comp It: Num site w/ all atank comp cpso: 2 Num site w/ all atank comp It: 2 Total Reg Due: 60 Total Ins Due: 0 Total Due: 60 Reg tanks this fy: 2 Ins tanks this fy: 2 Reg owed this fy: 60 Ins owed this fy: 0 Total owed this fy: 60 T code: Т

Owner add dte: 9/30/1988

Default date: 1/1/1901

Owner packed for tracking: 12169

O_phone packed for tracking: 9136243368

Owner city for tracking: OVERLAND PARK

Tanks not paid current: 2
Outstanding enf: \$
Number of above ground tanks: 0

Owner has tdq: Not reported Owner has contested tanks: Not reported F billed owner: 1415 F reg paid owner: 905 F ins paid owner: 450 F due owner: 60 Amount attached to pay owner: 60 Amount on check log current: 1355 Amount applied from check logc: 1355 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 60 Fy inv amt: 60 Tanks not paid with number: 0

Dif ow2 to owfisc check: 0
FaxNum: Not reported

0

0

Facility ID: 12169 101 7039 Tank Number:

Dif tech to fisc: Dif from ow2toowc:

Capacity: 1000 Site ID: 7039 Install Date: 1/1/1981 Compartments: Sold Date: 1/1/1901 Removal Date: 10/10/1988 Tank Contents: Diesel Tank Usage: Not reported Tank Construction Material: Fiberglass/Plastic Tank Corrosion Protection: Fiberglass Coated

External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Bare Steel
Other Pipe: Not reported
Last Usage Date: 11/11/1911

Last Quantity: 0

Direction Distance Elevation

tion Site Database(s) EPA ID Number

MGY (Continued) U000003467

Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Not reported Other External Protection: 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Not reported Interior Inspection Review: Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Not reported Vapor: Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Not reported Annual Test Date: Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901

MAP FINDINGS Map ID Direction

Distance Elevation

Site Database(s) **EPA ID Number**

MGY (Continued) U000003467

Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Not reported Other: Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 4/25/1986 Not reported Company Address S Oath: Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/25/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 11/11/1912 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 13606 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes Owes This Fy: Not reported

Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0

Number Of Substances:

Direction
Distance
Elevation

Site Database(s) EPA ID Number

MGY (Continued) U000003467

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method:
Spill Overfill Protection Met:
Not reported
Not reported
Not reported
Not reported
Piping Release Detection Method:
Not reported
Not reported

XXXX1998: T

Bare Steel: Not reported

Gal Steel: Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported Not reported TT Test Reviewed: AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12169 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported Not reported The Way Interstitial Monitoring Is Done For Tanks: Submersible Pump Sump: Not reported

Submersible Pump Sump:
Submersible Pump Sump Inspection Date:
1/1/1901
Sump Insp:
A Leak Detection Device:
Not reported
Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MGY (Continued) U000003467

The Way Interstitial Monitoring Is Done For Piping: Not reported Not reported Pump Sump For Suction Piping: Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

EVERAGE HEATING & A/C UST U001716022 44 SSE 666 HOLCOMBE ST N/A

1/4-1/2 MONTGOMERY, AL 36104 0.448 mi. 2368 ft.

UST: Relative: Lower Owner:

Account number: 11096 Actual: RSN: 11096 236 ft.

CLARENCE EVERAGE Owner Name: Name Wit: **CLARENCE EVERAGE** Owner address: 666 HOLCOMBE ST Address Wit: 666 HOLCOMBE ST Owner City: **MONTGOMERY**

Owner State: AL Owner Zip: 36104 Owner Zip 2: Not reported Owner Phone: 2052621737 Owner Type 2:

GSA Id: Not reported

CLARENCE EVERAGE Owner Contact Name:

2052621737 Owner Contact Phone: Paying Agency:

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: Date Exempt Trans or Dup: 1/1/1901 Not reported Exempt: No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported

Bad Address Comment: Not reported **Total Sites:** Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 2 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 2 In Use Tanks Owner: 0 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 0 In Use Tanks Complying CPSO: 0 In Use Tanks Complying It Own: 0 Num Sites with ge_1_atanks: 0 Num Site With All atanks in Compl: 0

0

Num Site with ge_1_atank in Compl:

Num Sites with ge1 atank not Comp:

Distance Elevation

Site Database(s) EPA ID Number

EVERAGE HEATING & A/C (Continued)

U001716022

EDR ID Number

Num Site with ge1 atank comp cpso: 0 0 Num site w/ ge1 atank comp It: Num site w/ all atank comp cpso: 0 Num site w/ all atank comp It: 0 Total Reg Due: 0 Total Ins Due: 0 Total Due: 0 Reg tanks this fy: 0 Ins tanks this fy: 0 Reg owed this fy: 0 Ins owed this fy: 0 Total owed this fy: 0 T code: Т

Owner add dte: 9/30/1988

Default date: 1/1/1901

Owner packed for tracking: 11096

O_phone packed for tracking: 2052621737

Owner city for tracking: MONTGOMERY

Tanks not paid current: 0

Outstanding enf: Not reported

Number of above ground tanks: 0

Owner has tdq: Not reported Owner has contested tanks: Not reported

F billed owner: F reg paid owner: 0 F ins paid owner: 0 F due owner: 0 Amount attached to pay owner: 0 0 Amount on check log current: Amount applied from check logc: 0 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 0 Dif tech to fisc: Dif from ow2toowc: 0

FaxNum: Not reported

Facility ID: 11096 101 1765

Dif ow2 to owfisc check:

 Tank Number:
 1

 Capacity:
 550

 Site ID:
 1765

 Install Date:
 1/1/1974

 Compartments:
 1

 Sold Date:
 1/1/1901

 Removal Date:
 1/1/1901

Tank Contents:

Tank Usage:

Tank Construction Material:

Tank Corrosion Protection:

External Pipe Protection Installed Date:

Piping Material of Construction:

Other Pipe:

Not reported

Not reported

Not reported

Not reported

Last Usage Date: 3/1/1982 Last Quantity: 0

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

EVERAGE HEATING & A/C (Continued)

U001716022

Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Χ Inert Date: 11/1/1988 Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Not reported Interior Inspection Review: Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Not reported Tightness Test Manual Tank Gauging: Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Not reported Vapor: Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Not reported Annual Test Date: Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901

Distance Elevation

Site Database(s) EPA ID Number

EVERAGE HEATING & A/C (Continued)

U001716022

EDR ID Number

Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Not reported Other: Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 3/14/1986 Not reported Company Address S Oath: Company Phone S Oath: Not reported Owner Signed Date S Oath: 3/14/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 3/1/1983 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 7294 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No

No

0

Other Contents:

Number Of Substances:

Tank Contains Hazardous Substance:

Distance Elevation Site

Database(s) EPA ID Number

EVERAGE HEATING & A/C (Continued)

U001716022

EDR ID Number

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported Not reported TT Test Reviewed: AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 11096 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Not reported

Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported

Submersible Pump Sump Inspection Date: 1/1/1901
Sump Insp: Not reported
A Leak Detection Device: Not reported

Distance Elevation Site

Site Database(s) EPA ID Number

EVERAGE HEATING & A/C (Continued)

U001716022

EDR ID Number

The Way Interstitial Monitoring Is Done For Piping:

Pump Sump For Suction Piping:

Date Of Inspection Of Pump Sump For Suction Piping:

Sump Rev:

Not reported

1/1/1901

Not reported

Facility ID: 11096 101 1765

Tank Number: 2

Capacity: 550

Site ID: 1765

Install Date: 1/1/1974

Compartments: 1

Sold Date: 1/1/1901

Removal Date: 1/1/1901

Tank Contents: Unleaded Gasoline Tank Usage: Not reported Not reported Tank Construction Material: Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported Last Usage Date: 3/1/1982 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported

Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Χ 11/1/1988 Inert Date: Not reported Cercla Substance Name: Cas Number: Not reported Other Implies Compliance: Not reported

Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Not reported Interior Lining Inspect Date: Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported

Not reported

Not reported Not reported

Not reported

Other:

Ata:

Other Implies Compliance:

Continuous Atg:

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

EVERAGE HEATING & A/C (Continued)

U001716022

Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Not reported Monthly Log Date: Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Not reported Other: Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Not reported Installer S Oath: Position Title S Oath: Not reported Company S Oath: Not reported 3/14/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 3/14/1986 Reg Bill Indicator: Ν

Direction Distance Elevation

ion Site Database(s) EPA ID Number

EVERAGE HEATING & A/C (Continued)

U001716022

EDR ID Number

Ins Bill Indicator: Ν Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 3/1/1983 Tank Add Date: 9/30/1988 Not reported User Who Added Tank: Unique Tank Number: 7295 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No No Other Contents: Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Not reported Pressurized: Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported Tank Has Comments:

Field Inst Cathodic Upgrade:

Cannot Locate:

Not reported

TT Test Reviewed:

AL Test Reviewed:

LT Test Reviewed:

Not reported

Seven Day Inv Report:

Not reported

Not reported

Not reported

Not reported

Direction Distance

Elevation Site **EPA ID Number** Database(s)

EVERAGE HEATING & A/C (Continued)

U001716022

EDR ID Number

Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported 11096 Account No: Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

M45 MR. TRANSMISSION RCRA-CESQG 1000492622 SE 650 S. COURT STREET **FINDS** ALD983176793

1/4-1/2 MONTGOMERY, AL 36116

0.460 mi.

Site 7 of 7 in cluster M 2429 ft.

Relative:

RCRA-CESQG:

Date form received by agency: 06/10/1998 Higher

> Facility name: MR. TRANSMISSION Facility address:

Actual: 281 ft.

650 S. COURT STREET

EPA ID:

MONTGOMERY, AL 36116

ALD983176793 Mailing address: S. COURT STREET

MONTGOMERY, AL 36116

Contact: Not reported Not reported Contact address:

Not reported Not reported

Contact country: Contact telephone: Not reported Contact email: Not reported EPA Region: 04 Land type: Private

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or

other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less

Direction Distance Elevation

Site Database(s) EPA ID Number

MR. TRANSMISSION (Continued)

1000492622

EDR ID Number

of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: CLINT TAYLOR
Owner/operator address: 255 EAST BLVD.

MONTGOMERY, AL 36117

Owner/operator country:

Owner/operator telephone:

Legal status:

Owner/Operator Type:

Owner/Op start date:

Owner/Op end date:

Not reported

Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: Nο Underground injection activity: Nο On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: Nο User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: Nο

Off-site waste receiver: Verified to be non-commercial

Historical Generators:

Date form received by agency: 05/14/1991

Facility name: MR. TRANSMISSION
Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT

WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D001

Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF

LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS

Direction Distance Elevation

ation Site Database(s) EPA ID Number

MR. TRANSMISSION (Continued)

1000492622

EDR ID Number

CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D018
Waste name: BENZENE

Waste code: D039

Waste name: TETRACHLOROETHYLENE

Facility Has Received Notices of Violations:

Regulation violated: SR - 14-17-.03(3)(a)1. Area of violation: Generators - General

Date violation determined: 06/10/1998
Date achieved compliance: 08/04/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 06/10/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: SR - 14-17-.03(3)(d)1-4 Area of violation: Generators - General

Date violation determined: 06/10/1998
Date achieved compliance: 08/04/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 06/10/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported

Froposed penalty amount: Not reported Final penalty amount: Not reported Paid penalty amount: Not reported Not reported

Regulation violated: SR - 14-17-.03(3)(c)
Area of violation: Generators - General

Date violation determined: 06/10/1998
Date achieved compliance: 08/04/1998
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Enforcement action date: 06/10/1998
Enf. disposition status: Not reported
Enf. disp. status date: Not reported
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MR. TRANSMISSION (Continued)

1000492622

Evaluation date: 06/10/1998

COMPLIANCE EVALUATION INSPECTION ON-SITE Evaluation:

Area of violation: Generators - General

Date achieved compliance: 08/04/1998 Evaluation lead agency: State

FINDS:

110003376542 Registry ID:

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

N46 **MONTGOMERY MAIN & TOLL - 12441** UST U001862917 N/A

38 WASHINGTON AVE **ENE** 1/4-1/2 MONTGOMERY, AL 36104

0.466 mi.

2459 ft. Site 1 of 2 in cluster N

UST: Relative: Lower Owner:

Account number: 14462 Actual: 14462 RSN: 194 ft.

Owner Name: **BELLSOUTH** Name Wit: **BELLSOUTH** Owner address: 7825 RED TOP RD Address Wit: 7825 RED TOP RD Owner City: **MACCLENNY**

Owner State: FL Owner Zip: 32063 Owner Zip 2: Not reported 9042599921 Owner Phone: Owner Type 2: Р

GSA Id: Not reported

Owner Contact Name: SARA BUFORD/CHERYL ALLEN

Owner Contact Phone: 9044034967

Paying Agency:

Transfer: Not reported Not reported Duplicate:

Account Transferred or Dup: Date Exempt Trans or Dup: 1/1/2001 Not reported Exempt: No Bill: Not reported

No Bill Comment: Lauri Zelinski 7704617563

Bad Address: Not reported

Bad Address Comment: C.Allen2144645202 sara.buford@att.com

Total Sites: 239 Total Sites Owning This FY: 49 Total Reg Tanks Owned: 49 Total Ins Tanks Owned: 49 Total Permanently Out Tanks: 309 Total Temp Closed Tanks: 0

Direction Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY MAIN & TOLL - 12441 (Continued)

U001862917

EDR ID Number

Number of TDQ Tanks: 0 Number of Retired Tanks: Number of Contested Tanks: 0 Number of Tanks in Tank File: 358 In Use Tanks Owner: 49 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 49 In Use Tanks Complying CPSO: 49 In Use Tanks Complying It Own: 49 Num Sites with ge_1_atanks: 49 Num Site With All atanks in Compl: 49 Num Site with ge_1_atank in Compl: 49 Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 49 Num site w/ ge1 atank comp lt: 49 Num site w/ all atank comp cpso: 49 Num site w/ all atank comp lt: 49 Total Reg Due: 1470 Total Ins Due: 0 Total Due: 1470 Reg tanks this fy: 49 Ins tanks this fy: 49 Reg owed this fy: 1470 Ins owed this fy: 1470 Total owed this fy: T code: т Owner add dte:

Owner add dte: 9/30/1988
Default date: 1/1/1901
Owner packed for tracking: 14462
O_phone packed for tracking: 9042599921
Owner city for tracking: MACCLENNY

Tanks not paid current: 49
Outstanding enf: \$
Number of above ground tanks: 121

Owner has tdq: Not reported Owner has contested tanks: Not reported F billed owner: 149430 F reg paid owner: 52860 F ins paid owner: 95100 F due owner: 1470 Amount attached to pay owner: 1470 Amount on check log current: 147870 Amount applied from check logc: 147870 Amount on prev check log: 6885 Number of checks in prev log: 15 1470 Fiscal this year: Fy inv amt: 1470 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check:

FaxNum: 9046532114

Facility ID: 14462 101 14906
Tank Number: 1
Capacity: 15000
Site ID: 14906

Direction Distance Elevation

vation Site Database(s) EPA ID Number

MONTGOMERY MAIN & TOLL - 12441 (Continued)

U001862917

EDR ID Number

Install Date: 10/24/1990

Compartments: 1

Sold Date: 1/1/1901 Removal Date: 1/1/1901 Tank Contents: Diesel

Tank Usage: Emergency Power Generator

Tank Construction Material: Fiberglass/Plastic Tank Corrosion Protection: Fiberglass Coated

External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Not reported
Other Pipe: COPPER
Last Usage Date: 1/1/1901
Last Quantity: Not reported
Retired 080888: 8/8/1988
Within Distance Of Well: X

Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported

Other Pipe Meets Compliance: X

No Ext Prot Pipe:

Date Ext Pipe Prot Install:

Field Installed Cathodic:

Three Year Cp Review:

Three Year Cp Test Date:

Other External Prot Pipe:

Catchment Basin:

Not reported

Not reported

Not reported

ISOLATED

Yes

Other_Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Yes Alarm: X

Other: Not reported Other Implies Compliance: Not reported

Atg: X

Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported

Direction Distance Elevation

Site Database(s) **EPA ID Number**

MONTGOMERY MAIN & TOLL - 12441 (Continued)

U001862917

EDR ID Number

Statistical Inv Reconciled: Not reported Not reported Date Annual Rpt Submitted: Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Not reported Annual Test Date: Not reported Automatic Shutoff Device: Continous Alarm System: Х

Other: Not reported Other Implies Compliance: Not reported Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported

Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported

Gravity P: Not reported Manufacturer: Χ Χ List And Form 15: Χ Pe Form 15 Ps:

Other Implies Compliance:

Other:

Date Signed:

Fiscal Year Start Date:

Other Install Text: Not reported 4/3/1993 Oath Date S Oath: Installer S Oath: DANNY DAVIS

ENVIRONMENTAL CONTROL MANAGER Position Title S Oath: Company S Oath: BELLSOUTH TELECOMMUNICATIONS, INC. 4/3/1993

10/1/2009

Not reported

Not reported

Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 4/3/1993 Reg Bill Indicator: Υ Ins Bill Indicator: Υ Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 1/1/1902 Tank Add Date: 5/12/1990 User Who Added Tank: Not reported 28786 Unique Tank Number:

Direction Distance Elevation

Site Database(s) EPA ID Number

Not reported

No

MONTGOMERY MAIN & TOLL - 12441 (Continued)

Really Removed Or Temp Deling:

U001862917

EDR ID Number

Owes This Fy: Х Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: Yes Tank Contains Kerosene: No Tank Contains Aviation Fuel: Nο Tank Contains Oil: No Tank Contains Virgin Oil: No

Tank Contains Hazardous Substance: 0
Number Of Substances: 1

Other Contents:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported

Suction New Twop Not Beneth: Yes Tank Type Code: U

Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX1998: XXXX Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported

List Tank: X
PE: Yes
Plans: Yes
Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported Not reported LT Test Reviewed: Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 14462 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank:

Double Walled Tank:

Not reported
Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MONTGOMERY MAIN & TOLL - 12441 (Continued)

U001862917

Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported 1/1/1901 Date Of Inspection Of Pump Sump For Suction Piping: Not reported Sump Rev:

N47 **BELLSOUTH 12441** RCRA-NonGen 1000405179 **ENE** 38 WASHINGTON AVE **FINDS** ALD000826768

MONTGOMERY, AL 36104 1/4-1/2

RCRA-NonGen:

0.466 mi.

2459 ft. Site 2 of 2 in cluster N

Relative: Date form received by agency: 02/11/2004 Lower

Facility name: **BELLSOUTH 12441**

Actual: Facility address: 38 WASHINGTON AVE 194 ft. MONTGOMERY, AL 36104

> EPA ID: ALD000826768 **RED TOP ROAD**

Mailing address: MACCLENNY, FL 32063

Contact: SARA BUFORD

Contact address: **RED TOP ROAD**

MACCLENNY, FL 32063

Contact country:

Contact telephone: (904) 259-9921 Contact email: Not reported

EPA Region: 04

Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator country:

BELLSOUTH Owner/operator name:

Owner/operator address: 675 PEACHTREE ST NE ATLANTA, GA 30375

Not reported

Owner/operator telephone: (800) 327-3486 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 01/01/0001 Owner/Op end date: Not reported

OPERNAME Owner/operator name: Owner/operator address: OPERSTREET

OPERCITY, WY 99999

Owner/operator country: Not reported

Distance

Elevation Site Database(s) EPA ID Number

BELLSOUTH 12441 (Continued)

1000405179

EDR ID Number

Owner/operator telephone: (404) 555-1212
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/0001
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Commercial status unknown

Historical Generators:

Date form received by agency: 06/06/2002

Facility name: BELLSOUTH 12441
Classification: Not a generator, verified

Date form received by agency: 03/01/2002

Facility name: BELLSOUTH 12441
Classification: Small Quantity Generator

Date form received by agency: 08/19/1980

Facility name: BELLSOUTH 12441
Classification: Not a generator, verified

Violation Status: No violations found

FINDS:

Registry ID: 110003032682

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

O48 REGIONS BANK LUST S109542135

N/A

NE **8 COMMERCE STREET** 1/4-1/2 MONTGOMERY, AL

0.474 mi.

2505 ft. Site 1 of 3 in cluster O

LUST: Relative:

Facility ID: Lower

Account Number: 00000

Actual: Owner Name: REGIONS FINANCIAL CORPORATION 178 ft. 250 RIVERCHASE PKWY SOUTH BLDG Owner Address:

Owner City, St, Zip: BIRMINGHAM, AL 35602

Incident Month/Yr: 2/09 Incident Number: 6 NFA Issued: No

049 THE COPY CENTER OF MONTGOMERY INC. RCRA-NonGen 1004672100 ALR000017913 NE 31 COMMERCE STREET **FINDS**

1/4-1/2 MONTGOMERY, AL 36104

0.476 mi.

2515 ft. Site 2 of 3 in cluster O

RCRA-NonGen: Relative:

Date form received by agency: 07/26/2005 Lower THE COPY CENTER OF MONTGOMERY INC. Facility name:

Actual: Facility address: 31 COMMERCE STREET

177 ft.

MONTGOMERY, AL 361043502

EPA ID: ALR000017913

Mailing address: P O BOX 1106

MONTGOMERY, AL 361011106

Contact: BRIAN BELSTERLING

Contact address: P O BOX 1106

MONTGOMERY, AL 361011106

Contact country:

Contact telephone: (334) 262-3811 Contact email: Not reported EPA Region: 04 Land type: Private Classification: Non-Generator

Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: HOWARD BELSTERLING 6257 BELL ROAD COURT Owner/operator address:

MONTGOMERY, AL 36117

Owner/operator country: Not reported Owner/operator telephone: (334) 277-2687 Legal status: Private Owner/Operator Type: Owner Owner/Op start date: 01/01/0001 Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: Unknown Mixed waste (haz. and radioactive): Unknown Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No

Direction Distance

Elevation Site Database(s) EPA ID Number

THE COPY CENTER OF MONTGOMERY INC. (Continued)

1004672100

EDR ID Number

On-site burner exemption: Unknown Furnace exemption: Unknown Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No

Off-site waste receiver: Commercial status unknown

Historical Generators:

Used oil transporter:

Date form received by agency: 06/10/2004

Facility name: THE COPY CENTER OF MONTGOMERY INC.

No

Classification: Small Quantity Generator

Date form received by agency: 08/13/2002

Facility name: THE COPY CENTER OF MONTGOMERY INC.

Classification: Small Quantity Generator

Date form received by agency: 08/15/2001

Facility name: THE COPY CENTER OF MONTGOMERY INC.

Classification: Small Quantity Generator

Violation Status: No violations found

Evaluation Action Summary:

Evaluation date: 05/27/2005

Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE

Area of violation: Not reported Date achieved compliance: Not reported Evaluation lead agency: State

FINDS:

Registry ID: 110012211061

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

corrective action activities required under RCRA.

50 OTIS ELEVATOR COMPANY RCRA-CESQG 1007879169
NE 60 COMMERCE STREET ALR000034397

1/4-1/2 MONTGOMERY, AL 36104 0.481 mi. 2541 ft.

Relative: RCRA-CESQG:

Lower Date form received by agency: 04/09/2009

Facility name: OTIS ELEVATOR COMPANY

Actual: Facility address: 60 COMMERCE STREET SUITE 1218

176 ft. MONTGOMERY, AL 36104

Direction Distance

Elevation Site Database(s) EPA ID Number

OTIS ELEVATOR COMPANY (Continued)

1007879169

EDR ID Number

EPA ID: ALR000034397

Mailing address: PARKWAY LAKE DRIVE

BIRMINGHAM, AL 35244

Contact: DAVE TRIMMER

Contact address: PARKWAY LAKE DRIVE

BIRMINGHAM, AL 35244

Contact country: US

Contact telephone: (205) 982-8000 Contact email: Not reported

EPA Region: 04

Classification: Conditionally Exempt Small Quantity Generator

Description: Handler: generates 100 kg or less of hazardous waste per calendar

month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from

the cleanup of a spill, into or on any land or water, of acutely

hazardous waste

Owner/Operator Summary:

Owner/operator name: RICKEY MCADAMS
Owner/operator address: COMMERCE STREET
MONTGOMERY, AL 36104

Owner/operator country: US

Owner/operator telephone: (334) 657-5691 Legal status: Private

Owner/Operator Type: Operator
Owner/Op start date: 01/01/1980
Owner/Op end date: Not reported

Owner/operator name: UNITED TECHNOLOGIES CORP

Owner/operator address: FINANCIAL PLAZA HARTFORD, CT 06103

Owner/operator country: US

Owner/operator telephone: (860) 728-7000 Legal status: Private

Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/01/1980
Owner/Op end date: Not reported

Owner/operator name: JOE ESTES

Owner/operator address: COMMERCE STREET SUITE 1218

MONTGOMERY, AL 36104

Owner/operator country: US

Owner/operator telephone: (205) 982-8000

Legal status: Private

Owner/Operator Type: Operator
Owner/Op start date: 01/01/1980
Owner/Op end date: Not reported

Distance Elevation

tion Site Database(s) EPA ID Number

OTIS ELEVATOR COMPANY (Continued)

1007879169

EDR ID Number

Owner/operator name: DAVE TRIMMER

Owner/operator address: COMMERCE STREET SUITE 1218

MONTGOMERY, AL 36104

Owner/operator country: US

Owner/operator telephone: (205) 982-8000
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/1980
Owner/Op end date: Not reported

Owner/operator name: ADAM O'NEAL

Owner/operator address: COMMERCE STREET SUITE 1218

MONTGOMERY, AL 36104

Owner/operator country: US

Owner/operator telephone: (205) 982-8000
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/01/1980
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No Mixed waste (haz. and radioactive): No Recycler of hazardous waste: No Transporter of hazardous waste: No Treater, storer or disposer of HW: No Underground injection activity: No On-site burner exemption: No Furnace exemption: No Used oil fuel burner: No Used oil processor: No User oil refiner: No Used oil fuel marketer to burner: No Used oil Specification marketer: No Used oil transfer facility: No Used oil transporter: No

Off-site waste receiver: Commercial status unknown

Universal Waste Summary:

Waste type: Batteries Accumulated waste on-site: No

Generated waste on-site: Not reported

Waste type: Lamps Accumulated waste on-site: No

Generated waste on-site: Not reported

Waste type: Pesticides

Accumulated waste on-site: No

Generated waste on-site: Not reported

Waste type: Thermostats

Accumulated waste on-site: No

Generated waste on-site: Not reported

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

OTIS ELEVATOR COMPANY (Continued)

1007879169

Historical Generators:

Date form received by agency: 04/04/2008

OTIS ELEVATOR COMPANY Facility name:

Classification: Conditionally Exempt Small Quantity Generator

Date form received by agency: 03/30/2007

OTIS ELEVATOR COMPANY Facility name:

Conditionally Exempt Small Quantity Generator Classification:

Date form received by agency: 03/28/2006

OTIS ELEVATOR COMPANY Facility name:

Classification: Unverified Date form received by agency: 06/20/2005

Facility name: OTIS ELEVATOR COMPANY

Classification: Unverified

Date form received by agency: 12/21/2004

Facility name: OTIS ELEVATOR COMPANY Classification: Not a generator, verified

Violation Status: No violations found

HERRON ST CHEVRON UST U003832403 51 WNW 215 DICKERSON ST N/A

1/4-1/2 0.493 mi.

2602 ft.

MONTGOMERY, AL 36101

UST: Relative: Lower Owner:

Account number: 12530 Actual: RSN: 12530 225 ft.

INTERSTATE OIL CO INC Owner Name: INTERSTATE OIL CO INC Name Wit:

Owner address: P O BOX 967 Address Wit: P O BOX 967 Owner City: MONTGOMERY

Owner State: ALOwner Zip: 36101 Owner Zip 2: 967 Owner Phone: 3342627301

Owner Type 2:

GSA Id: Not reported

RICK NORTON EXT 113 Owner Contact Name:

Owner Contact Phone: 3342627301

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0 Date Exempt Trans or Dup: 1/1/1901 Exempt: Not reported No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported Not reported **Bad Address Comment:**

Total Sites: 42 Total Sites Owning This FY: 21

Distance Elevation Site

Site Database(s) EPA ID Number

HERRON ST CHEVRON (Continued)

U003832403

EDR ID Number

Total Reg Tanks Owned: 72 72 Total Ins Tanks Owned: Total Permanently Out Tanks: 70 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 0 Number of Contested Tanks: 0 Number of Tanks in Tank File: 142 In Use Tanks Owner: 72 In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 72 In Use Tanks Complying CPSO: 72 In Use Tanks Complying It Own: 72 Num Sites with ge_1_atanks: 21 Num Site With All atanks in Compl: 21 Num Site with ge_1_atank in Compl: 21 Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: 21 Num site w/ ge1 atank comp lt: 21 21 Num site w/ all atank comp cpso: Num site w/ all atank comp It: 21 Total Reg Due: 2160 Total Ins Due: 0 Total Due: 2160 Reg tanks this fy: 72 Ins tanks this fy: 58 Reg owed this fy: 2160 Ins owed this fy: 0 Total owed this fy: 2160 T code: Owner add dte:

Owner add dte: 9/30/1988
Default date: 1/1/1901
Owner packed for tracking: 12530
O_phone packed for tracking: 3342627301
Owner city for tracking: MONTGOMERY

Tanks not paid current: 72
Outstanding enf: \$
Number of above ground tanks: 0

Owner has tdq: Not reported Owner has contested tanks: Not reported F billed owner: 52860 31650 F reg paid owner: F ins paid owner: 19050 F due owner: 2160 Amount attached to pay owner: 2160 Amount on check log current: 50340 Amount applied from check logc: 50340 Amount on prev check log: 120 Number of checks in prev log: 2160 Fiscal this year: Fy inv amt: 2160 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: 3342627344

Direction Distance Elevation

on Site Database(s) EPA ID Number

HERRON ST CHEVRON (Continued)

U003832403

EDR ID Number

Facility ID: 12530 101 18651

Tank Number: 1
Capacity: 15000
Site ID: 18651
Install Date: 9/29/2001

Compartments: 1

 Sold Date:
 1/1/1901

 Removal Date:
 1/1/1901

Tank Contents: Unleaded Gasoline

Tank Usage: Retail

Tank Construction Material: Fiberglass/Plastic Tank Corrosion Protection: Fiberglass Coated

External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Flexible
Other Pipe: Not reported
Last Usage Date: 1/1/1901
Last Quantity: Not reported
Retired 080888: 8/8/1988

Within Distance Of Well: X

Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: 1/1/1901 Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: 1/1/1901 Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported Not reported No Ext Prot Pipe: Date Ext Pipe Prot Install: 1/1/1901 Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported

Catchment Basin: Yes

Other_ Implies Compliance: Not reported

Flow Restrictor: X

Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported 1/1/1901 Tightness Test Date 13: Tightness Test Manual Tank Gauging: Not reported

Secondary Containment: X

Monthly Log Date: Not reported Secondary Barrier: Not reported

Distance Elevation

Site Database(s) EPA ID Number

HERRON ST CHEVRON (Continued)

U003832403

EDR ID Number

Vapor: Not reported Vapor Approval Date: Not reported Not reported Groundwater: Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported 1/1/1901 Date Annual Rpt Submitted: Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Χ

Continous Alarm System:
Other:
Not reported
Other Implies Compliance:
Not reported
Annual Line Test:
Not reported
Auto Ele Line Leak Detect:
Not reported
Line Tight Test Date:
1/1/1901
Vapor Monitoring:
Not reported
Not reported

Vapor Monitoring:

Vapor Approval Date:

Groundwater Monitoring:

Groundwater Approval Date:

Sir 15:

Not reported

Not reported

Not reported

Not reported

Not reported

X

Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Not reported Other: Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Not reported Other: Other Implies Compliance: Not reported Gravity P: Not reported

Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 10/15/2001

Installer S Oath: MONTG EQUIP CO MECO

Position Title S Oath:

Company S Oath:

Date Signed:

Company Address S Oath:

Company Phone S Oath:

Owner Signed Date S Oath:

1/1/1901

MNTG 36108

3342635502

Owner Signed Date S Oath:

10/15/2001

 Reg Bill Indicator:
 Y

 Ins Bill Indicator:
 Y

 Owner Type 2:
 P

 Default Date:
 1/1/1901

 Unknown Date:
 11/11/1911

 Regulation Date:
 12/22/1988

 One Year After Last Use Date:
 1/1/1902

Direction Distance Elevation

Site Database(s) **EPA ID Number**

HERRON ST CHEVRON (Continued)

U003832403

EDR ID Number

Tank Add Date: 10/18/2001 User Who Added Tank: CAH 49858 Unique Tank Number: 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Not reported

Owes This Fy: Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: 1/1/1901 Date Upgraded Wint Lining: 1/1/1901 Date Pip Upgraded W F Ins: 1/1/1901 Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method: Not reported

U

Spill Overfill Protection Met: Yes Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX1998: XXXXBare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Not reported Pressurized: Not reported Tightness Testing: Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments:

Not reported Field Inst Cathodic Upgrade: Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Not reported Seven Day Inv Report: Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12530 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Not reported

Direction Distance

Elevation Site Database(s) EPA ID Number

HERRON ST CHEVRON (Continued)

U003832403

EDR ID Number

Tank Contains Biodiesel: Not reported Amt Fuel In Tank When Placed In Temp Closure: Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Not reported **Double Walled Piping:** Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Spill Basin Test Reviewed: Not reported SENSOR TO ATG The Way Interstitial Monitoring Is Done For Tanks: Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: SENSOR TO ATG Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 12530 101 18651

Tank Number: 2

Capacity: 15000

Site ID: 18651

Install Date: 9/29/2001

Compartments: 1

Sold Date: 1/1/1901

Removal Date: 1/1/1901

Tank Contents: Premium Gasoline

Tank Usage: Retail

Tank Construction Material: Fiberglass/Plastic Tank Corrosion Protection: Fiberglass Coated

External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Flexible
Other Pipe: Not reported
Last Usage Date: 1/1/1901
Last Quantity: Not reported
Retired 080888: 8/8/1988
Within Distance Of Well: X

Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported 1/1/1901 Date Cathodic Protection: Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: 1/1/1901 Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported

Map ID MAP FINDINGS Direction

Distance Elevation

Site Database(s) **EPA ID Number**

HERRON ST CHEVRON (Continued)

U003832403

EDR ID Number

Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: 1/1/1901 Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Yes

Other_ Implies Compliance: Not reported Flow Restrictor: Х

Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Not reported Continuous Atg: Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported

Secondary Containment: Х

Not reported Monthly Log Date: Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported 1/1/1901 Date Annual Rpt Submitted: Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported

Not reported

Automatic Shutoff Device:

Annual Test Date:

Continous Alarm System: Not reported Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported

Interstitial W 2 Cont:

Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported

Direction Distance Elevation

EDR ID Number
on Site Database(s) EPA ID Number

HERRON ST CHEVRON (Continued)

U003832403

Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: 1/1/1901 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 10/15/2001

Reg Bill Indicator: Υ Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 1/1/1902 Tank Add Date: 10/18/2001 User Who Added Tank: CAH Unique Tank Number: 49859 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Not reported

Owes This Fy: Χ Tank Contains Unleaded Gas: No Tank Contains Midgrade Gas: No Tank Contains Premium Gas: Yes Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988 Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: 1/1/1901 Date Upgraded Wint Lining: 1/1/1901 Date Pip Upgraded W F Ins: 1/1/1901 Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported Tank Type Code: Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX XXXX1998: Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901

MAP FINDINGS Map ID Direction

EDR ID Number Distance Elevation Site Database(s) **EPA ID Number**

HERRON ST CHEVRON (Continued)

U003832403

Field Installed Cathodic Prot: Not reported Pressurized: Not reported Not reported Tightness Testing: Not reported Vapor: Record Number For Ficathodic X: Not reported Not reported Sir Report Reveiwed: List Tank: Not reported PE: Not reported Plans: Not reported Tank Has Comments: Field Inst Cathodic Upgrade: Not reported

Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12530 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Double Walled Piping: Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Not reported Spill Basin Test Reviewed: . The Way Interstitial Monitoring Is Done For Tanks: SENSOR TO ATG Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported

Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

SENSOR TO ATG

Facility ID: 12530 101 18651 Tank Number:

Capacity: 10000 Site ID: 18651 Install Date: 9/29/2001 Compartments: Sold Date: 1/1/1901 Removal Date: 1/1/1901 Tank Contents: Diesel

The Way Interstitial Monitoring Is Done For Piping:

Tank Usage: Retail

Tank Construction Material: Fiberglass/Plastic Map ID MAP FINDINGS
Direction

Distance Elevation Site

Site Database(s) EPA ID Number

HERRON ST CHEVRON (Continued)

U003832403

EDR ID Number

Tank Corrosion Protection: Fiberglass Coated

External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Flexible
Other Pipe: Not reported
Last Usage Date: 1/1/1901
Last Quantity: Not reported
Retired 080888: 8/8/1988

Within Distance Of Well: X

Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 Bought Date: Not reported Inert: Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported 1/1/1901 Date Cathodic Protection: Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: 1/1/1901 Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: 1/1/1901

Other External Prot Pipe:
Catchment Basin:
Other Implies Compliance:
Not reported
Not reported

Not reported

Not reported Not reported

Flow Restrictor: X

Field Installed Cathodic:

Three Year Cp Review:

Three Year Cp Test Date:

Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported

Secondary Containment: X

Not reported Monthly Log Date: Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: 1/1/1901 Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Not reported Annual Test Date:

Automatic Shutoff Device: X

Distance
Elevation Site Database(s)

HERRON ST CHEVRON (Continued)

U003832403

EDR ID Number

EPA ID Number

Continous Alarm System: Not reported Other: Not reported Not reported Other Implies Compliance: Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported

Interstitial W 2 Cont: X

Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 1/1/1901 Company Address S Oath: Not reported Company Phone S Oath: Not reported

Ins Bill Indicator: Υ Р Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 1/1/1902 Tank Add Date: 10/18/2001 User Who Added Tank: CAH Unique Tank Number: 49860 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Not reported

10/15/2001

Υ

Owner Signed Date S Oath:

Reg Bill Indicator:

Owes This Fy: X
Tank Contains Unleaded Gas: No
Tank Contains Midgrade Gas: No
Tank Contains Premium Gas: No
Tank Contains Diesel: Yes
Tank Contains Kerosene: No

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

HERRON ST CHEVRON (Continued)

U003832403

Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

12/25/1988 Date Temp Closed: Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: 1/1/1901 Date Upgraded Wint Lining: 1/1/1901 Date Pip Upgraded W F Ins: 1/1/1901 Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code:

Corrosion Protection Method: Not reported

Spill Overfill Protection Met: Yes Tank Release Detection Method: Yes Piping Release Detection Method: Yes XXXX1998: XXXX Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 12530 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Date Of Spill Basin Test:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported Not reported **Double Walled Piping:** 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported

1/1/1901

Direction Distance

Elevation Site Database(s) **EPA ID Number**

HERRON ST CHEVRON (Continued) U003832403

Spill Basin Test Reviewed: Not reported SENSOR TO ATG The Way Interstitial Monitoring Is Done For Tanks: Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: SENSOR TO ATG Pump Sump For Suction Piping: Not reported

Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

O52 EXXON # 5-4868 LUST S102231539 NE

1 WEST FAIRVIEW / COURT STREET N/A

1/4-1/2 MONTGOMERY, AL

0.495 mi.

Site 3 of 3 in cluster O 2611 ft.

LUST: Relative:

Lower Facility ID: 3020

Account Number: 11768 Actual: EXXON COMPANY, USA Owner Name:

178 ft.

Owner Address: 2180 WEST S.R. 434, SUITE 3100

LONGWOOD, FL 32779 Owner City, St, Zip:

Incident Month/Yr: 9/90 Incident Number: 20 NFA Issued: Yes

MCADAMS PROPERTY SHWS S109614761 53 **WSW 805 DAY STREET BROWNFIELDS** N/A

1/2-1 0.552 mi. 2916 ft.

SHWS: Relative:

Facility ID: 9525 Higher

MONTGOMERY, AL

Code: 428

Actual: 264 ft.

BROWNFIELDS: Master Id:

Not reported Discovery Date: Not reported Site Number: 9526 Former Site Name(s): None known. Owner: Not reported

Lat/Long DegreeMinSec: Not reported Property Size in Acres: Not reported Date of Discovery: Not reported Governing Programs(s): Not reported Known Previous Usage(s): Not reported EPA ID: Not reported Fund Code: BF 428 Master ID: Not reported Metals: Not reported Metals 1: Not reported Metals 2: Not reported

SW Contam/VOCs/SVOCs: Not reported Not reported Other 2:

EDR ID Number

Direction Distance

Elevation Site Database(s) **EPA ID Number**

MCADAMS PROPERTY (Continued)

S109614761

EDR ID Number

Land Use/Inst Controls: Not reported Eng Controls: Not reported Risk-based Closure Scenario: Not reported

P54 **MONTGOMERY GAS WORKS CERC-NFRAP** 1001814473 NNE **200 COOSA STREET** ALSFN0407066

1/2-1 MONTGOMERY, AL 36104

0.616 mi.

3252 ft. Site 1 of 3 in cluster P

CERC-NFRAP: Relative:

0407066 Site ID: Lower Federal Facility:

Not a Federal Facility Actual: NPL Status: Not on the NPL

168 ft. Non NPL Status: **NFRAP**

> CERCLIS-NFRAP Site Contact Name(s): **RPM** Contact Title:

Contact Name: Barbara Alfano Contact Tel: (404) 562-8923

Contact Title: Not reported Contact Name: Donna Bledsoe Contact Tel: (404) 562-8778

Contact Title: **RPM**

Contact Name: Randall Chaffins Contact Tel: (404) 562-8910

Contact Title: **NPL** Coordinator Contact Name: Cindy Gurley Contact Tel: (404) 562-8817

Contact Title: Not reported

Contact Name: **HUMBERTO GUZMAN**

Contact Tel: (404) 562-8942

RPM Contact Title:

Contact Name: Ralph Howard Contact Tel: (404) 562-8829

Contact Title: Not reported Contact Name: Felicia Jackson (404) 562-8894 Contact Tel:

RPM Contact Title:

Contact Name: William Joyner Contact Tel: (404) 562-8795

Contact Title: Not reported Contact Name: Brenda Lane (404) 562-8908 Contact Tel:

Contact Title: RPM

Contact Name: **Derek Matory** Contact Tel: (404) 562-8800

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MONTGOMERY GAS WORKS (Continued)

1001814473

Contact Title: **RPM**

Contact Name: Carol Monell Contact Tel: (404) 562-8719

RPM Contact Title:

Contact Name: Mike Norman Contact Tel: (404) 562-8792

Contact Title: Not reported Contact Name: Beth Walden (404) 562-8814 Contact Tel:

Contact Title: Not reported Contact Name: Donna Webster Contact Tel: (404) 562-8870

CERCLIS-NFRAP Assessment History:

Action: **DISCOVERY** Date Started: Not reported 01/14/2000 Date Completed: Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported Date Completed: 06/10/2001

Priority Level: Higher priority for further assessment

Action: SITE INSPECTION Date Started: Not reported Date Completed: 09/30/2002

Priority Level: NFRAP: No further Remedial Action planned

ARCHIVE SITE Action: Date Started: Not reported Date Completed: 10/02/2002 Priority Level: Not reported

P55 **RIVERFRONT CENTER** NNE **200 COOSA STREET** 1/2-1 MONTGOMERY, AL 36104

0.616 mi.

3252 ft. Site 2 of 3 in cluster P

CERC-NFRAP: Relative:

Site ID: 0407202 Lower

Federal Facility: Not a Federal Facility Actual: NPL Status: Not on the NPL 168 ft. Non NPL Status: **NFRAP**

> CERCLIS-NFRAP Site Contact Name(s): **RPM** Contact Title:

Contact Name: Barbara Alfano Contact Tel: (404) 562-8923

Contact Title: Not reported Donna Bledsoe Contact Name: Contact Tel: (404) 562-8778 1003073002

ALN000407202

CERC-NFRAP

Direction Distance Elevation

ance EDR ID Number vation Site Database(s) EPA ID Number

RIVERFRONT CENTER (Continued)

1003073002

Contact Title: RPM

Contact Name: Randall Chaffins Contact Tel: (404) 562-8910

Contact Title: NPL Coordinator
Contact Name: Cindy Gurley
Contact Tel: (404) 562-8817

Contact Title: Not reported

Contact Name: HUMBERTO GUZMAN

Contact Tel: (404) 562-8942

Contact Title: RPM

Contact Name: Ralph Howard Contact Tel: (404) 562-8829

Contact Title: Not reported
Contact Name: Felicia Jackson
Contact Tel: (404) 562-8894

Contact Title: RPM

Contact Name: William Joyner Contact Tel: (404) 562-8795

Contact Title: Not reported
Contact Name: Brenda Lane
Contact Tel: (404) 562-8908

Contact Title: RPM

Contact Name: Derek Matory Contact Tel: (404) 562-8800

Contact Title: RPM

Contact Name: Carol Monell Contact Tel: (404) 562-8719

Contact Title: RPM

Contact Name: Mike Norman Contact Tel: (404) 562-8792

Contact Title: Not reported
Contact Name: Beth Walden
Contact Tel: (404) 562-8814

Contact Title: Not reported
Contact Name: Donna Webster
Contact Tel: (404) 562-8870

CERCLIS-NFRAP Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 09/08/2000
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported
Date Completed: 06/10/2001

Direction Distance

Elevation Site Database(s) EPA ID Number

RIVERFRONT CENTER (Continued)

1003073002

BROWNFIELDS

N/A

EDR ID Number

Priority Level: Higher priority for further assessment

Action: SITE INSPECTION
Date Started: Not reported
Date Completed: 09/30/2002

Priority Level: NFRAP: No further Remedial Action planned

Action: ARCHIVE SITE
Date Started: Not reported
Date Completed: 10/03/2002
Priority Level: Not reported

P56 MONTGOMERY GAS WORKS Manufactured Gas Plants 1008408727 NNE 200 COOSA STREET N/A

NNE 200 COOSA STREET 1/2-1 MONTGOMERY, AL 36104

0.616 mi.

3252 ft. Site 3 of 3 in cluster P

Relative: Manufactured Gas Plants:

Lower Alternate Name:MONTGOMERY LIGHT CO.

Actual: 168 ft.

57 WILSON PROPERTY SHWS \$109614762

SW 972 JEFF DAVIS AVENUE 1/2-1 MONTGOMERY, AL

0.679 mi.

0.679 mi. 3583 ft.

Relative: SHWS:

Lower Facility ID: 9526 Code: 428

Actual: 255 ft.

BROWNFIELDS:

Master Id: Not reported
Discovery Date: Not reported
Site Number: 9527

Former Site Name(s): None known. Owner: Not reported Lat/Long DegreeMinSec: Not reported Property Size in Acres: Not reported Date of Discovery: Not reported Governing Programs(s): Not reported Known Previous Usage(s): Not reported EPA ID: Not reported Fund Code: BF 428 Master ID: Not reported Metals: Not reported Metals 1: Not reported Metals 2: Not reported SW Contam/VOCs/SVOCs: Not reported Other 2: Not reported

Land Use/Inst Controls:

Eng Controls:

Not reported
Not reported
Not reported
Not reported

Direction Distance

Elevation Site Database(s) **EPA ID Number**

58 **CAPITAL HILL HEALTH CARE CENTER** LUST S106760762 **East**

520 SOUTH HULL STREET N/A

MONTGOMERY, AL 1/2-1

0.694 mi. 3662 ft.

LUST: Relative:

Higher Facility ID: 0

Account Number: 00000 Actual: Owner Name:

TURENNE AND ASSOCIATES 280 ft. Owner Address: 7 CLAYTON ST. SUITE 1200 Owner City, St, Zip: MONTGOMERY, AL 36104

> Incident Month/Yr: 4/02 Incident Number: 9 NFA Issued: Yes

59 **DELTA #2148** LUST U003205372 **ESE** 601 S HALL ST UST N/A

1/2-1 MONTGOMERY, AL 36104

0.714 mi. 3768 ft.

LUST: Relative:

Facility ID: 454 Higher 13250 Account Number:

Actual: MAPCO PETROLEUM INC Owner Name: 279 ft. Owner Address: 1101 KERMIT DR., SUITE 800

Owner City,St,Zip: NASHVILLE, TN 37217

Incident Month/Yr: 3/93 Incident Number: 20 NFA Issued: Yes

UST:

Owner:

Account number: 13250 RSN: 13250

Owner Name: WILLIAMS TRAVELCENTERS INC Name Wit: WILLIAMS TRAVELCENTERS INC Owner address: 1101 KERMIT DR SUITE 800 Address Wit: 1101 KERMIT DR SUITE 800

Owner City: **NASHVILLE** Owner State: ΤN Owner Zip: 37217 Owner Zip 2: Not reported Owner Phone: 6153463106 Owner Type 2:

GSA Id: Not reported

Owner Contact Name: L GREGORY STEPHENSON

Owner Contact Phone: 6153463106

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0 Date Exempt Trans or Dup: 1/1/2001 Exempt: Not reported No Bill: Not reported No Bill Comment: Not reported Bad Address: Not reported **Bad Address Comment:** Not reported **EDR ID Number**

Direction Distance Elevation

Site Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

Total Sites: 6 Total Sites Owning This FY: 0 Total Reg Tanks Owned: 0 Total Ins Tanks Owned: 0 Total Permanently Out Tanks: 18 Total Temp Closed Tanks: 0 Number of TDQ Tanks: 0 Number of Retired Tanks: 5 Number of Contested Tanks: 0 Number of Tanks in Tank File: 23 0 In Use Tanks Owner: In Use Tanks Not In Compl: 0 In Use Tanks In Compliance Own: 0 In Use Tanks Complying CPSO: 0 In Use Tanks Complying It Own: 0 Num Sites with ge_1_atanks: 0 Num Site With All atanks in Compl: 0 Num Site with ge 1 atank in Compl: 0 Num Sites with ge1 atank not Comp: 0 Num Site with ge1 atank comp cpso: Num site w/ ge1 atank comp It: 0 Num site w/ all atank comp cpso: 0 Num site w/ all atank comp lt: 0 Total Reg Due: 0 Total Ins Due: 0 Total Due: 0 Reg tanks this fy: 0 Ins tanks this fy: 0 Reg owed this fy: 0 Ins owed this fy: 0 Total owed this fy: 0 T code: Т

Owner add dte: 9/30/1988
Default date: 1/1/1901
Owner packed for tracking: 13250
O_phone packed for tracking: 6153463106
Owner city for tracking: NASHVILLE

Tanks not paid current: 0

Outstanding enf: Not reported

Number of above ground tanks: 0

Not reported Owner has tdq: Owner has contested tanks: Not reported F billed owner: 26040 F reg paid owner: 9240 F ins paid owner: 16800 F due owner: 0 Amount attached to pay owner: 0 Amount on check log current: 27345 Amount applied from check logc: 27345 Amount on prev check log: 0 Number of checks in prev log: 0 Fiscal this year: 0 Fy inv amt: 0 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

EDR ID Number

Distance Elevation

tion Site Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

FaxNum: Not reported

Facility ID: 13250 101 454

Tank Number: Capacity: 10000 Site ID: 454 Install Date: 1/1/1973 Compartments: Sold Date: 1/1/1901 Removal Date: 5/12/1992 Tank Contents: Unleaded Gasoline Tank Usage: Not reported

Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 5/12/1992 Last Quantity: 8/8/1988 Retired 080888: Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 Bought Date: 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported 1/1/1901 Date Int Protection Installed: Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Not reported Catchment Basin: Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901

Tightness Test Manual Tank Gauging:

Secondary Containment:

Not reported

Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

Monthly Log Date: Not reported Secondary Barrier: Not reported Not reported Vapor: Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Not reported Other: Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Not reported Annual Line Test: Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 2/25/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 2/25/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Default Date: 1/1/1901 Unknown Date: 11/11/1911

Distance Elevation

Site Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

Regulation Date: 12/22/1988
One Year After Last Use Date: 5/12/1993
Tank Add Date: 9/30/1988
User Who Added Tank: Not reported
Unique Tank Number: 20712
Fiscal Year Start Date: 10/1/2009
Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:
Piping Release Detection Method:
XXXX1998:
Bare Steel:
Gal Steel:
Not reported
Yes

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Not reported Sir Report Reveiwed: List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 13250

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 13250 101 454

Tank Number: 2 Capacity: 6000 Site ID: 454 Install Date: 1/1/1970 Compartments: Sold Date: 1/1/1901 Removal Date: 5/12/1992 Tank Contents: Unleaded Gasoline Tank Usage: Not reported Tank Construction Material: Steel

Tank Corrosion Protection: None or Painted (ex. asphalt)

External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Bare Steel Other Pipe: Not reported Last Usage Date: 5/12/1992 Last Quantity: Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Not reported Contested Ownership: Start Ownership Contested Date: 1/1/1901 **Bought Date:** 1/1/1901 Inert: Not reported Inert Date: 1/1/1901 Not reported Cercla Substance Name: Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported

Distance Elevation Site

Database(s)

DELTA #2148 (Continued) U003205372

Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Not reported Other Implies Compliance: Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Not reported Statistical Inv Reconciled: Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported

EDR ID Number

EPA ID Number

Direction Distance Elevation

ce EDR ID Number ion Site Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

Groundwater Monitoring: Not reported Check Valve: Not reported Not reported Sir 15: Not reported Other: Other Implies Compliance: Not reported Not reported Gravity P: Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported 2/25/1986 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 2/25/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: P Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988

 Default Date:
 1/1/1901

 Unknown Date:
 11/11/1911

 Regulation Date:
 12/22/1988

 One Year After Last Use Date:
 5/12/1993

 Tank Add Date:
 9/30/1988

 User Who Added Tank:
 Not reported

 Unique Tank Number:
 20713

 Fiscal Year Start Date:
 10/1/2009

 Really Removed Or Temp Deling:
 Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met:

Tank Release Detection Method:

Piping Release Detection Method:

Not reported

Yes

Direction Distance

Elevation Site Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Not reported Vapor: Not reported Record Number For Ficathodic X: Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported

Tank Has Comments: 0 Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 13250

Year of Last Sir Report:

Tank Contains Gasohol (85% Ethanol):

Not reported

Tank Contains Biodiesel:

Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 13250 101 454

 Tank Number:
 3

 Capacity:
 4000

 Site ID:
 454

 Install Date:
 1/1/1970

 Compartments:
 1

 Sold Date:
 1/1/1901

 Removal Date:
 5/12/1992

Tank Contents: Unleaded Gasoline

Distance Elevation S

Site Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

Tank Usage: Not reported

Tank Construction Material: Steel

Contested Ownership:

Tank Corrosion Protection: None or Painted (ex. asphalt)

Not reported

External Pipe Protection Installed Date: 1/1/1901
Piping Material of Construction: Bare Steel
Other Pipe: Not reported
Last Usage Date: 5/12/1992
Last Quantity: 0
Retired 080888: 8/8/1988
Within Distance Of Well: Not reported

Start Ownership Contested Date: 1/1/1901
Bought Date: 1/1/1901
Inert: Not reported
Inert Date: 1/1/1901

Cercla Substance Name: Not reported
Cas Number: Not reported
Other Implies Compliance: Not reported
Date Cathodic Protection: Not reported

Other External Protection:

Date Int Protection Installed:
Date Int Protection Install:

Three Year Cp Review:

Three Year Cp Test Date:
Interior Inspection Review:
Interior Lining Inspect Date:

Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported

Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported

Catchment Basin:

Other_Implies Compliance:

Flow Restrictor:

Auto Shutoff:

Alarm:

Not reported

Not reported

Not reported

Not reported

Other: Not reported
Other Implies Compliance: Not reported
Atg: Not reported

Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported

Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported

Date Annual Rpt Submitted: Not reported Other: Not reported

Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

DELTA #2148 (Continued) U003205372

Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Not reported Other: Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Not reported Vapor Monitoring: Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Not reported Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Date Signed: 2/25/1986 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 2/25/1986 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Ρ Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 5/12/1993 Tank Add Date: 9/30/1988 User Who Added Tank: Not reported Unique Tank Number: 20714 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes

Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No

Direction Distance Elevation

EDR ID Number Site Database(s) **EPA ID Number**

DELTA #2148 (Continued) U003205372

Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

12/25/1988 Date Temp Closed: Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported

Gal Steel: Yes

Coating Field Cathod Pipe: Not reported 1/1/1901 Date Ext Pipe Prot Installd: Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Not reported Sir Report Reveiwed: List Tank: Not reported PE: Not reported Not reported Plans:

Tank Has Comments:

Field Inst Cathodic Upgrade: Not reported Not reported Cannot Locate: TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 13250

Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Not reported Steel Tank Coated W/ Fiberglass: Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DELTA #2148 (Continued) U003205372

Not reported

Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported 1/1/1901 Submersible Pump Sump Inspection Date: Not reported Sump Insp: A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901

LUST S105032294 60 E-Z SERVE #7178 WNW **868 BELL STREET**

N/A

1/2-1 MONTGOMERY, AL

0.715 mi. 3777 ft.

LUST: Relative:

Facility ID: 3953 Lower

Sump Rev:

Account Number: 14746

Actual: MR. VON MEMORY Owner Name: 179 ft. P. O. BOX 4054 Owner Address:

Owner City,St,Zip: MONTGOMERY, AL 36103

Incident Month/Yr: 6/01 Incident Number: NFA Issued: Yes

MONTGOMERY AREA COUNCIL ON AGING LUST U001864293 61 UST N/A

NE 115 E JEFFERSON ST 1/2-1 MONTGOMERY, AL 36104

0.722 mi. 3811 ft.

LUST: Relative:

Facility ID: 14293 Lower Account Number: 16403

Actual: Owner Name: MONTGOMERY AREA COUNCIL ON AGING

174 ft. Owner Address: 115 E JEFFERSON STREET

Owner City, St, Zip: MONTGOMERY, AL 36104

Incident Month/Yr: 1/90 Incident Number: 40 NFA Issued: Yes

UST:

Owner:

Account number: 16403 16403 RSN:

Owner Name: MONTGOMERY AREA COUNCIL ON AGING MONTGOMERY AREA COUNCIL ON AGING Name Wit:

Owner address: 115 E JEFFERSON ST Address Wit: 115 E JEFFERSON ST

Owner City: MONTGOMERY

Owner State: AL

Direction Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

 Owner Zip:
 36104

 Owner Zip 2:
 Not reported

 Owner Phone:
 2052630532

 Owner Type 2:
 P

GSA Id: Not reported
Owner Contact Name: JOHN O'NEILL
Owner Contact Phone: 2052630532

Paying Agency: 0

Transfer: Not reported Duplicate: Not reported

Account Transferred or Dup: 0

Date Exempt Trans or Dup: 1/1/1901
Exempt: Not reported
No Bill: Not reported
No Bill Comment: Not reported
Bad Address: Not reported
Bad Address Comment: Not reported

Total Sites: 1
Total Sites Owning This FY: 0
Total Reg Tanks Owned: 0
Total Ins Tanks Owned: 0
Total Permanently Out Tanks: 3
Total Temp Closed Tanks: 0
Number of TDQ Tanks: 0

Number of Retired Tanks:

Number of Retired Tanks:

Number of Contested Tanks:

Number of Tanks in Tank File:

In Use Tanks Owner:

0

In Use Tanks Not In Compl: 0
In Use Tanks In Compliance Own: 0
In Use Tanks Complying CPSO: 0
In Use Tanks Complying It Own: 0

Num Sites with ge_1_atanks: 0
Num Site With All atanks in Compl: 0
Num Site with ge_1_atank in Compl: 0
Num Sites with ge1 atank not Comp: 0

0

0

0

0

2052630532

Num Sites with ge1 atank not Comp: Num Site with ge1 atank comp cpso: Num site w/ ge1 atank comp It: Num site w/ all atank comp cpso: Num site w/ all atank comp It:

Total Reg Due: 0
Total Ins Due: 0
Total Due: 0
Reg tanks this fy: 0
Ins tanks this fy: 0
Reg owed this fy: 0
Ins owed this fy: 0

Ins owed this fy:

Total owed this fy:

Code:

Owner add dte:

Default date:

Owner packed for tracking:

0

0

1/1/1989

1/1/1901

Owner city for tracking: MONTGOMERY Tanks not paid current: 0

O_phone packed for tracking:

Outstanding enf: Not reported

Number of above ground tanks: 0

Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

Owner has tdq: Not reported Owner has contested tanks: Not reported F billed owner: 0 0 F reg paid owner: F ins paid owner: 0 F due owner: 0 Amount attached to pay owner: 0 Amount on check log current: 0 Amount applied from check logc: 0 Amount on prev check log: 0 Number of checks in prev log: 0 0 Fiscal this year: Fy inv amt: 0 Tanks not paid with number: 0 Dif tech to fisc: 0 Dif from ow2toowc: 0 Dif ow2 to owfisc check: 0

FaxNum: Not reported

16403 101 14293 Facility ID: Tank Number: 1000 Capacity: Site ID: 14293 Install Date: 1/1/1969 Compartments: Sold Date: 1/1/1901 Removal Date: 11/30/1989 Tank Contents: Unleaded Gasoline Tank Usage: Not reported Tank Construction Material: Not reported Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported Last Usage Date: 12/1/1984 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Not reported Inert: Inert Date: 1/1/1901 Not reported Cercla Substance Name: Not reported Cas Number: Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported

Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Not reported Alarm: Other: Not reported Other Implies Compliance: Not reported Not reported Atg: Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Not reported Automatic Shutoff Device: Continous Alarm System: Not reported Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported 1/1/1901 Line Tight Test Date: Not reported Vapor Monitoring: Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported

Manufacturer:

List And Form 15:

Pe Form 15 Ps:

Direction Distance Elevation

Site Database(s) **EPA ID Number**

Not reported

Not reported

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Not reported Installer S Oath: Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 6/6/1989 Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 6/6/1989 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Ρ 1/1/1901 Default Date: 11/11/1911 Unknown Date: Regulation Date: 12/22/1988 One Year After Last Use Date: 12/1/1985 Tank Add Date: 6/12/1989 User Who Added Tank: Not reported Unique Tank Number: 38887 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes

Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: 0 Number Of Substances:

12/25/1988 Date Temp Closed: Date Retired: 8/8/1988 Date Tank Upgraded Wf Ins: Not reported Date Upgraded Wint Lining: Not reported Date Pip Upgraded W F Ins: Not reported Suction New One Valve Beneath: Not reported Suction New Twop Not Beneth: Not reported

Tank Type Code: U Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported

Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

Record Number For Ficathodic X:

Sir Report Reveiwed:

List Tank:

PE:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Tank Has Comments: 0

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported Not reported TT Test Reviewed: AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported 16403 Account No: Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Not reported

Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported Date Piping Installed: 1/1/1901 Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Not reported Sump Insp: Not reported A Leak Detection Device: The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

Facility ID: 16403 101 14293 Tank Number: Capacity: 1000 Site ID: 14293 Install Date: 1/1/1969 Compartments: Sold Date: 1/1/1901 11/30/1989 Removal Date: Tank Contents: Unleaded Gasoline Tank Usage: Not reported Tank Construction Material: Not reported Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

Last Usage Date: 12/1/1984 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported 1/1/1901 Start Ownership Contested Date: Bought Date: 1/1/1901 Inert: Not reported 1/1/1901 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Date Cathodic Protection: Not reported Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Not reported Three Year Cp Review: Three Year Cp Test Date: Not reported Interior Inspection Review: Not reported Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Not reported Flow Restrictor: Auto Shutoff: Not reported Alarm: Not reported Not reported Other: Other Implies Compliance: Not reported Not reported Continuous Atg: Not reported Not reported Tightness Test: Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Vapor: Not reported Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported **Annual Test Date:** Not reported Automatic Shutoff Device: Not reported Not reported Continous Alarm System: Other: Not reported Other Implies Compliance: Not reported Annual Line Test: Not reported

Distance EDR ID Number
Elevation Site EDR ID Number
Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Sir 15: Not reported Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Other Install Text: Not reported Oath Date S Oath: 1/1/1901 Installer S Oath: Not reported Position Title S Oath: Not reported Not reported Company S Oath: 6/6/1989 Date Signed: Company Address S Oath: Not reported Company Phone S Oath: Not reported Owner Signed Date S Oath: 6/6/1989 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 12/22/1988 Regulation Date: One Year After Last Use Date: 12/1/1985 Tank Add Date: 6/12/1989 User Who Added Tank: Not reported Unique Tank Number: 38888 10/1/2009 Fiscal Year Start Date: Really Removed Or Temp Deling: Yes Owes This Fy: Not reported Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No

Tank Contains Virgin Oil:

Other Contents:

No

No

Direction Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

Tank Contains Hazardous Substance: 0 Number Of Substances: 1

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Not reported Gal Steel: Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported

Tank Has Comments: 0

Plans:

Field Inst Cathodic Upgrade: Not reported Cannot Locate: Not reported TT Test Reviewed: Not reported AL Test Reviewed: Not reported LT Test Reviewed: Not reported Seven Day Inv Report: Not reported Not reported Seven Day Inv Report Date: Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported Account No: 16403 Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol):

Tank Contains Biodiesel:

Not reported

Not reported

Not reported

Amt Fuel In Tank When Placed In Temp Closure: 0

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported 1/1/1901 Date Of Spill Basin Test: Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Not reported Submersible Pump Sump: Submersible Pump Sump Inspection Date: 1/1/1901

Distance Elevation Site

te Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

Sump Insp:
A Leak Detection Device:
Not reported
A Leak Detection Device:
Not reported
The Way Interstitial Monitoring Is Done For Piping:
Pump Sump For Suction Piping:
Not reported
Date Of Inspection Of Pump Sump For Suction Piping:
Sump Rev:
Not reported

Facility ID: 16403 101 14293 Tank Number: 3 1000 Capacity: 14293 Site ID: 1/1/1969 Install Date: Compartments: Sold Date: 1/1/1901 11/30/1989 Removal Date: Tank Contents: **Unleaded Gasoline** Tank Usage: Not reported Tank Construction Material: Not reported Tank Corrosion Protection: Not reported External Pipe Protection Installed Date: 1/1/1901 Piping Material of Construction: Not reported Other Pipe: Not reported Last Usage Date: 12/1/1984 Last Quantity: Not reported Retired 080888: 8/8/1988 Within Distance Of Well: Not reported Contested Ownership: Not reported Start Ownership Contested Date: 1/1/1901 1/1/1901 **Bought Date:** Not reported Inert: 1/1/1901 Inert Date: Cercla Substance Name: Not reported Cas Number: Not reported Other Implies Compliance: Not reported Not reported Date Cathodic Protection: Other External Protection: Not reported Date Int Protection Installed: 1/1/1901 Date Int Protection Install: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Not reported Interior Inspection Review: Interior Lining Inspect Date: Not reported Other Pipe Meets Compliance: Not reported No Ext Prot Pipe: Not reported Date Ext Pipe Prot Install: Not reported Field Installed Cathodic: Not reported Three Year Cp Review: Not reported Three Year Cp Test Date: Not reported Other External Prot Pipe: Not reported Catchment Basin: Not reported Other_ Implies Compliance: Not reported Flow Restrictor: Not reported Auto Shutoff: Not reported Alarm: Not reported Other: Not reported Other Implies Compliance: Not reported

Elevation Site

Distance

Database(s)

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

EPA ID Number

Atg: Not reported Continuous Atg: Not reported Tightness Test: Not reported Tightness Test Date 13: 1/1/1901 Tightness Test Manual Tank Gauging: Not reported Secondary Containment: Not reported Monthly Log Date: Not reported Secondary Barrier: Not reported Not reported Vapor: Vapor Approval Date: Not reported Groundwater: Not reported Groundwater Approval Date: Not reported Statistical Inv Reconciled: Not reported Date Annual Rpt Submitted: Not reported Other: Not reported Other Implies Compliance: Not reported Auto Line Leak Detector: Not reported Annual Test Date: Not reported Automatic Shutoff Device: Not reported Continous Alarm System: Not reported Not reported Other: Other Implies Compliance: Not reported Annual Line Test: Not reported Auto Ele Line Leak Detect: Not reported Line Tight Test Date: 1/1/1901 Vapor Monitoring: Not reported Vapor Approval Date: Not reported Groundwater Monitoring: Not reported Groundwater Approval Date: Not reported Not reported Sir 15: Interstitial W 2 Cont: Not reported Monthly Log Date: Not reported Interstitial W 2 Barr: Not reported Other: Not reported Other Implies Compliance: Not reported Line Tightness Testing 3 Yrso1: Not reported Line Tight 3 Years Test Date: Not reported Interstitial W 2 Cont: Not reported Interstitial W 2 Barr: Not reported Vapor Monitoring: Not reported Groundwater Monitoring: Not reported Check Valve: Not reported Sir 15: Not reported Other: Not reported Other Implies Compliance: Not reported Gravity P: Not reported Manufacturer: Not reported List And Form 15: Not reported Pe Form 15 Ps: Not reported Not reported Other Install Text: 1/1/1901 Oath Date S Oath: Installer S Oath: Not reported Position Title S Oath: Not reported Company S Oath: Not reported Date Signed: 6/6/1989 Company Address S Oath: Not reported Company Phone S Oath: Not reported

Direction Distance Elevation

Site Database(s) EPA ID Number

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

EDR ID Number

Owner Signed Date S Oath: 6/6/1989 Reg Bill Indicator: Ν Ins Bill Indicator: Ν Owner Type 2: Р Default Date: 1/1/1901 Unknown Date: 11/11/1911 Regulation Date: 12/22/1988 One Year After Last Use Date: 12/1/1985 Tank Add Date: 6/12/1989 User Who Added Tank: Not reported Unique Tank Number: 38889 Fiscal Year Start Date: 10/1/2009 Really Removed Or Temp Deling: Yes

Owes This Fy: Not reported

Tank Contains Unleaded Gas: Yes Tank Contains Midgrade Gas: No Tank Contains Premium Gas: No Tank Contains Diesel: No Tank Contains Kerosene: No Tank Contains Aviation Fuel: No Tank Contains Oil: No Tank Contains Virgin Oil: No Other Contents: No Tank Contains Hazardous Substance: Number Of Substances:

Date Temp Closed: 12/25/1988
Date Retired: 8/8/1988
Date Tank Upgraded Wf Ins: Not reported
Date Upgraded Wint Lining: Not reported
Date Pip Upgraded W F Ins: Not reported
Suction New One Valve Beneath: Not reported
Suction New Twop Not Beneth: Not reported

Tank Type Code: U
Corrosion Protection Method: 2

Spill Overfill Protection Met: Not reported Tank Release Detection Method: Not reported Piping Release Detection Method: Not reported XXXX1998: Not reported Bare Steel: Not reported Gal Steel: Not reported Coating Field Cathod Pipe: Not reported Date Ext Pipe Prot Installd: 1/1/1901 Field Installed Cathodic Prot: Not reported Pressurized: Not reported Tightness Testing: Not reported Vapor: Not reported Record Number For Ficathodic X: Not reported Sir Report Reveiwed: Not reported List Tank: Not reported PE: Not reported Plans: Not reported Tank Has Comments:

Field Inst Cathodic Upgrade:

Cannot Locate:

TT Test Reviewed:

AL Test Reviewed:

LT Test Reviewed:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

MONTGOMERY AREA COUNCIL ON AGING (Continued)

U001864293

Seven Day Inv Report: Not reported Seven Day Inv Report Date: Not reported Residence Adjacent To Tank: Not reported Residence Within 300ft: Not reported Flex Manufacturer: Not reported 16403 Account No: Year of Last Sir Report: Not reported

Tank Contains Gasohol (85% Ethanol): Not reported Tank Contains Biodiesel: Not reported

Amt Fuel In Tank When Placed In Temp Closure:

Single Walled Tank: Not reported Double Walled Tank: Not reported Steel Tank Coated W/ Fiberglass: Not reported Single Walled Piping: Not reported **Double Walled Piping:** Not reported 1/1/1901 Date Piping Installed: Protect Piping From Corrosion: Not reported Piping Is Not In Contact W/ Soil: Not reported Date Of Spill Basin Test: 1/1/1901 Spill Basin Test Reviewed: Not reported The Way Interstitial Monitoring Is Done For Tanks: Not reported Submersible Pump Sump: Not reported Submersible Pump Sump Inspection Date: 1/1/1901 Sump Insp: Not reported A Leak Detection Device: Not reported The Way Interstitial Monitoring Is Done For Piping: Not reported Pump Sump For Suction Piping: Not reported Date Of Inspection Of Pump Sump For Suction Piping: 1/1/1901 Sump Rev: Not reported

62 **SANFORD & SUE'S FLEA MARKET** SHWS S102599620 N/A

East 565 HIGHLAND AVENUE MONTGOMERY, AL 1/2-1

0.811 mi. 4285 ft.

SHWS: Relative:

Facility ID: 9210 Higher Code: 348

Actual: 258 ft.

63 **CAPITOL CITY PLUME** Proposed NPL 1000984164 ΝE **MADISON AVENUE CERCLIS** AL0001058056

MONTGOMERY, AL 36109 ROD 1/2-1 0.841 mi. **FINDS** 4440 ft. **SHWS**

Proposed NPL: Relative:

EPA ID: AL0001058056 Lower Site ID: 0406330 Actual: EPA Region: 04 175 ft. Federal: No Proposed Date: 5/11/2000

Site Details:

CAPITOL CITY PLUME Site Name:

Site Status: Proposed

Direction Distance Elevation

Site Database(s) EPA ID Number

CAPITOL CITY PLUME (Continued)

1000984164

EDR ID Number

Site Zip: 36109

Site City: MONTGOMERY

Site State: AL Federal Site: No

Site County: MONTGOMERY

EPA Region: 04
Date Proposed: 05/11/00
Date Deleted: Not reported

Date Finalized: //

Substance Details:

NPL Status: Proposed for NPL

Substance ID: U210

Substance: TETRACHLOROETHENE

CAS #: 127-18-4

Pathway: GROUND WATER PATHWAY

Scoring: 4

Summary Details:

Capitol City Plume is located in downtown Montgomery, Montgomery County, Alabama, and consists of a plume of tetrachloroethylene PCE)-contaminated ground water, the extent of which is unknown but underlies at least several city blocks. The site is being proposed to the NPL because of the presence of the contaminated ground water plume, which has affected several public water supply wells. In September 1993, the Special Projects branch of the Alabama Department of Environmental Management ADEM) began investigating a report of soil contamination at the RSA Energy Plant at the corner of Monroe and McDonough Streets in downtown Montgomery. After 17 months of investigative work, ADEM concluded that there are several ones of PCE-contaminated ground water in downtown Montgomery. The plume has been documented in the vicinity of Public Wells 9 West and 9 East in Montgomery s North Well Field and is suspected to extend southwest towards several monitoring wells at the RSA Energy Plant property. The main contaminant of concern at this site is PCE. PCE is a man made substance that is typically used as a dry cleaning or degreasing agent. Other uses include an additive in printing inks, adhesives, glues, sealants, andpolishes. The source or sources of the PCE contamination in the Montgomery area have not identified. Potential sources in the area of the North Well Field include a chemical wholesaler, airport maintenance shops, airport fueling areas, an auto repair shop, and a dry cleaner. As there is no known source of the PCE contamination, the site has been evaluated for NPL listing purposes as a ground water plume. PCE concentrations in Public Wells 9 West and 9 East range up to 21.0 ppb. Theseconcentrations exceed the Maximum Contaminant Level MCL) for PCE, which is 1.6 ppb. MCLs are health-based benchmarks established by EPA to protect humans from contaminants in drinking water. Public Wells 9 West and 9 East provided drinking waterto approximately 1,400 people. Well 9 West was closed in 1992 after the contamination was discovered. Well 9 East was maintained for use as a standby well until 1997, when it was also closed due to the contamination and structural problems. The description of the site release) is based on information available at the time the site was evaluated with the HRS. The description may change as additional information is gathered on the sources and extent of contamination. See 56 FR 5600, February 11, 1991, or subsequent FR notices. For more information about the ha ardous substances identified in this narrative summary, including general information regarding the effects of exposure to these substances on human health, pleasesee the Agency for Toxic Substances and Disease Registry ATSDR) ToxFAQs. ATSDR ToxFAQs can be found on

Direction Distance Elevation

ion Site Database(s) EPA ID Number

CAPITOL CITY PLUME (Continued)

1000984164

EDR ID Number

the Internet at http://www.atsdr.cdc.gov/toxfaq.html or by telephone at 1-888-42-ATSDR or 1-888-422-8737.

Site Status Details:

NPL Status: Proposed
Proposed Date: 05/11/2000
Final Date: Not reported
Deleted Date: Not reported

Narratives Details:

NPL Name: CAPITOL CITY PLUME City: MONTGOMERY

State: AL

CERCLIS:

Site ID: 0406330

Federal Facility: Not a Federal Facility
NPL Status: Proposed for NPL
Non NPL Status: Not reported

CERCLIS Site Contact Name(s):

Contact Name: Not reported Contact Tel: Not reported Contact Title: 40002

Contact Name: Not reported Contact Tel: Not reported Contact Title: 40002

Contact Name: Not reported Contact Tel: Not reported Contact Title: 42703

Contact Name: Not reported Contact Tel: Not reported Contact Title: 42729

Site Description: Not reported CERCLIS Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 3/1/1995 0:00:00
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported
Date Completed: 4/26/1995 0:00:00

Priority Level: Higher priority for further assessment

Action: SITE INSPECTION
Date Started: Not reported
Date Completed: 6/29/1996 0:00:00

Priority Level: Higher priority for further assessment

Action: HRS PACKAGE

Direction Distance Elevation

tance EDR ID Number vation Site Database(s) EPA ID Number

CAPITOL CITY PLUME (Continued)

1000984164

Date Started: Not reported
Date Completed: 2/17/1999 0:00:00

Priority Level: Being considered for proposal to the NPL

Action: PROPOSAL TO NPL
Date Started: Not reported
Date Completed: 5/11/2000 0:00:00
Priority Level: Not reported

Action: NON-NPL PRP SEARCH

Date Started: Not reported
Date Completed: 10/16/2002 0:00:00
Priority Level: Not reported

Action: ADMIN ORDER ON CONSENT

Date Started: Not reported
Date Completed: 10/16/2002 0:00:00
Priority Level: Not reported

Action: ADMINISTRATIVE RECORDS

 Date Started:
 12/11/2001 0:00:00

 Date Completed:
 2/28/2003 0:00:00

 Priority Level:
 Not reported

 Action:
 COMBINED RI/FS

 Date Started:
 7/16/1999 0:00:00

 Date Completed:
 10/16/2003 0:00:00

 Priority Level:
 Not reported

Action: PRP FS

Date Started: 10/16/2002 0:00:00
Date Completed: Not reported
Priority Level: Not reported

Action: REMEDIAL INVESTIGATION

Date Started: 8/1/2008 0:00:00
Date Completed: Not reported
Priority Level: Not reported

ROD:

Full-text of USEPA Record of Decision(s) is available from EDR.

FINDS:

Registry ID: 110009330688

Environmental Interest/Information System

CERCLIS (Comprehensive Environmental Response, Compensation, and Liability Information System) is the Superfund database that is used to support management in all phases of the Superfund program. The system contains information on all aspects of hazardous waste sites, including an inventory of sites, planned and actual site activities, and financial information.

MAP FINDINGS Map ID

Direction Distance

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CAPITOL CITY PLUME (Continued)

1000984164

SHWS \$105032317

N/A

N/A

SHWS:

9074 Facility ID: Code: 348

Facility ID: 9074 Code: 521

64 **SOUTH UNION STREET DRUM**

East **547 SOUTH UNION STREET** 1/2-1 MONTGOMERY, AL

0.921 mi. 4865 ft.

SHWS: Relative:

Facility ID: 9279 Higher 348 Code:

Actual: 274 ft.

65 **AMERICOLD LOGISTICS** SHWS S105861580 NNE

135 PRINCE STREET N/A MONTGOMERY, AL

> 1 1.105 mi. 5832 ft.

SHWS: Relative:

Facility ID: 9317 Lower Code: 461

Actual:

156 ft.

MONTGOMERY LIGHT AND POWER CO Manufactured Gas Plants 1008408728 66

NNE **CLISBY PARK RD** > 1 MONTGOMERY, AL 36104

1.180 mi. 6231 ft.

Manufactured Gas Plants: Relative:

Alternate Name: MONTGOMERY LIGHT AND WATER POWER CO; ALABAMA GAS CORPORATION. Lower

Actual: 154 ft.

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
MONTGOMERY	1000450509	STOP A MINIT	HIGHWAY 231 NORTH	36101	RCRA-SQG,FINDS
MONTGOMERY	1000984582	SUPERIOR AUTO PARTS	HIGHWAY 31 NORTH	36108	FINDS,RCRA-CESQG
WAUGH	1001111452	B & R MATERIALS	HIGHWAY 80 EAST	36117	FINDS,RCRA-NLR
MONTGOMERY-CONFID	1003867498	GENERAL ELECTRIC CO MONTGOMERY	ROUTE 37	36101	CERCLIS-NFRAP
WAUGH	1004670844	EXXON CO USA #53797	I-85 US HWY 80 ROUTE 5	36109	FINDS,RCRA-NLR
OAK GROVE	1004671750	YAMAHA OF SYLACAUGA	HIGHWAY 280	36108	FINDS,RCRA-NLR
MONTGOMERY	1007090835	TRANSMISSION SHOP	4120 HIGHWAY 231 NORTH	36130	RCRA-NLR
MONTGOMERY	1010312064	MTW AEROSPACE INC	7050 HIGHWAY 80 WEST	36108	RCRA-CESQG
MONTGOMERY	1011843726	KELLY AEROSPACE	2900 SELMA HIGHWAY	36108	RCRA-SQG
MONTGOMERY	1011843735	NATIONAL CAR RENTAL/ALAMO RENT-A-C	4520 HIGHWAY 80	36108	RCRA-CESQG
MONTGOMERY	1011843736	THRIFTY CAR RENTALS	3360 HIGHWAY 80	36108	RCRA-CESQG
MONTGOMERY	1011843737	SOUTHEASTERN CAR AND TRUCK RENTAL	3485 HIGHWAY 80	36108	RCRA-CESQG
MONTGOMERY	S102530198	TROY HWY DUMP SITE	HWY 231 KILOMETER MARK 270		HWS
MONTGOMERY	S106760568	OMS 18	HWY 80 W.		LUST
MONTGOMERY	S106760687	STANDARD FORGE & AXLE	HWY 31, WASHINGTON FERRY ROAD		LUST
MONTGOMERY	S108434499	DOWDLE GAS INC. #29	RT 2 BOX 423-C HWY 80 WEST	MONT	TIER 2
MONTGOMERY	S108434532	DUPLICATE - DOWDLE GAS INC. #29	RT 2 BOX 423-C HWY 80 WEST	MONT	TIER 2
MONTGOMERY	S108434554	DUPLICATE - INERGY PROPANE L.L.C.	RT 2 BOX 423-C HWY 80 WEST	MONT	TIER 2
MONTGOMERY	S108434733	INERGY PROPANE L.L.C. D/B/A DOWDLE	RT 2 BOX 423-C HWY 80 WEST	MONT	TIER 2
MONTGOMERY	S109009334	DUPLICATE - INERGY PROPANE L.L.C.	RT 2 BOX 423-C HWY 80 WEST	MONT	TIER 2
MONTGOMERY	S109009541	INERGY PROPANE L.L.C. D/B/A DOWDLE	RT 2 BOX 423-C HWY 80 WEST	MONT	TIER 2
MONTGOMERY	S109544724	BARLOWORLD HANDLING LLC	5440 SELMA HIGHWAY	36108	TIER 2
MONTGOMERY	S109544886	DUPLICATE - INERGY PROPANE L.L.C.	RT 2 BOX 423-C HWY 80 WEST	36108	TIER 2
MONTGOMERY	S109544958	HERTZ RENT A CAR	4610 SELMA HWY	36108	TIER 2
MONTGOMERY	S109544978	INERGY PROPANE L.L.C. D/B/A DOWDLE	RT 2 BOX 423-C HWY 80 WEST	36108	TIER 2
MONTGOMERY	U000767455	MONTG COUNTY BRIDGE MAINTENANCE HQ	HWY 94	36192	UST
MONTGOMERY	U001716974	JOHN E HALL GROCERY	HWY 110	36108	UST
MONTGOMERY	U001718045	SNOWDOUN VETERINARY HOSPITAL	HWY 331	36105	UST
MONTGOMERY	U003548373	UNITED STOP N SHOP #101	HWY 331 S	36105	LUST,UST
MONTGOMERY	U003549702	AT THE CORNER	HWY 331 S & HOBBIE RD	36105	UST
WAUGH	U003997552	CLEAN PROPERTIES LLC	I 85 & HWY 80 WAUGH	36109	UST

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 11/01/2009 Source: EPA
Date Data Arrived at EDR: 11/13/2009 Telephone: N/A

Date Made Active in Reports: 01/11/2010 Last EDR Contact: 01/14/2010

Number of Days to Update: 59 Next Scheduled EDR Contact: 04/26/2010
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 11/01/2009 Source: EPA
Date Data Arrived at EDR: 11/13/2009 Telephone: N/A

Date Made Active in Reports: 01/11/2010 Last EDR Contact: 01/14/2010

Number of Days to Update: 59 Next Scheduled EDR Contact: 04/26/2010
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Source: EPA Telephone: 202-564-4267 Last EDR Contact: 08/17/2009

Next Scheduled EDR Contact: 11/16/2009 Data Release Frequency: No Update Planned

Federal Delisted NPL site list

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 11/01/2009 Date Data Arrived at EDR: 11/13/2009 Date Made Active in Reports: 01/11/2010

Number of Days to Update: 59

Source: EPA Telephone: N/A

Last EDR Contact: 01/14/2010

Next Scheduled EDR Contact: 04/26/2010 Data Release Frequency: Quarterly

Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 06/30/2009 Date Data Arrived at EDR: 08/11/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 41

Source: EPA

Telephone: 703-412-9810 Last EDR Contact: 12/28/2009

Next Scheduled EDR Contact: 04/12/2010 Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of NPL and Base Realighnment & Closure sites found in the CERCLIS database where FERRO is involved in cleanup projects.

Date of Government Version: 10/03/2008 Date Data Arrived at EDR: 07/10/2009 Date Made Active in Reports: 09/29/2009

Number of Days to Update: 81

Source: Environmental Protection Agency

Telephone: 703-603-8704 Last EDR Contact: 01/15/2010

Next Scheduled EDR Contact: 04/26/2010 Data Release Frequency: Varies

Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 06/23/2009 Date Data Arrived at EDR: 09/02/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 19

Source: EPA

Telephone: 703-412-9810 Last EDR Contact: 11/24/2009

Next Scheduled EDR Contact: 03/15/2010 Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 09/15/2009 Date Data Arrived at EDR: 09/22/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 48

Source: EPA Telephone: 800-424-9346 Last EDR Contact: 11/16/2009

Next Scheduled EDR Contact: 03/01/2010 Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 12/11/2009
Date Data Arrived at EDR: 12/17/2009
Date Made Active in Reports: 01/11/2010

Number of Days to Update: 25

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 01/15/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/11/2009 Date Data Arrived at EDR: 12/17/2009 Date Made Active in Reports: 01/11/2010

Number of Days to Update: 25

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 01/15/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 12/11/2009 Date Data Arrived at EDR: 12/17/2009 Date Made Active in Reports: 01/11/2010

Number of Days to Update: 25

Source: Environmental Protection Agency

Telephone: (404) 562-8651

Last EDR Contact: 01/15/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/11/2009 Date Data Arrived at EDR: 12/17/2009 Date Made Active in Reports: 01/11/2010

Number of Days to Update: 25

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 01/15/2010

Next Scheduled EDR Contact: 04/19/2010

Data Release Frequency: Varies

Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 10/01/2009 Date Data Arrived at EDR: 10/09/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 31

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 12/10/2009

Next Scheduled EDR Contact: 03/29/2010 Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 10/01/2009 Date Data Arrived at EDR: 10/09/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 31

Source: Environmental Protection Agency

Telephone: 703-603-0695 Last EDR Contact: 12/10/2009

Next Scheduled EDR Contact: 03/29/2010 Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 08/31/2009 Date Data Arrived at EDR: 09/17/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 53

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 01/15/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Annually

State- and tribal - equivalent CERCLIS

SHWS: Hazardous Substance Cleanup Fund

Hazardous substance sites, which pose a threat to public health and the environment, which will be cleaned up utilizing the Hazardous Substance Cleanup Fund.

Date of Government Version: 09/23/2009 Date Data Arrived at EDR: 09/23/2009 Date Made Active in Reports: 09/30/2009

Number of Days to Update: 7

Source: Department of Environmental Management

Telephone: 334-271-7984 Last EDR Contact: 12/18/2009

Next Scheduled EDR Contact: 04/05/2010 Data Release Frequency: Semi-Annually

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Permitted Landfills

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 09/19/2007 Date Data Arrived at EDR: 11/21/2007 Date Made Active in Reports: 12/21/2007

Number of Days to Update: 30

Source: Department of Environmental Management

Telephone: 334-271-7988

Source: Department of Environmental Management, GIS Section

Telephone: 334-271-7700 Last EDR Contact: 10/21/2009

Next Scheduled EDR Contact: 02/01/2010 Data Release Frequency: Annually

State and tribal leaking storage tank lists

LUST: Leaking Underground Storage Tank Listing

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 09/21/2009 Date Data Arrived at EDR: 10/07/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 33

Source: Department of Environmental Management

Telephone: 334-270-5655 Last EDR Contact: 01/06/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Quarterly

LAST: List of AST Release Incidents

A listing of aboveground storage tank releases that have been reported to ADEM. These are primarily smaller retail

ASTs and smaller bulk plant ASTs.

Date of Government Version: 11/02/2009 Date Data Arrived at EDR: 11/02/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 7

Source: Department of Environmental Management

Telephone: 334-271-7712 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 11/24/2009 Date Data Arrived at EDR: 11/25/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 21

Source: Environmental Protection Agency

Telephone: 415-972-3372 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Quarterly

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 12/07/2009 Date Data Arrived at EDR: 12/09/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 7

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Semi-Annually

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 11/10/2009 Date Data Arrived at EDR: 11/12/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 34

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 02/19/2009 Date Data Arrived at EDR: 02/19/2009 Date Made Active in Reports: 03/16/2009

Number of Days to Update: 25

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 11/12/2009 Date Data Arrived at EDR: 11/12/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 34

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 03/24/2009 Date Data Arrived at EDR: 05/20/2009 Date Made Active in Reports: 06/17/2009

Number of Days to Update: 28

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 11/04/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 12/01/2009 Date Data Arrived at EDR: 12/01/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 15

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Quarterly

State and tribal registered storage tank lists

UST: Underground Storage Tank Information

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 12/09/2009 Date Data Arrived at EDR: 12/14/2009 Date Made Active in Reports: 01/18/2010

Number of Days to Update: 35

Source: Department of Environmental Management

Telephone: 334-270-5655 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Quarterly

AST: Aboveground Storage Tank Sites
Aboveground storage tank locations.

Date of Government Version: 12/09/2009 Date Data Arrived at EDR: 12/14/2009 Date Made Active in Reports: 01/18/2010

Number of Days to Update: 35

Source: Department of Environmental Management

Telephone: 334-271-7926 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 11/12/2009 Date Data Arrived at EDR: 11/20/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 26

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Quarterly

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 12/01/2009 Date Data Arrived at EDR: 12/01/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 15

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Quarterly

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 04/01/2008 Date Data Arrived at EDR: 12/30/2008 Date Made Active in Reports: 03/16/2009

Number of Days to Update: 76

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 11/04/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 02/19/2009 Date Data Arrived at EDR: 02/19/2009 Date Made Active in Reports: 03/16/2009

Number of Days to Update: 25

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 12/07/2009 Date Data Arrived at EDR: 12/09/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 7

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 11/05/2009 Date Data Arrived at EDR: 11/05/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 41

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 10/22/2009

Next Scheduled EDR Contact: 11/16/2009 Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 11/10/2009 Date Data Arrived at EDR: 11/12/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 34

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Quarterly

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 11/12/2009 Date Data Arrived at EDR: 11/12/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 34

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 10/30/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Semi-Annually

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 10/01/2009 Date Data Arrived at EDR: 10/29/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 48

Source: FEMA

Telephone: 202-646-5797 Last EDR Contact: 01/18/2010

Next Scheduled EDR Contact: 05/03/2010 Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

ENG CONTROLS: Engineering Controls Site Listing

A listing of sites with engineering controls included in the Land Division Cleanup Program Inventory listing.

Date of Government Version: 08/24/2009 Date Data Arrived at EDR: 08/26/2009 Date Made Active in Reports: 09/11/2009

Number of Days to Update: 16

Source: Department of Environmental Management

Telephone: 334-271-7735 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/05/2010 Data Release Frequency: Varies

INST CONTROL: Land Division Brownfields 128(a) Program Site Listing

Institutional Controls (ICs) are non-engineered instruments, such as administrative and/or legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of a remedy by limiting land or resource use. There are five different types of controls. These are governmental, proprietary, enforcement tools with IC components, informational devices and unrestricted. Unrestricted-No institutional controls (unrestricted for industrial and residential use). Governmental- controls implemented and enforced by state and local governments. (zoning restrictions, ordinances, building permits, etc.). Proprietary- controls which have their basis in real property law (easements, covenants). Enforcement and Permit Tools with IC components- these controls are issued to compel land owners to limit certain site activities on both federal and private sites. Informational devices- informational tools with provide information or notification that residual or capped contamination may remain on site (deed or hazard notices).

Date of Government Version: 08/24/2009 Date Data Arrived at EDR: 08/26/2009 Date Made Active in Reports: 09/11/2009

Number of Days to Update: 16

Source: Department of Environmental Management

Telephone: 334-271-7735 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/05/2010 Data Release Frequency: Varies

State and tribal voluntary cleanup sites

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 04/02/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 1 Telephone: 617-918-1102 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008 Date Data Arrived at EDR: 04/22/2008 Date Made Active in Reports: 05/19/2008

Number of Days to Update: 27

Source: EPA, Region 7 Telephone: 913-551-7365 Last EDR Contact: 04/20/2009

Next Scheduled EDR Contact: 07/20/2009 Data Release Frequency: Varies

VCP: Cleanup Program Inventory

Currently the Cleanup Inventory List contains information about sites undergoing assessment and possible cleanup under Alabama's Brownfield Redevelopment and Voluntary Cleanup Program. It also includes sites that have exited the program but were remediated to less than unrestricted levels.

Date of Government Version: 08/24/2009 Date Data Arrived at EDR: 08/26/2009 Date Made Active in Reports: 09/11/2009

Number of Days to Update: 16

Source: Department of Environmental Management

Telephone: 334-271-7700 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/05/2010 Data Release Frequency: Semi-Annually

State and tribal Brownfields sites

BROWNFIELDS: Land Division Brownfields 128(a) Program Site Listing

A listing of Brownfields activities performed by ADEM.

Date of Government Version: 08/24/2009 Date Data Arrived at EDR: 08/26/2009 Date Made Active in Reports: 09/11/2009

Number of Days to Update: 16

Source: Department of Environmental Management

Telephone: 334-271-7735 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/05/2010 Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 10/01/2009 Date Data Arrived at EDR: 11/04/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 42

Source: Environmental Protection Agency Telephone: 202-566-2777

Last EDR Contact: 01/07/2010

Next Scheduled EDR Contact: 04/12/2010 Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency Telephone: 800-424-9346

Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 137

Source: EPA, Region 9 Telephone: 415-972-3336 Last EDR Contact: 01/07/2010

Next Scheduled EDR Contact: 03/22/2010 Data Release Frequency: Varies

SWRCY: Recycling/Recovered Materials Processors Directory

A listing of recycling facilities.

Date of Government Version: 09/01/2003 Date Data Arrived at EDR: 02/25/2005 Date Made Active in Reports: 03/28/2005

Number of Days to Update: 31

Source: Department of Economic & Community Affairs

Telephone: 334-242-5336 Last EDR Contact: 01/18/2010

Next Scheduled EDR Contact: 05/03/2010 Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998 Date Data Arrived at EDR: 12/03/2007 Date Made Active in Reports: 01/24/2008

Number of Days to Update: 52

Source: Environmental Protection Agency

Telephone: 703-308-8245 Last EDR Contact: 11/09/2009

Next Scheduled EDR Contact: 02/22/2010 Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 03/01/2009 Date Data Arrived at EDR: 06/22/2009 Date Made Active in Reports: 09/21/2009

Number of Days to Update: 91

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 12/14/2009

Next Scheduled EDR Contact: 03/22/2010 Data Release Frequency: Quarterly

AOCONCERN: Area of Concern

Property boundary of the Redstone Arsenal facility.

Date of Government Version: 09/01/2008 Date Data Arrived at EDR: 09/24/2008 Date Made Active in Reports: 10/23/2009

Number of Days to Update: 394

Source: Department of the Army Telephone: 256-313-3255 Last EDR Contact: 11/06/2009

Next Scheduled EDR Contact: 02/22/2010
Data Release Frequency: No Update Planned

CDL: Clandestine Methamphetamine Lab Sites

Clandestine methamphetamine lab locations seized by law enforcement agencies.

Date of Government Version: 02/14/2005 Date Data Arrived at EDR: 02/18/2005 Date Made Active in Reports: 04/01/2005

Number of Days to Update: 42

Source: Department of Environmental Management.

Telephone: 334-271-7700 Last EDR Contact: 11/09/2009

Next Scheduled EDR Contact: 02/22/2010 Data Release Frequency: Varies

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007 Date Data Arrived at EDR: 11/19/2008 Date Made Active in Reports: 03/30/2009

Number of Days to Update: 131

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 03/23/2009

Next Scheduled EDR Contact: 06/22/2009 Data Release Frequency: No Update Planned

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 11/03/2009 Date Data Arrived at EDR: 11/05/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 41

Source: Environmental Protection Agency Telephone: 202-564-6023

Last EDR Contact: 11/02/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005 Date Data Arrived at EDR: 12/11/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 31

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 11/20/2009

Next Scheduled EDR Contact: 03/08/2010 Data Release Frequency: Varies

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 10/05/2009 Date Data Arrived at EDR: 10/05/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 35

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 01/06/2010

Next Scheduled EDR Contact: 04/12/2010 Data Release Frequency: Annually

SPILLS: Emergency Response Data

Incidents involving spills of oil and hazardous materials.

Date of Government Version: 10/14/2009 Date Data Arrived at EDR: 10/16/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 24

Source: Department of Environmental Management

Telephone: 334-394-4382 Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Varies

Other Ascertainable Records

RCRA-NonGen: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 12/11/2009 Date Data Arrived at EDR: 12/17/2009 Date Made Active in Reports: 01/11/2010

Number of Days to Update: 25

Source: Environmental Protection Agency

Telephone: (404) 562-8651 Last EDR Contact: 01/15/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Varies

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 10/13/2009 Date Data Arrived at EDR: 11/10/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 36

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 11/10/2009

Next Scheduled EDR Contact: 02/22/2010 Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS

Telephone: 703-692-8801 Last EDR Contact: 10/23/2009

Next Scheduled EDR Contact: 02/01/2010 Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2008 Date Data Arrived at EDR: 09/30/2009 Date Made Active in Reports: 12/01/2009

Number of Days to Update: 62

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 12/18/2009

Next Scheduled EDR Contact: 03/29/2010 Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 08/03/2009 Date Data Arrived at EDR: 10/27/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 13

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 01/05/2010

Next Scheduled EDR Contact: 04/19/2010 Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 12/01/2009
Date Data Arrived at EDR: 12/15/2009
Date Made Active in Reports: 01/19/2010

Number of Days to Update: 35

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 12/15/2009

Next Scheduled EDR Contact: 03/29/2010 Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 01/05/2009 Date Data Arrived at EDR: 05/07/2009 Date Made Active in Reports: 05/08/2009

Number of Days to Update: 1

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 12/23/2009

Next Scheduled EDR Contact: 03/15/2010 Data Release Frequency: Varies

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 11/17/2009 Date Data Arrived at EDR: 12/08/2009 Date Made Active in Reports: 01/19/2010

Number of Days to Update: 42

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 12/08/2009

Next Scheduled EDR Contact: 03/22/2010 Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2007 Date Data Arrived at EDR: 04/09/2009 Date Made Active in Reports: 06/17/2009

Number of Days to Update: 69

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 01/13/2010

Next Scheduled EDR Contact: 03/15/2010 Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002 Date Data Arrived at EDR: 04/14/2006 Date Made Active in Reports: 05/30/2006

Number of Days to Update: 46

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 12/29/2009

Next Scheduled EDR Contact: 04/12/2010 Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 12/14/2009

Next Scheduled EDR Contact: 03/15/2010 Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009 Date Data Arrived at EDR: 04/16/2009 Date Made Active in Reports: 05/11/2009

Number of Days to Update: 25

Source: EPA

Telephone: 202-566-1667 Last EDR Contact: 12/14/2009

Next Scheduled EDR Contact: 03/15/2010 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2007

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 12/17/2008

Next Scheduled EDR Contact: 03/17/2008 Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2007
Date Data Arrived at EDR: 05/19/2009
Date Made Active in Reports: 09/21/2009

Number of Days to Update: 125

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 11/02/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/10/2009 Date Data Arrived at EDR: 11/18/2009 Date Made Active in Reports: 01/19/2010

Number of Days to Update: 62

Source: Environmental Protection Agency

Telephone: 202-564-5088 Last EDR Contact: 12/23/2009

Next Scheduled EDR Contact: 04/12/2010 Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 09/01/2009 Date Data Arrived at EDR: 10/21/2009 Date Made Active in Reports: 12/01/2009

Number of Days to Update: 41

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 10/21/2009

Next Scheduled EDR Contact: 02/01/2010 Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 09/25/2009 Date Data Arrived at EDR: 10/23/2009 Date Made Active in Reports: 12/16/2009

Number of Days to Update: 54

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 12/14/2009

Next Scheduled EDR Contact: 03/29/2010 Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 10/15/2009 Date Data Arrived at EDR: 10/16/2009 Date Made Active in Reports: 12/01/2009

Number of Days to Update: 46

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 01/13/2010

Next Scheduled EDR Contact: 04/26/2010 Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 10/19/2009 Date Data Arrived at EDR: 10/22/2009 Date Made Active in Reports: 12/01/2009

Number of Days to Update: 40

Source: EPA

Telephone: (404) 562-9900 Last EDR Contact: 12/10/2009

Next Scheduled EDR Contact: 03/29/2010 Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/02/2008

Next Scheduled EDR Contact: 09/01/2008 Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2007 Date Data Arrived at EDR: 02/19/2009 Date Made Active in Reports: 05/22/2009

Number of Days to Update: 92

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 11/20/2009

Next Scheduled EDR Contact: 03/05/2010 Data Release Frequency: Biennially

TIER 2: Tier 2 Data Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2008 Date Data Arrived at EDR: 04/23/2009 Date Made Active in Reports: 06/04/2009

Number of Days to Update: 42

Source: Department of Environmental Management

Telephone: 334-260-2714 Last EDR Contact: 12/18/2009

Next Scheduled EDR Contact: 04/05/2010 Data Release Frequency: Varies

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 12/08/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 34

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 10/23/2009

Next Scheduled EDR Contact: 02/01/2010 Data Release Frequency: Semi-Annually

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 11/16/2009 Date Data Arrived at EDR: 11/16/2009 Date Made Active in Reports: 01/19/2010

Number of Days to Update: 64

Source: Environmental Protection Agency

Telephone: 615-532-8599 Last EDR Contact: 11/09/2009

Next Scheduled EDR Contact: 02/08/2010

Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/06/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 339

Source: U.S. Geological Survey Telephone: 888-275-8747 Last EDR Contact: 10/23/2009

Next Scheduled EDR Contact: 02/01/2010

Data Release Frequency: N/A

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 01/01/2008 Date Data Arrived at EDR: 02/18/2009 Date Made Active in Reports: 05/29/2009

Number of Days to Update: 100

Source: Environmental Protection Agency

Telephone: 202-566-0517 Last EDR Contact: 11/13/2009

Next Scheduled EDR Contact: 02/15/2010 Data Release Frequency: Varies

COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 08/07/2009 Date Made Active in Reports: 10/22/2009

Number of Days to Update: 76

Source: Department of Energy Telephone: 202-586-8719 Last EDR Contact: 10/23/2009

Next Scheduled EDR Contact: 02/01/2010 Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Sites

A listing of coal ash disposal site locations.

Date of Government Version: 02/02/2009 Date Data Arrived at EDR: 06/25/2009 Date Made Active in Reports: 07/17/2009

Number of Days to Update: 22

Source: Department of Environmental Management

Telephone: 334-271-7718 Last EDR Contact: 01/18/2010

Next Scheduled EDR Contact: 05/03/2010 Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 09/21/2009 Date Data Arrived at EDR: 09/25/2009 Date Made Active in Reports: 11/09/2009

Number of Days to Update: 45

Source: Environmental Protection Agency

Telephone: N/A

Last EDR Contact: 12/15/2009

Next Scheduled EDR Contact: 03/29/2010 Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

EDR Proprietary Records

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Schoduled EDB C

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2007 Date Data Arrived at EDR: 08/26/2009 Date Made Active in Reports: 09/11/2009

Number of Days to Update: 16

Source: Department of Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 11/24/2009

Next Scheduled EDR Contact: 03/08/2010
Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2008 Date Data Arrived at EDR: 05/05/2009 Date Made Active in Reports: 05/22/2009

Number of Days to Update: 17

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 10/20/2009

Next Scheduled EDR Contact: 02/01/2010 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 10/27/2009 Date Data Arrived at EDR: 11/10/2009 Date Made Active in Reports: 12/09/2009

Number of Days to Update: 29

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 11/10/2009

Next Scheduled EDR Contact: 02/22/2010 Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2008 Date Data Arrived at EDR: 12/01/2009 Date Made Active in Reports: 12/14/2009

Number of Days to Update: 13

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 11/23/2009

Next Scheduled EDR Contact: 03/08/2010 Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 06/01/2009 Date Data Arrived at EDR: 06/12/2009 Date Made Active in Reports: 06/29/2009

Number of Days to Update: 17

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 11/30/2009

Next Scheduled EDR Contact: 03/15/2010 Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2008 Date Data Arrived at EDR: 07/17/2009 Date Made Active in Reports: 08/10/2009

Number of Days to Update: 24

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 12/21/2009

Next Scheduled EDR Contact: 04/05/2010 Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its

fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are

comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Licensed Centers

Source: Department of Human Resources

Telephone: 334-242-1425

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2009 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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GEOCHECK®-PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

GOLDTHWAITE STREET PROPERTY 418 GOLDTHWAITE STREET MONTGOMERY, AL 36104

TARGET PROPERTY COORDINATES

Latitude (North): 32.37270 - 32° 22' 21.7" Longitude (West): 86.3153 - 86° 18' 55.1"

Universal Tranverse Mercator: Zone 16 UTM X (Meters): 564412.6 UTM Y (Meters): 3581765.0

Elevation: 257 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: 32086-D3 MONTGOMERY NORTH, AL

Most Recent Revision: 1981

South Map: 32086-C3 MONTGOMERY SOUTH, AL

Most Recent Revision: 1981

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

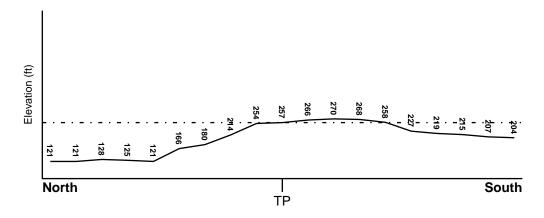
TOPOGRAPHIC INFORMATION

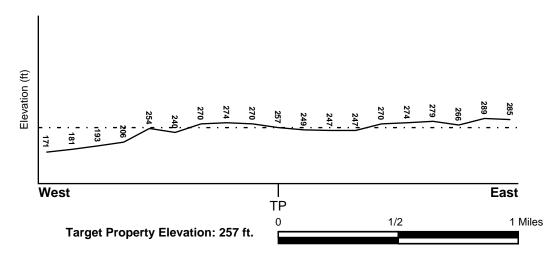
Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NE

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES





Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

FEMA Flood

Target Property County MONTGOMERY, AL

Electronic Data
YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property:

01101C0065F

Additional Panels in search area:

Not Reported

NATIONAL WETLAND INVENTORY

NWI Electronic

NWI Quad at Target Property MONTGOMERY SOUTH Data Coverage Not Available

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID Not Reported LOCATION FROM TP GENERAL DIRECTION GROUNDWATER FLOW

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

GEOLOGIC AGE IDENTIFICATION

Era: Mesozoic Category: Stratified Sequence

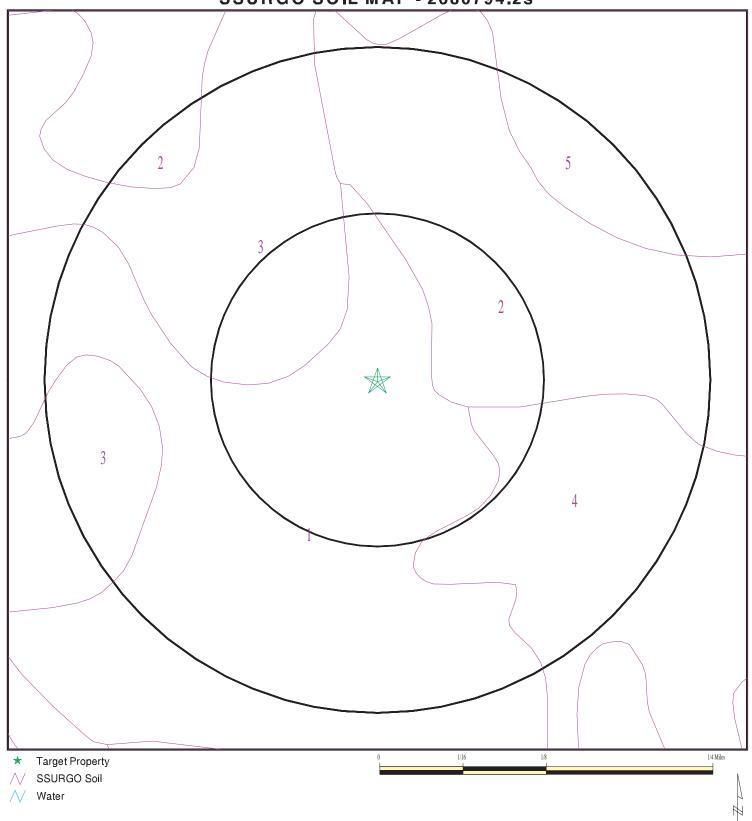
System: Cretaceous

Series: Austin and Eagle Ford Groups

Code: uK2 (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 2680794.2s



SITE NAME: Goldthwaite Street Property
ADDRESS: 418 Goldthwaite Street
Montgomery AL 36104
LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.2s

January 19, 2010 3:14 pm DATE:

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: Ruston

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class: Well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Oon Nouvelon
1	0 inches	11 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14 Min: 4	Max: 6 Min: 4.5
2	11 inches	35 inches	sandy clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14 Min: 4	Max: 6 Min: 4.5
3	35 inches	40 inches	sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14 Min: 4	Max: 6 Min: 4.5

Soil Map ID: 2

Soil Component Name: Ruston

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class: Well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information						
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	11 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 5.5 Min: 4.5
2	11 inches	35 inches	sandy clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 5.5 Min: 4.5
3	35 inches	59 inches	sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 5.5 Min: 4.5

Soil Map ID: 3

Soil Component Name: Ruston

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class: Well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

	Soil Layer Information							
	Boundary			Classi	Classification			
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	hydraulic conductivity micro m/sec	Soil Reaction (pH)	
1	0 inches	11 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14 Min: 4	Max: 6 Min: 4.5	
2	11 inches	35 inches	sandy clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14 Min: 4	Max: 6 Min: 4.5	
3	35 inches	40 inches	sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 14 Min: 4	Max: 6 Min: 4.5	

Soil Map ID: 4

Soil Component Name: Cahaba

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class B - Moderate infiltration rates. Deep and moderately deep,

moderately well and well drained soils with moderately coarse

textures.

Soil Drainage Class: Well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: Low

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

Soil Layer Information							
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	Soil Reaction (pH)
1	0 inches	14 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 5.5 Min: 4.5
2	14 inches	42 inches	sandy clay loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 5.5 Min: 4.5
3	42 inches	59 inches	sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 42 Min: 14	Max: 5.5 Min: 4.5

Soil Map ID: 5

Soil Component Name: Augusta
Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward

movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Somewhat poorly drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 46 inches

			Soil Layer	r Information			
	Boundary			Classification		Saturated hydraulic	
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	conductivity micro m/sec	
1	0 inches	9 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14 Min: 4	Max: 6 Min: 4.5
2	9 inches	46 inches	silty clay	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 14 Min: 4	Max: 6 Min: 4.5

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 1.000

Federal FRDS PWS Nearest PWS within 1 mile

State Database 1.000

FEDERAL USGS WELL INFORMATION

MAP ID WELL ID LOCATION FROM TP

1 USGS2332287 1/4 - 1/2 Mile WSW

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

MAP ID WELL ID LOCATION FROM TP

2 AL0001613 1/2 - 1 Mile East

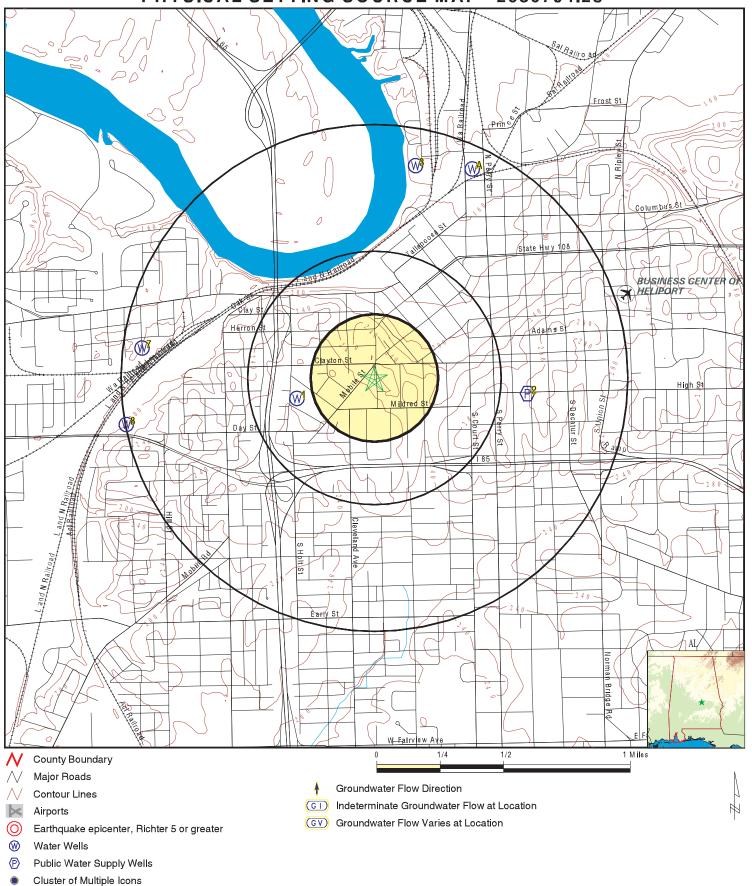
Note: PWS System location is not always the same as well location.

GEOCHECK[®] - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
3	AL00000627	1/2 - 1 Mile North
A4	AL00000631	1/2 - 1 Mile NNE
A5	AL00000629	1/2 - 1 Mile NNE
A6	AL00000630	1/2 - 1 Mile NNE
7	AL0000641	1/2 - 1 Mile West
8	AL00000640	1/2 - 1 Mile West

PHYSICAL SETTING SOURCE MAP - 2680794.2s



SITE NAME: Goldthwaite Street Property ADDRESS: 418 Goldthwaite Street

Montgomery AL 36104 LAT/LONG: 32.3727 / 86.3153 CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.2s

DATE: January 19, 2010 3:13 pm

GEOCHECK®-PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID Direction Distance

Elevation Database EDR ID Number

1 WSW FED USGS USGS2332287 1/4 - 1/2 Mile

Higher

Agency cd: USGS Site no: 322217086191401

Site name: K 44-USGS 322217086191401

EDR Site id: 322217 USGS2332287 Latitude: Longitude: 0861914 Dec lat: 32.37152724 Dec Ion: -86.32052509 Coor meth: Μ Coor accr: U Latlong datum: NAD27 Dec latlong datum: NAD83 District: 01 01 County: 101 State:

Country: US Land net: Not Reported Location map: Not Reported Map scale: Not Reported

Altitude: 215.00
Altitude method: Unknown
Altitude accuracy: Not Reported

Altitude datum: National Geodetic Vertical Datum of 1929 Hydrologic: Upper Alabama. Alabama. Area = 2430 sq.mi.

Topographic: Not Reported

Site type: Ground-water other than Spring Date construction: Not Reported

Date inventoried: Not Reported Mean greenwich time offset: CST

Local standard time flag: Y

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Confined single aquifer Aquifer: EUTAW FORMATION

Well depth: 251 Hole depth: Not Reported

Source of depth data: Not Reported Project number: Not Reported

Real time data flag: 0 Daily flow data begin date: 0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count: 0

Peak flow data begin date: 0000-00-00 Peak flow data end date: 0000-00-00 Peak flow data count: 0 Water quality data begin date: 1949-03-10

Water quality data end date:1953-01-29 Water quality data count: 2

Ground water data begin date: 0000-00-00 Ground water data end date: 0000-00-00

Ground water data count: 0

Ground-water levels, Number of Measurements: 0

2 East FRDS PWS AL0001613

1/2 - 1 Mile Higher

PWS ID: AL0001613

Date Initiated: 7404 Date Deactivated: Not Reported

PWS Name: I-65 CHEVRON

ATTN: J. H. GIBBONS, EXEC. V. P.

723 N. PERRY

MONTGOMERY, AL 361040000

Addressee / Facility: System Owner/Responsible Party

J. H. GIBBONS, EXEC. V. P.

INTERSTATE OIL 723 N. PERRY

MONTGOMERY, AL 361040000

GEOCHECK®-PHYSICAL SETTING SOURCE MAP FINDINGS

Facility Latitude: 32 29 01 Facility Longitude: 086 24 23 Facility Latitude: 32 22 18 Facility Longitude: 086 18 18

City Served:

00001000 Treatment Class: Untreated Population:

Violations information not reported.

ENFORCEMENT INFORMATION:

I-65 CHEVRON System Name: Violation Type: MCL, Monthly (TCR) Contaminant: COLIFORM (TCR) Compliance Period: 1995-01-01 - 1995-01-31

Not Reported

Violation ID: 9500070

Enforcement Date: 1995-01-26 Enf. Action: State Violation/Reminder Notice

System Name: I-65 CHEVRON Violation Type: MCL, Monthly (TCR) Contaminant: COLIFORM (TCR) 1995-01-01 - 1995-01-31 Compliance Period:

Violation ID: 9500070

Enforcement Date: 1995-02-22 Enf. Action: State Site Visit (enforcement)

I-65 CHEVRON System Name: Violation Type: MCL, Monthly (TCR) Contaminant: COLIFORM (TCR) Compliance Period: 1995-01-01 - 1995-01-31

Violation ID: 9500070

1995-03-17 Enf. Action: State Public Notif Requested **Enforcement Date:**

System Name: I-65 CHEVRON Violation Type: MCL, Monthly (TCR) Contaminant: COLIFORM (TCR) Compliance Period: 1995-01-01 - 1995-01-31

9500070 Violation ID:

Enforcement Date: 1995-03-28 Enf. Action: State Public Notif Received

North 1/2 - 1 Mile **AL WELLS** AL0000627

Lower

1070 Well ID: SE ID: 37

MONTGOMERY WATER WORKS System Name:

Source: WELL 05 GPS Update: 4/3/1995

NNE 1/2 - 1 Mile Lower

AL WELLS AL0000631

GEOCHECK®-PHYSICAL SETTING SOURCE MAP FINDINGS

Well ID: 1070 SE ID: 28

MONTGOMERY WATER WORKS System Name:

Source: WELL 09 W GPS Update: 4/3/1995

A5 NNE **AL WELLS** AL00000629

1/2 - 1 Mile Lower

> Well ID: 1070 SE ID: 36

MONTGOMERY WATER WORKS System Name:

Source: WELL 08 GPS Update: 4/3/1995

Α6 NNE 1/2 - 1 Mile **AL WELLS** AL00000630

Lower

1070 Well ID: SE ID: 27

MONTGOMERY WATER WORKS System Name:

Source: WELL 09 E 4/3/1995 GPS Update:

7 West **AL WELLS** AL00000641

1/2 - 1 Mile Lower

> Well ID: 1070 SE ID: 4

MONTGOMERY WATER WORKS System Name:

Source: WELL 23 GPS Update: 3/17/1995

West 1/2 - 1 Mile Lower

> Well ID: 1070 SE ID: 3

System Name: MONTGOMERY WATER WORKS

Source: WELL 22 GPS Update: 3/17/1995 **AL WELLS**

AL0000640

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

State Database: AL Radon

Radon Test Results

 County
 Zip
 City
 Total Sites
 < 4 pCi/L</th>
 >=4 pCi/L
 % of sites >=4 pCi/L

 —
 —
 —
 —
 —
 —
 —

 MONTGOMERY 36104
 MONTGOMERY
 32
 32
 0
 0.00

Federal EPA Radon Zone for MONTGOMERY County: 2

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

Not Reported

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 36104

Number of sites tested: 1

Living Area - 2nd Floor

Area Average Activity % <4 pCi/L % 4-20 pCi/L % >20 pCi/L

Living Area - 1st Floor Not Reported Not Reported Not Reported

Not Reported

Not Reported

Not Reported

Basement 0.700 pCi/L 100% 0% 0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2009 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Alabama Wells Data

Source: Department of Environmental Management

Telephone: 334-271-7985

OTHER STATE DATABASE INFORMATION

RADON

State Database: AL Radon

Source: Department of Public Health

Telephone: 334-206-5391

Short-Term Test Results for Alabama Counties

Area Radon Information Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency

(USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

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APPENDIX C HISTORICAL RESEARCH DOCUMENTATION

Goldthwaite Street Property

418 Goldthwaite Street Montgomery, AL 36104

Inquiry Number: 2680794.5

January 20, 2010

The EDR Aerial Photo Decade Package



EDR Aerial Photo Decade Package

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDRs professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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Date EDR Searched Historical Sources:

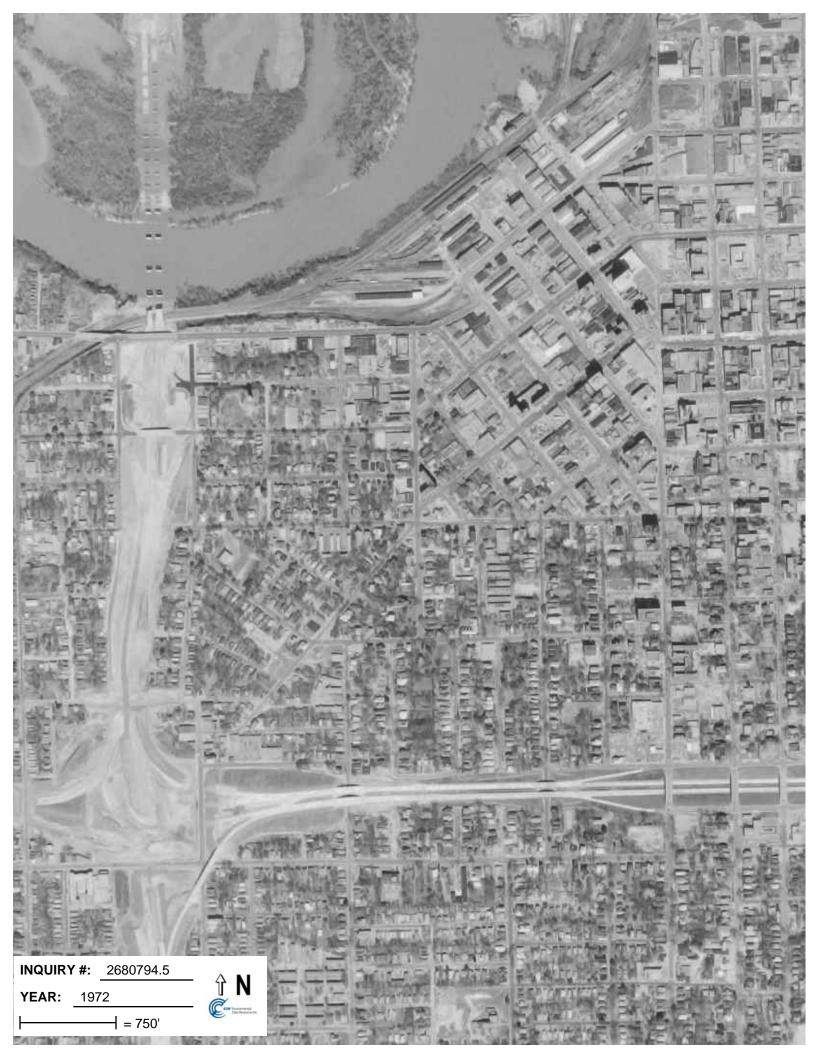
Aerial Photography January 20, 2010

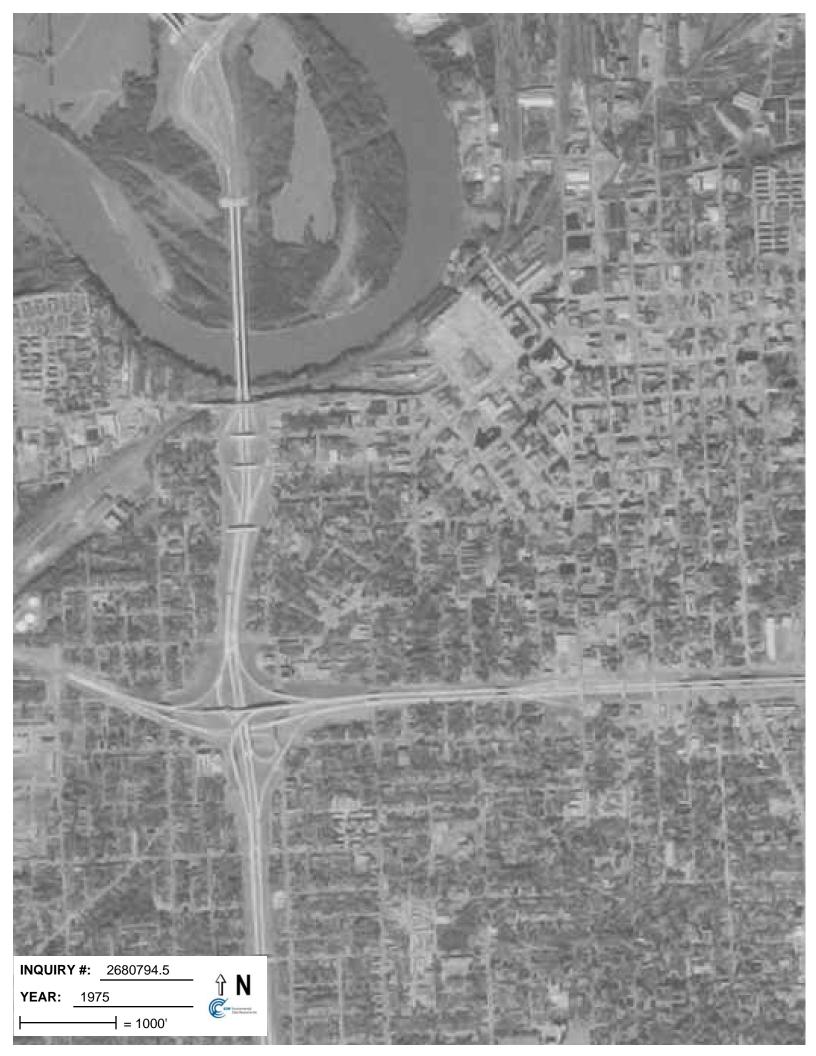
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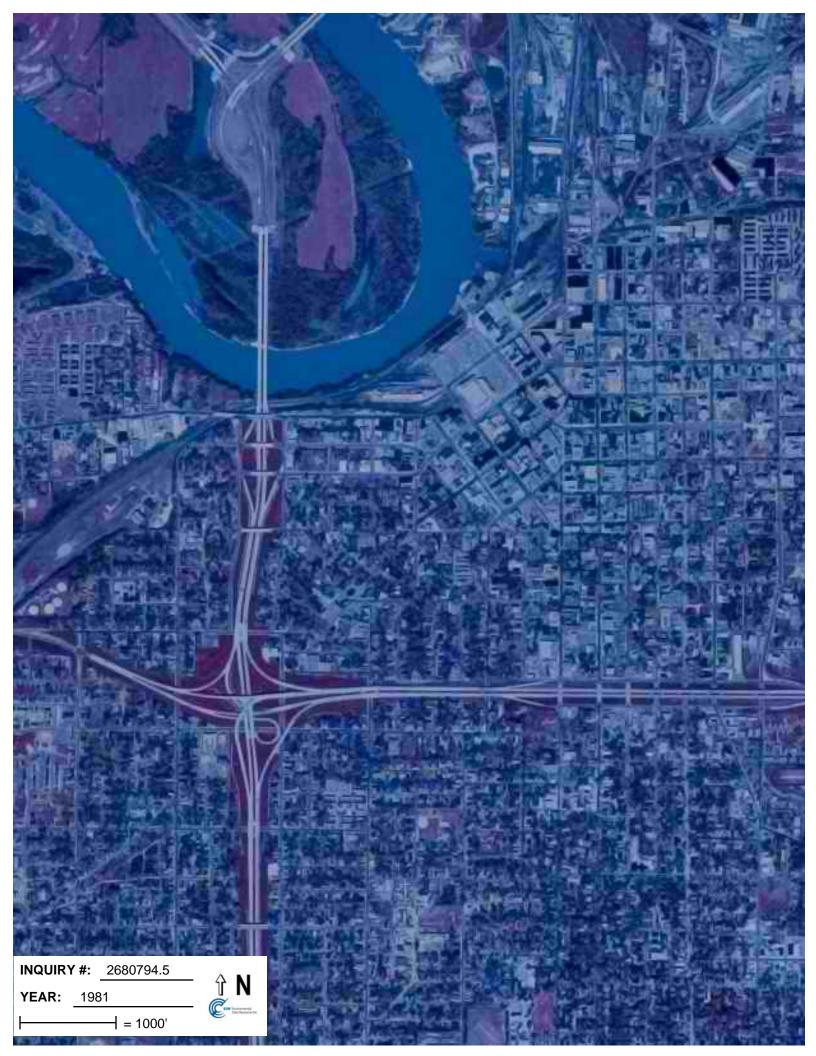
418 Goldthwaite Street Montgomery, AL 36104

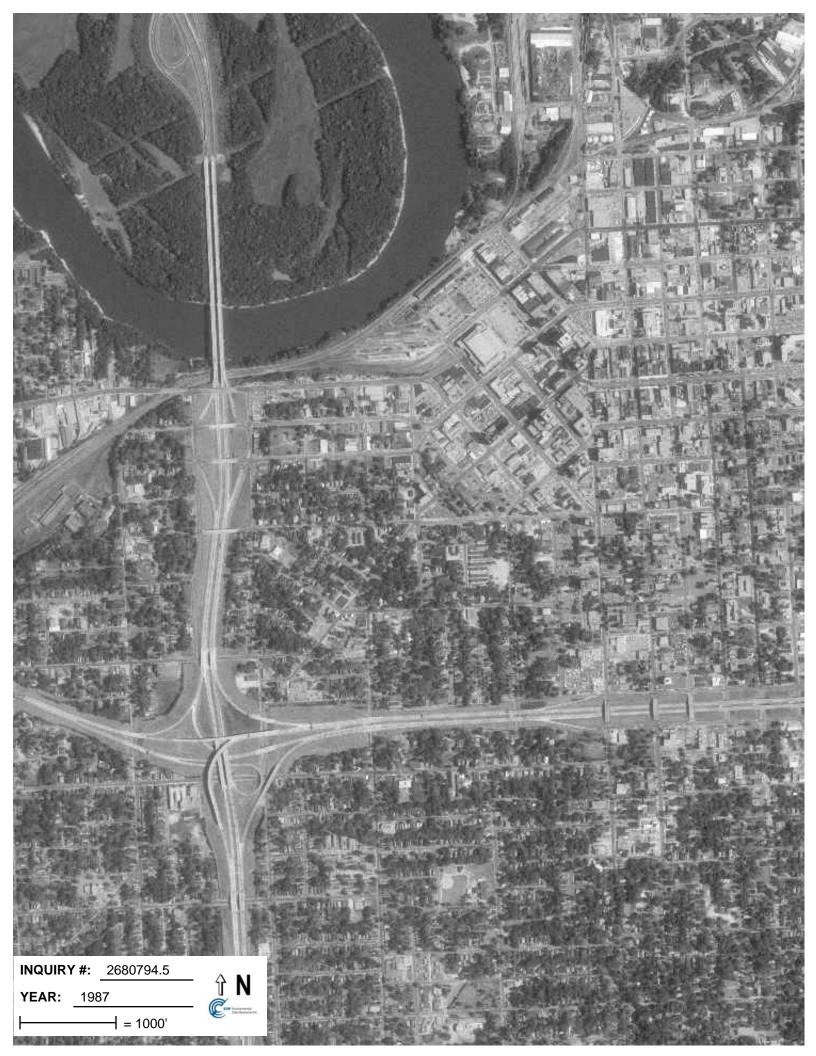
<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
1952	Aerial Photograph. Scale: 1"=1000'	Panel #: 2432086-C3/Flight Date: April 28, 1952	EDR
1972	Aerial Photograph. Scale: 1"=750'	Panel #: 2432086-C3/Flight Date: March 06, 1972	EDR
1975	Aerial Photograph. Scale: 1"=1000'	Panel #: 2432086-C3/Flight Date: December 01, 1975	EDR
1981	Aerial Photograph. Scale: 1"=1000'	Panel #: 2432086-C3/Flight Date: March 06, 1981	EDR
1987	Aerial Photograph. Scale: 1"=1000'	Panel #: 2432086-C3/Flight Date: April 29, 1987	EDR
1992	Aerial Photograph. Scale: 1"=750'	Panel #: 2432086-C3/Flight Date: April 02, 1992	EDR
1998	Aerial Photograph. Scale: 1"=750'	Panel #: 2432086-C3/Flight Date: January 20, 1998	EDR
2006	Aerial Photograph. 1" = 604'	Flight Year: 2006	EDR



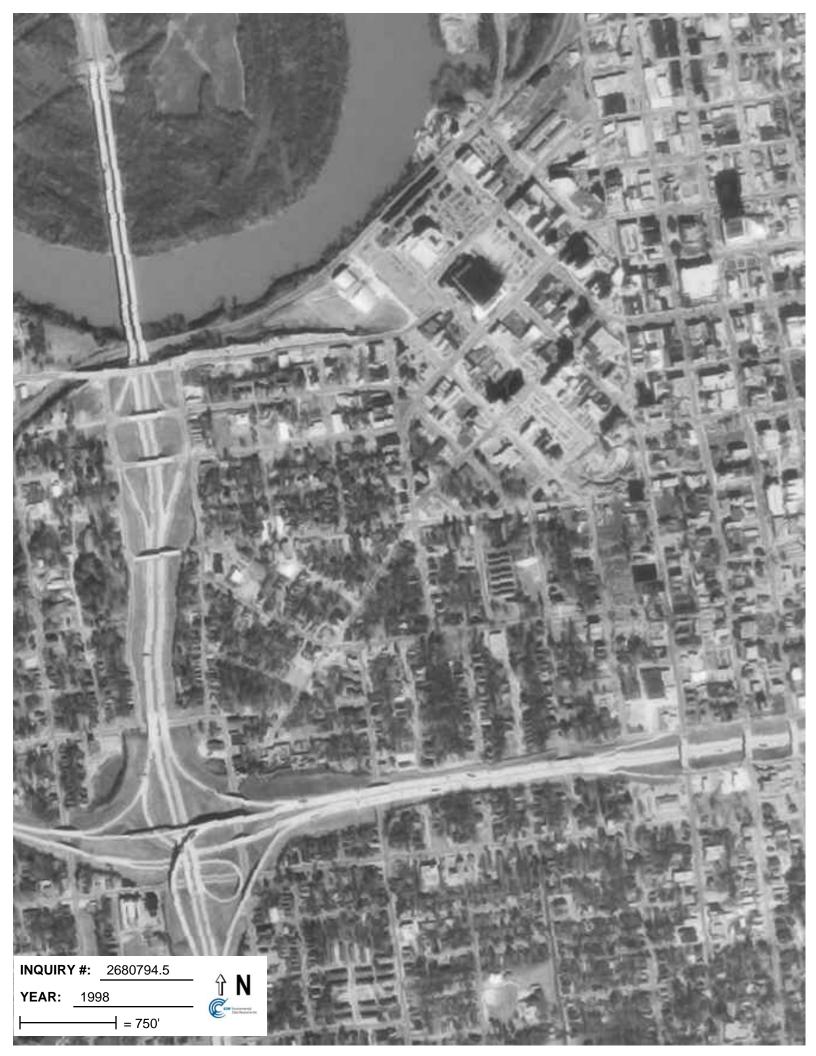














Goldthwaite Street Property

418 Goldthwaite Street Montgomery, AL 36104

Inquiry Number: 2680794.6 January 22, 2010

The EDR-City Directory Abstract



TABLE OF CONTENTS

SECTION

Executive Summary

Findings

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2009 Enhancements to EDR City Directory Abstract

New for 2009, the EDR City Directory Abstract has been enhanced with additional information and features. These enhancements will make your city directory research process more efficient, flexible, and insightful than ever before. The enhancements will improve the options for selecting adjoining properties, and will speed up your review of the report.

City Directory Report. Three important enhancements have been made to the EDR City Directory Abstract:

- 1. *Executive Summary*. The report begins with an Executive Summary that lists the sources consulted in the preparation of the report. Where available, a parcel map is also provided within the report, showing the locations of properties researched.
- 2. Page Images. Where available, the actual page source images will be included in the Appendix, so that you can review them for information that may provide additional insight. EDR has copyright permission to include these images.
- 3. Findings Listed by Location. Another useful enhancement is that findings are now grouped by address. This will significantly reduce the time you need to review your abstracts. Findings are provided under each property address, listed in reverse chronological order and referencing the source for each entry.

Options for Selecting Adjoining Properties. Ensuring that the right adjoining property addresses are searched is one of the biggest challenges that environmental professionals face when conducting city directory historical research. EDR's new enhancements make it easier for you to meet this challenge. Now, when you place an order for the EDR City Directory Abstract, you have the following choices for determining which addresses should be researched.

- 1. You Select Addresses and EDR Selects Addresses. Use the "Add Another Address" feature to specify the addresses you want researched. Your selections will be supplemented by addresses selected by EDR researchers using our established research methods. Where available, a digital map will be shown, indicating property lines overlaid on a color aerial photo and their corresponding addresses. Simply use the address list below the map to check off which properties shown on the map you want to include. You may also select other addresses using the "Add Another Address" feature at the bottom of the list.
- 2. *EDR Selects Addresses*. Choose this method if you want EDR's researchers to select the addresses to be researched for you, using our established research methods.
- 3. You Select Addresses. Use this method for research based solely on the addresses you select or enter into the system.
- 4. Hold City Directory Research Option. If you choose to select your own adjoining addresses, you may pause production of your EDR City Directory Abstract report until you have had a chance to look at your other EDR reports and sources. Sources for property addresses include: your Certified Sanborn Map Report may show you the location of property addresses; the new EDR Property Tax Map Report may show the location of property addresses; and your field research can supplement these sources with additional address information. To use this capability, simply click "Hold City Directory research" box under "Other Options" at the bottom of the page. Once you have determined what addresses you want researched, go to your EDR Order Status page, select the EDR City Directory Abstract, and enter the addresses and submit for production.

Questions? Contact your EDR representative at 800-352-0050. For more information about all of EDR's 2009 report and service enhancements, visit www.edrnet.com/2009enhancements

EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

<u>Year</u>	Source	<u>TP</u>	<u>Adjoining</u>	Text Abstract	Source Image
2009	Polk's City Directory	-	Χ	X	-
2004	Polk's City Directory	-	X	X	-
1999	Polk's City Directory	-	X	X	-
1995	Polk's City Directory	Χ	X	X	-
1989	Polk's City Directory	Χ	X	X	-
1984	Polk's City Directory	Χ	X	X	-
1979	Polk's City Directory	-	X	X	-
1974	Polk's City Directory	Χ	X	X	-
1969	Polk's City Directory	-	X	X	-
1964	Polk's City Directory	-	X	X	-

EXECUTIVE SUMMARY

SELECTED ADDRESSES

The following addresses were selected by the client, for EDR to research. An "X" indicates where information was identified.

<u>Address</u>	<u>Type</u>	<u>Findings</u>
415 Goldthwaite Street	Client Entered	X
416 Goldthwaite Street	Client Entered	X
419 Goldthwaite Street	Client Entered	X
423 Goldthwaite Street	Client Entered	X
426 Goldthwaite Street	Client Entered	X
423 Mobile Street	Client Entered	X
441 Mobile Street	Client Entered	X

TARGET PROPERTY INFORMATION

ADDRESS

418 Goldthwaite Street Montgomery, AL 36104

FINDINGS DETAIL

Target Property research detail.

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1995	Vacant	Polk's City Directory
1989	Vacant	Polk's City Directory
1984	Vacant	Polk's City Directory
1974	Capitol Auto Parts Inc	Polk's City Directory

ADJOINING PROPERTY DETAIL

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

Goldthwaite Street

415 Goldthwaite Street

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2009	Brinks Inc (armored car serv)	Polk's City Directory
2004	Brinks Inc (armored car serv)	Polk's City Directory
1995	Brinks Armored Car Service	Polk's City Directory
1989	Brinks Armored Car Service	Polk's City Directory
1984	Brinks Inc (armored car serv)	Polk's City Directory
1979	Brinks Inc (armored car serv)	Polk's City Directory
1974	Montgomery Communications	Polk's City Directory
1969	Apex Communications	Polk's City Directory

416 Goldthwaite Street

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1989	Vacant	Polk's City Directory
1984	Vacant	Polk's City Directory
1979	Five Points Thrift Shop (Stge)	Polk's City Directory
1974	Residential	Polk's City Directory
1969	Residential	Polk's City Directory
1964	Residential	Polk's City Directory

419 Goldthwaite Street

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1995	Vacant	Polk's City Directory
1989	Residential	Polk's City Directory
1984	Residential	Polk's City Directory
1979	Residential	Polk's City Directory
1974	Residential	Polk's City Directory
1969	Residential	Polk's City Directory
1964	Residential	Polk's City Directory

423 Goldthwaite Street

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2009	No current listing	Polk's City Directory
2004	No current listing	Polk's City Directory

2680794-6 Page 4

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1999	Residential	Polk's City Directory
1995	Not Verified	Polk's City Directory
1989	Residential	Polk's City Directory
1984	Vacant	Polk's City Directory
1979	Residential	Polk's City Directory
1974	Vacant	Polk's City Directory
1969	Residential	Polk's City Directory
1964	Residential	Polk's City Directory

426 Goldthwaite Street

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1969	Vacant	Polk's City Directory
1964	Vacant	Polk's City Directory

Mobile Street

423 Mobile Street

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1995	Not Verified	Polk's City Directory
1989	Vacant	Polk's City Directory
1984	Residential	Polk's City Directory
1979	Residential	Polk's City Directory
1974	Residential	Polk's City Directory
1969	Residential	Polk's City Directory
1964	Residential	Polk's City Directory

441 Mobile Street

<u>Year</u>	<u>Uses</u>	<u>Source</u>
1999	Not Verified	Polk's City Directory
1995	Apts	Polk's City Directory
1989	Residential	Polk's City Directory
1984	Residential	Polk's City Directory
1979	Residential	Polk's City Directory
1969	Residential	Polk's City Directory
1964	Residential	Polk's City Directory

2680794-6 Page 5

TARGET PROPERTY: ADDRESS NOT LISTED IN RESEARCH SOURCE

The following Target Property addresses were researched for this report, and the addresses were not listed in the research source.

<u>Address Researched</u> <u>Address Not Listed in Research Source</u>

418 Goldthwaite Street 2009, 2004, 1999, 1979, 1969, 1964

ADJOINING PROPERTY: ADDRESSES NOT LISTED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not listed in research source.

Address Researched	Address Not Listed in Research Source
415 Goldthwaite Street	1999, 1964
416 Goldthwaite Street	2009, 2004, 1999, 1995
419 Goldthwaite Street	2009, 2004, 1999
423 Mobile Street	2009, 2004, 1999
426 Goldthwaite Street	2009, 2004, 1999, 1995, 1989, 1984, 1979, 1974
441 Mobile Street	2009, 2004, 1974

Goldthwaite Street Property

418 Goldthwaite Street Montgomery, AL 36104

Inquiry Number: 2680794.4

January 20, 2010

The EDR Historical Topographic Map Report



EDR Historical Topographic Map Report

Environmental Data Resources, Inc.s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topographic Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the early 1900s.

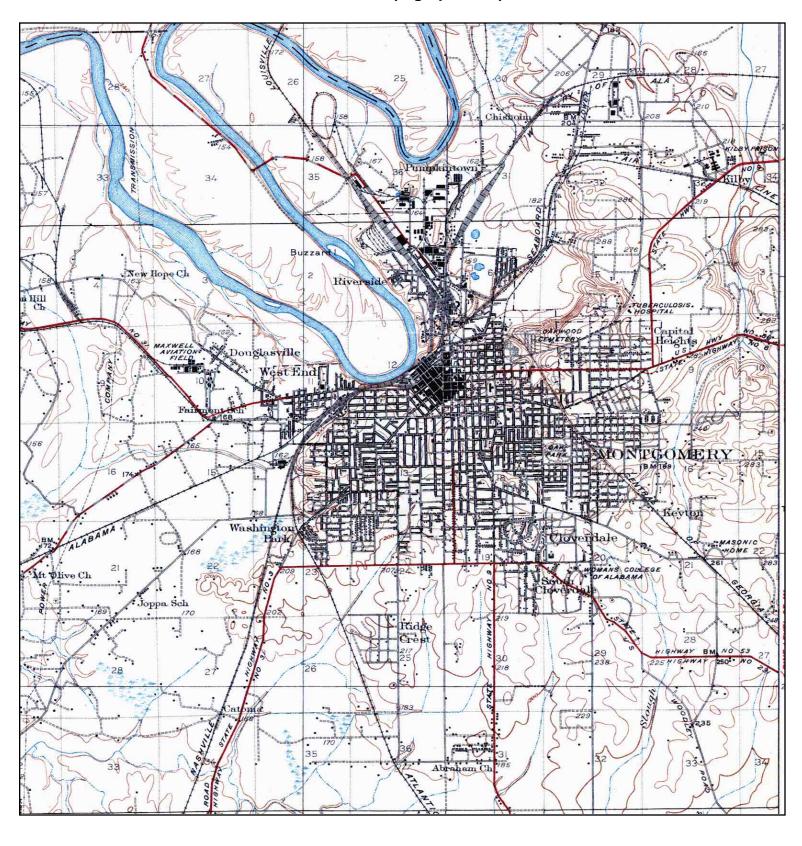
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TARGET QUAD

NAME: MONTGOMERY

MAP YEAR: 1930

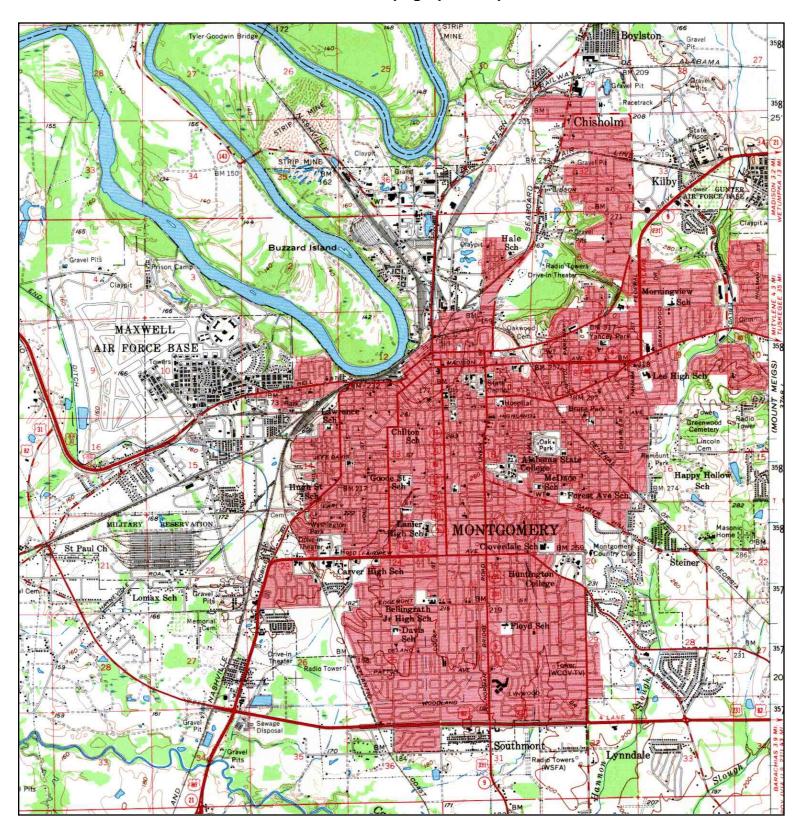
SERIES: 15 SCALE: 1:62500 SITE NAME: Goldthwaite Street Property

ADDRESS: 418 Goldthwaite Street

Montgomery, AL 36104

LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.4
RESEARCH DATE: 01/20/2010





TARGET QUAD

NAME: MONTGOMERY

MAP YEAR: 1958

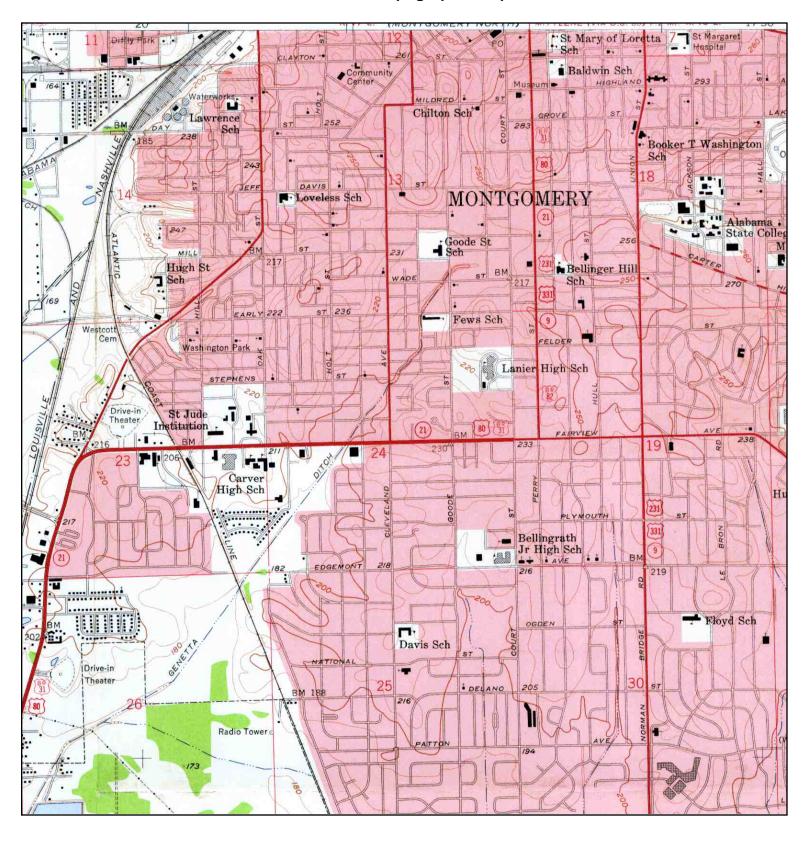
SERIES: 15 SCALE: 1:62500 SITE NAME: Goldthwaite Street Property

ADDRESS: 418 Goldthwaite Street

Montgomery, AL 36104

LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.4
RESEARCH DATE: 01/20/2010



N A TARGET QUAD

NAME: MONTGOMERY SOUTH

MAP YEAR: 1958

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Goldthwaite Street Property

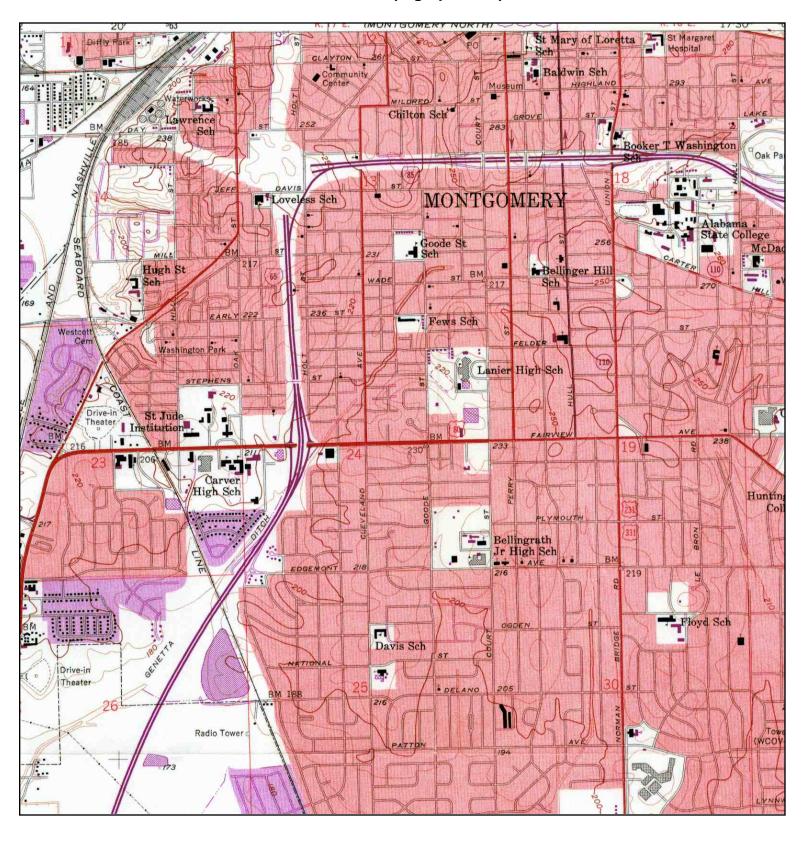
ADDRESS: 418 Goldthwaite Street

Montgomery, AL 36104

LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.4

RESEARCH DATE: 01/20/2010



N •

TARGET QUAD

NAME: MONTGOMERY SOUTH

MAP YEAR: 1972

PHOTOREVISED FROM:1958

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Goldthwaite Street Property

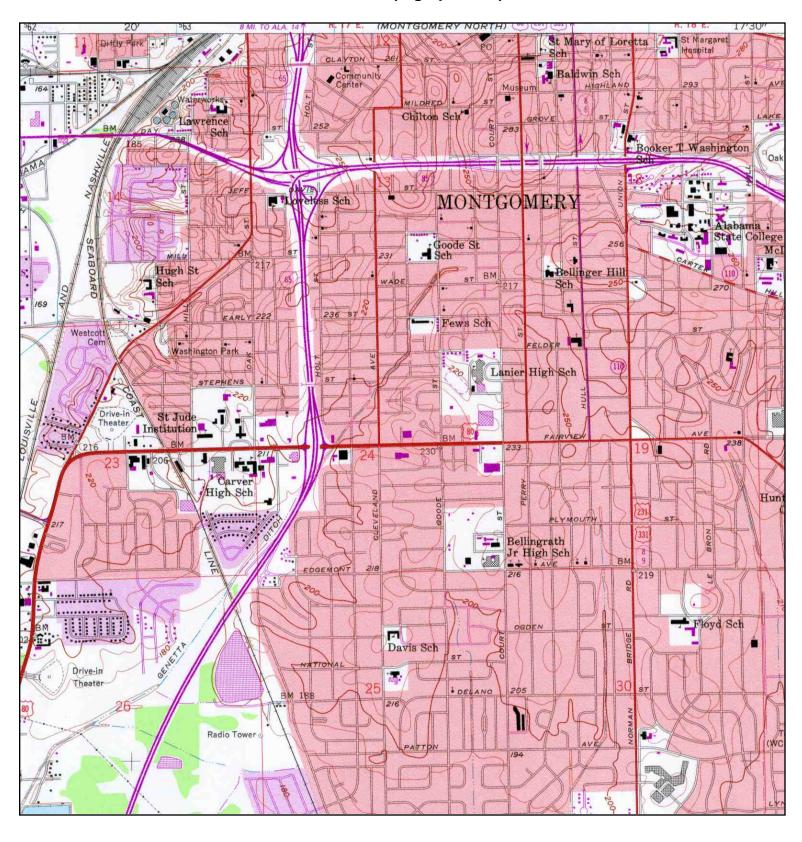
ADDRESS: 418 Goldthwaite Street

Montgomery, AL 36104

LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.4

RESEARCH DATE: 01/20/2010



N NAM

TARGET QUAD

NAME: MONTGOMERY SOUTH

MAP YEAR: 1981

PHOTOREVISED FROM:1958

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Goldthwaite Street Property

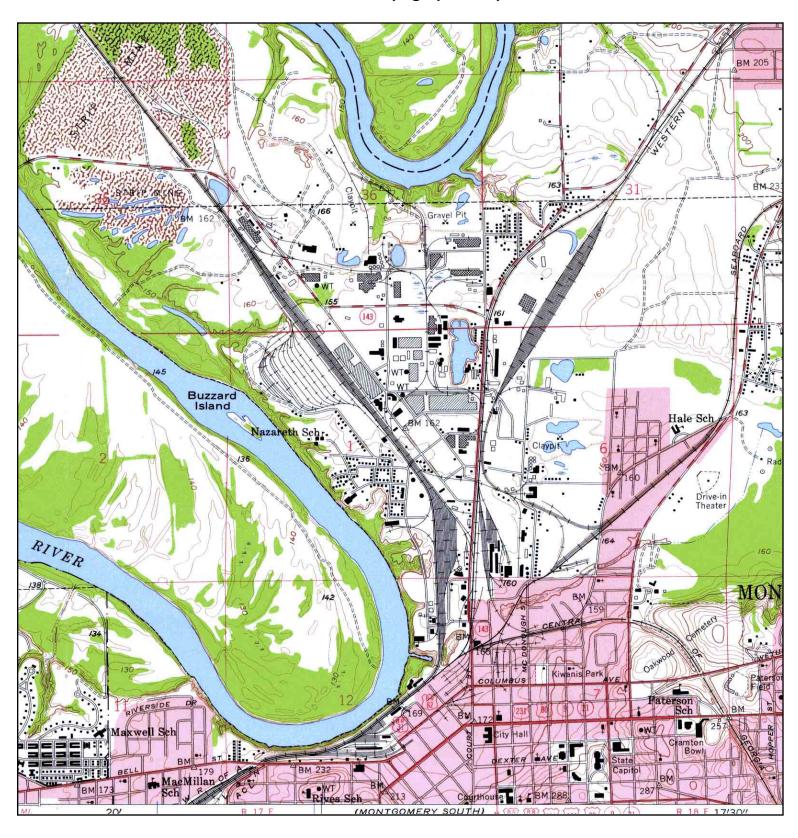
ADDRESS: 418 Goldthwaite Street

Montgomery, AL 36104

LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.4

RESEARCH DATE: 01/20/2010





ADJOINING QUAD

NAME: MONTGOMERY NORTH

MAP YEAR: 1958

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Goldthwaite Street Property

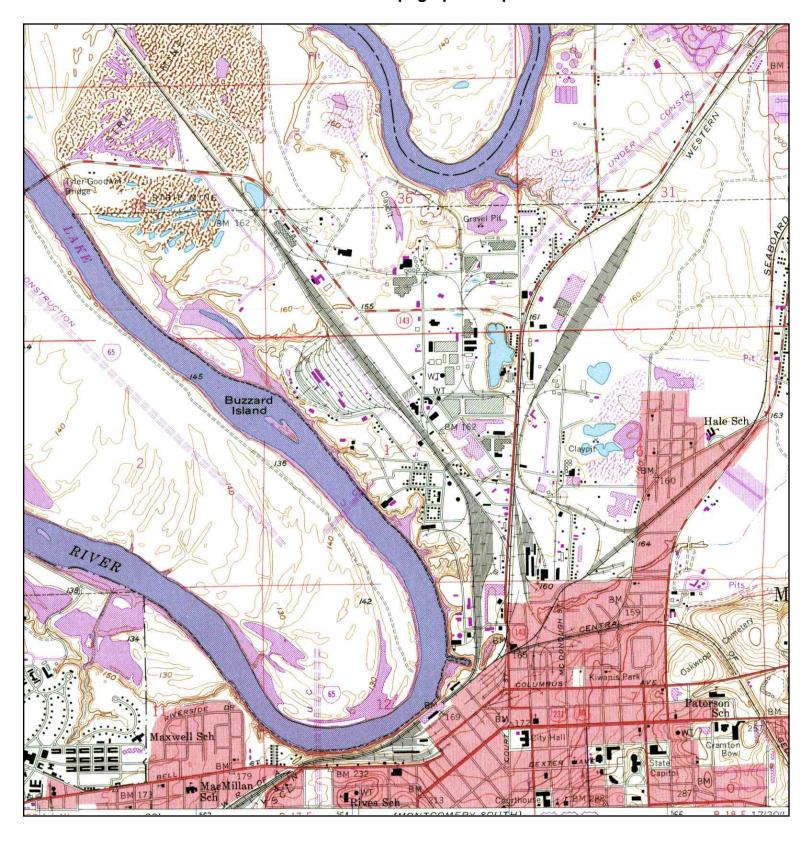
ADDRESS: 418 Goldthwaite Street

LAT/LONG:

Montgomery, AL 36104 32.3727 / 86.3153 CONTACT: Samantha Webb INQUIRY#: 2680794.4 RESEARCH DATE: 01/20/2010

TechLaw, Inc.

CLIENT:





ADJOINING QUAD

NAME: MONTGOMERY NORTH

MAP YEAR: 1972

PHOTOREVISED FROM:1958

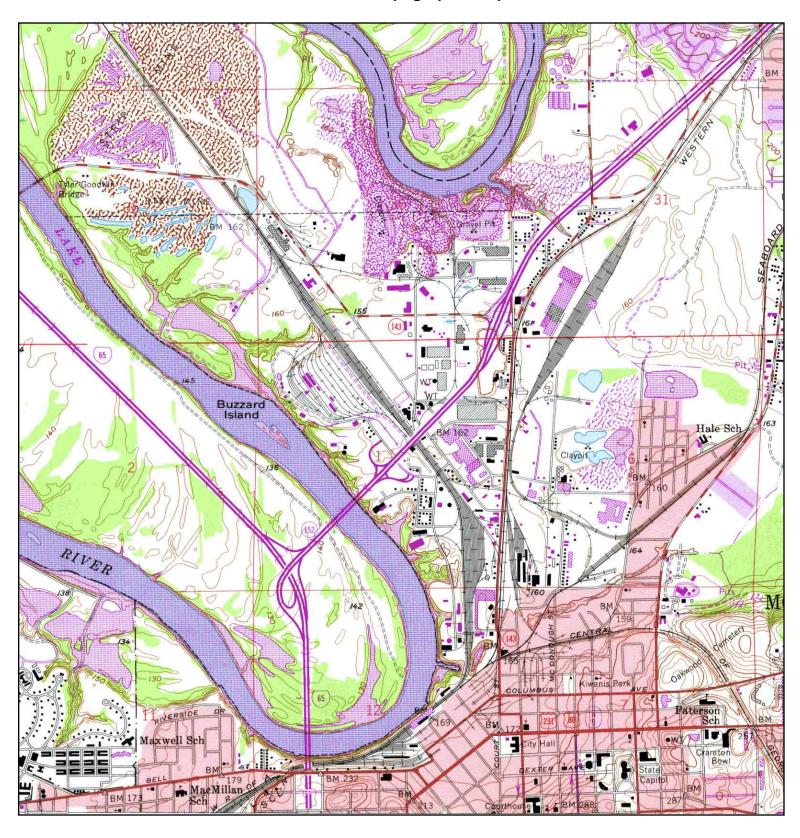
SERIES: 7.5 SCALE: 1:24000 SITE NAME: Goldthwaite Street Property

ADDRESS: 418 Goldthwaite Street

Montgomery, AL 36104

LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.4
RESEARCH DATE: 01/20/2010





ADJOINING QUAD

NAME: MONTGOMERY NORTH

MAP YEAR: 1981

PHOTOREVISED FROM:1958

SERIES: 7.5 SCALE: 1:24000 SITE NAME: Goldthwaite Street Property

ADDRESS: 418 Goldthwaite Street

Montgomery, AL 36104

LAT/LONG: 32.3727 / 86.3153

CLIENT: TechLaw, Inc.
CONTACT: Samantha Webb
INQUIRY#: 2680794.4
RESEARCH DATE: 01/20/2010

Goldthwaite Street Property

418 Goldthwaite Street Montgomery, AL 36104

Inquiry Number: 2680794.3

January 20, 2010

Certified Sanborn® Map Report



Certified Sanborn® Map Report

1/20/10

Site Name: Client Name:

Goldthwaite Street Property 418 Goldthwaite Street Montgomery, AL 36104 TechLaw, Inc. 310 Maxwell Rd. Alpharetta, GA 30004

EDR Inquiry # 2680794.3 Contact: Samantha Webb



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Certified Sanborn Results:

Site Name: Goldthwaite Street Property
Address: 418 Goldthwaite Street
City, State, Zip: Montgomery, AL 36104

Cross Street:

P.O. # NA **Project**: 4514

Certification # 7A82-4012-B077



Sanborn® Library search results Certification # 7A82-4012-B077

Maps Provided:

1972

1969

1953

1950

1910 1900 The Sanborn Library includes more than 1.2 million Sanborn fire insurance maps, which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

Library of Congress

University Publications of America

✓ EDR Private Collection

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Certified Sanborn® Map Report Enhancements for 2009

The accompanying Certified Sanborn Map Report reflects a number of enhancements that make it easier for you to review these historical maps. EDR has digitally joined together the more than one million fire insurance maps from the Sanborn Library collection so that your target property is centered, making it easier for you to review adjoining properties. Here is a list of the new features:

- · Your target property is centered on each map. You can quickly locate your target property and view adjoining properties. Plus, adjoining properties are included more often, reducing your need to refer to additional maps.
- · All maps are now displayed at a uniform scale. This makes it easier for you to view changes to the property over time.
- · We've increased coverage by adding thousands of new maps from 40 cities for years 1994-2007.
- · A new Map Key and Sheet Thumbnails let you reference sheet numbers, year and volume of original Sanborn Map panels used for this report.

For more information about the new enhancements to the Certified Sanborn Map Report, contact your EDR representative at 800-352-0050.

Sanborn Sheet Thumbnails

This Certified Sanborn Map Report is based upon the following Sanborn Fire Insurance map sheets.



1972 Source Sheets



Volume 1, Sheet 8



Volume 1, Sheet 9



Volume 1, Sheet 10



Volume 1, Sheet 22

1969 Source Sheets



Volume 1, Sheet 8



Volume 1, Sheet 9



Volume 1, Sheet 10



Volume 1, Sheet 22

1953 Source Sheets



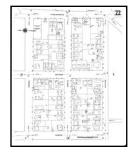
Volume 1, Sheet 8



Volume 1, Sheet 9



Volume 1, Sheet 10



Volume 1, Sheet 22

1950 Source Sheets



Volume 1, Sheet 8



Volume 1, Sheet 9



Volume 1, Sheet 10



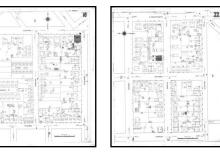
Volume 1, Sheet 22

1910 Source Sheets









Volume 1, Sheet 8

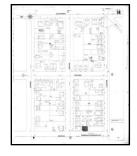
Volume 1, Sheet 9

Volume 1, Sheet 10

Volume 1, Sheet 22

1900 Source Sheets







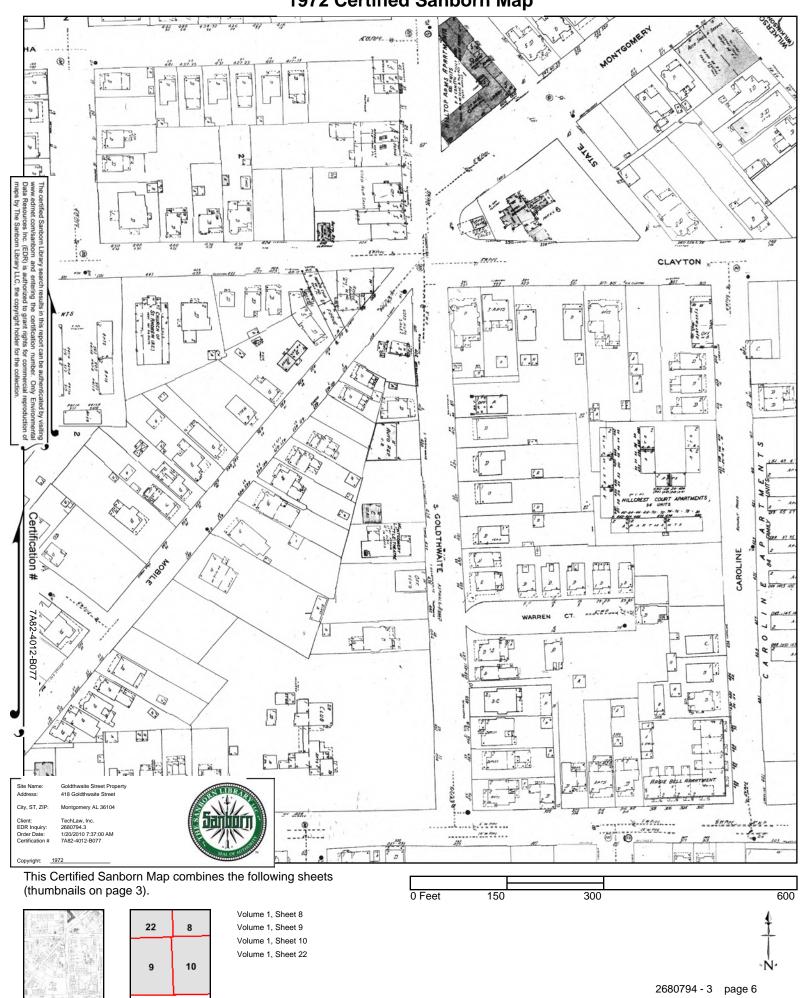


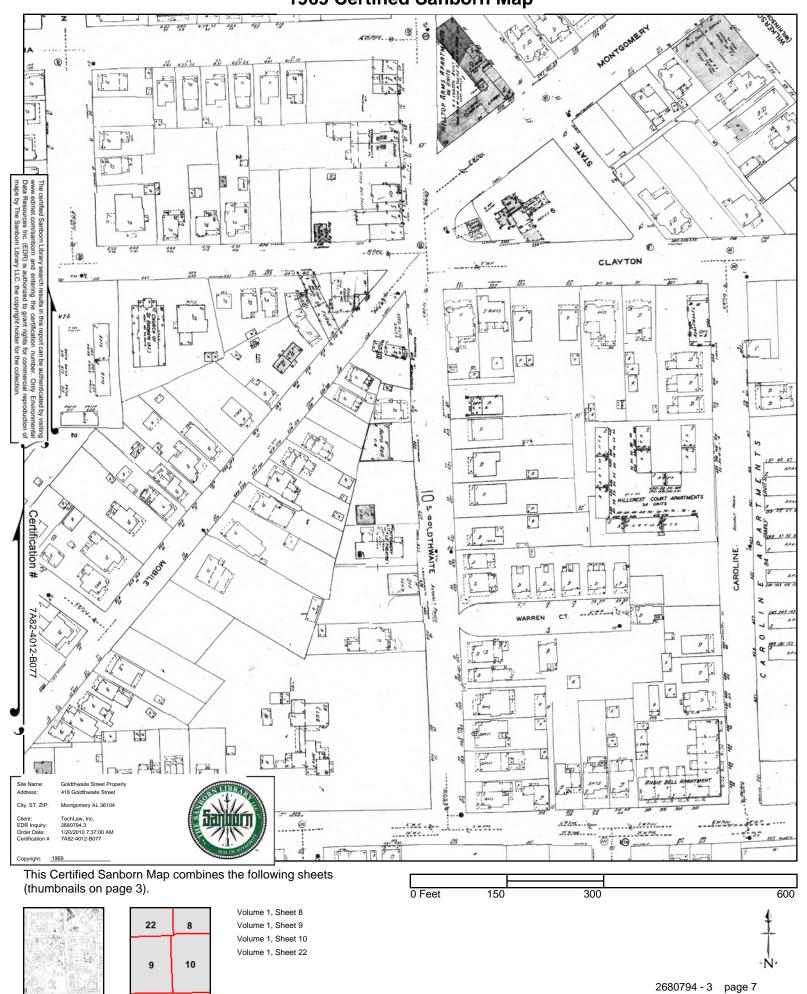
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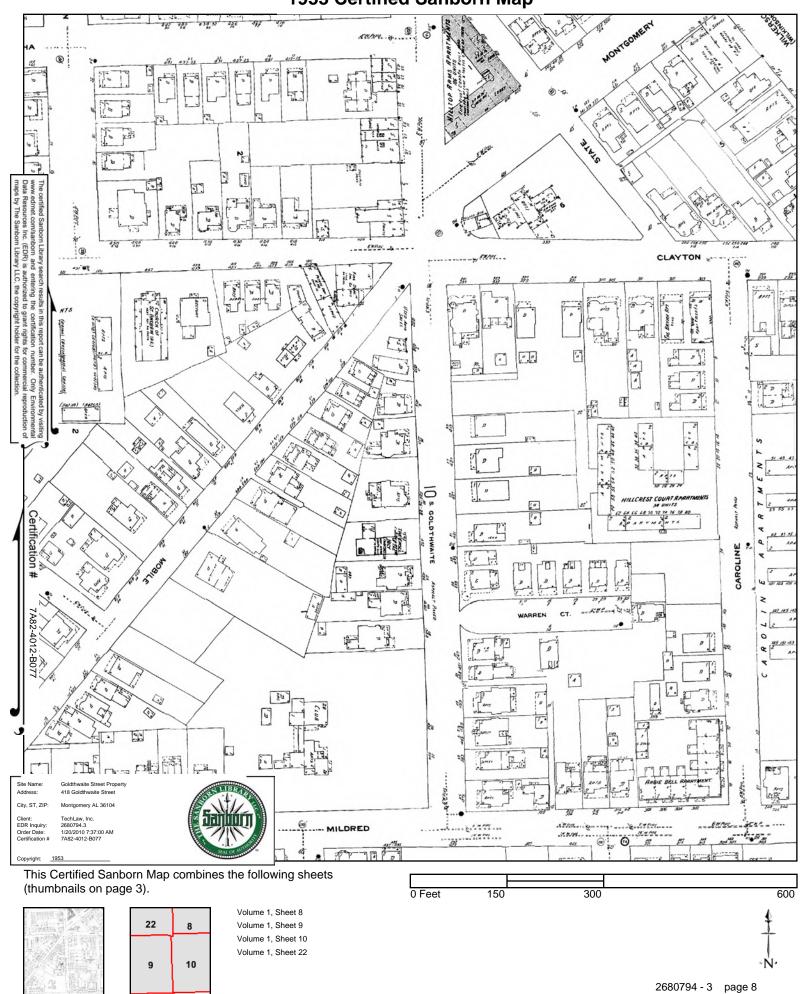
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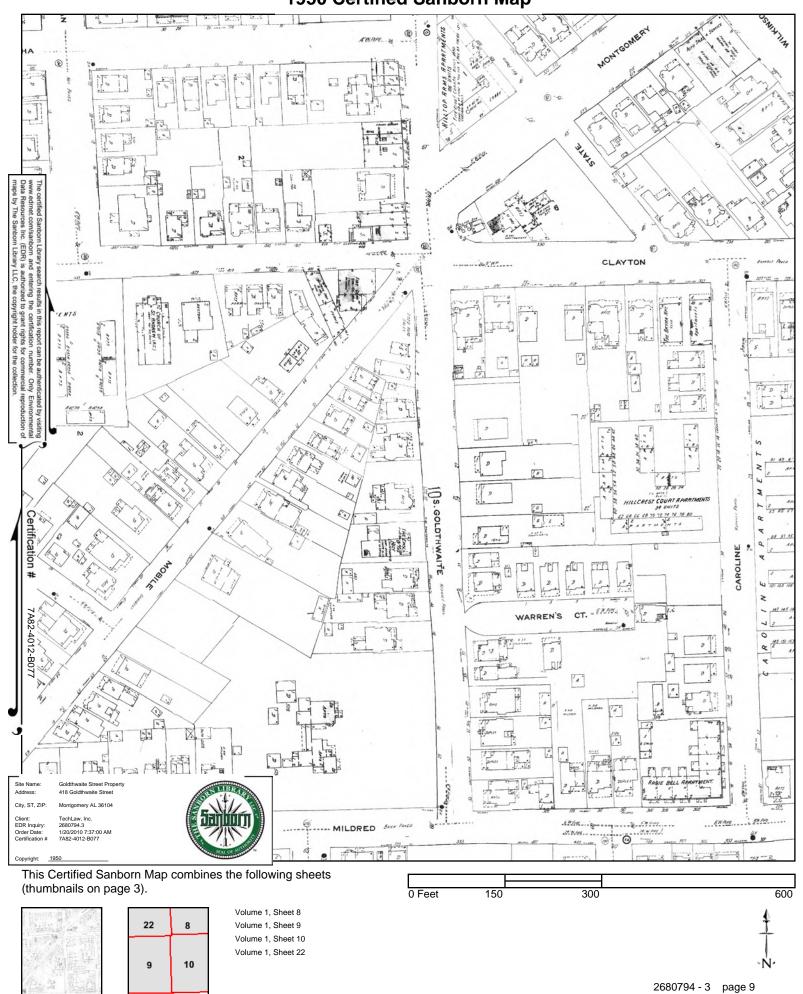
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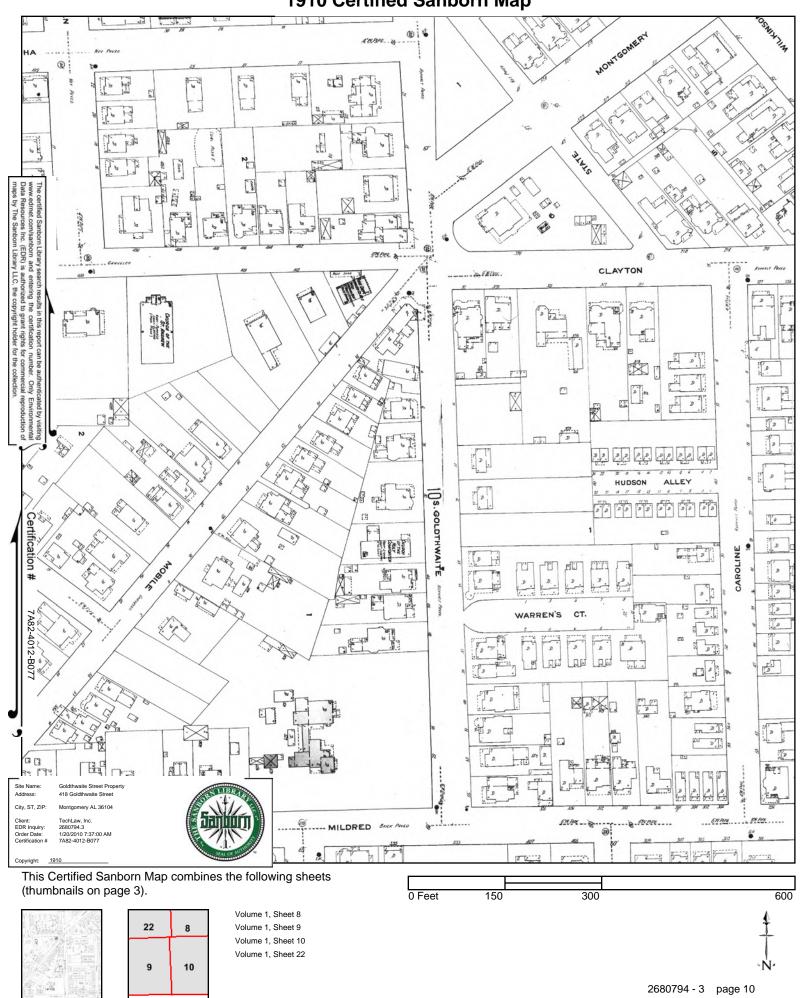
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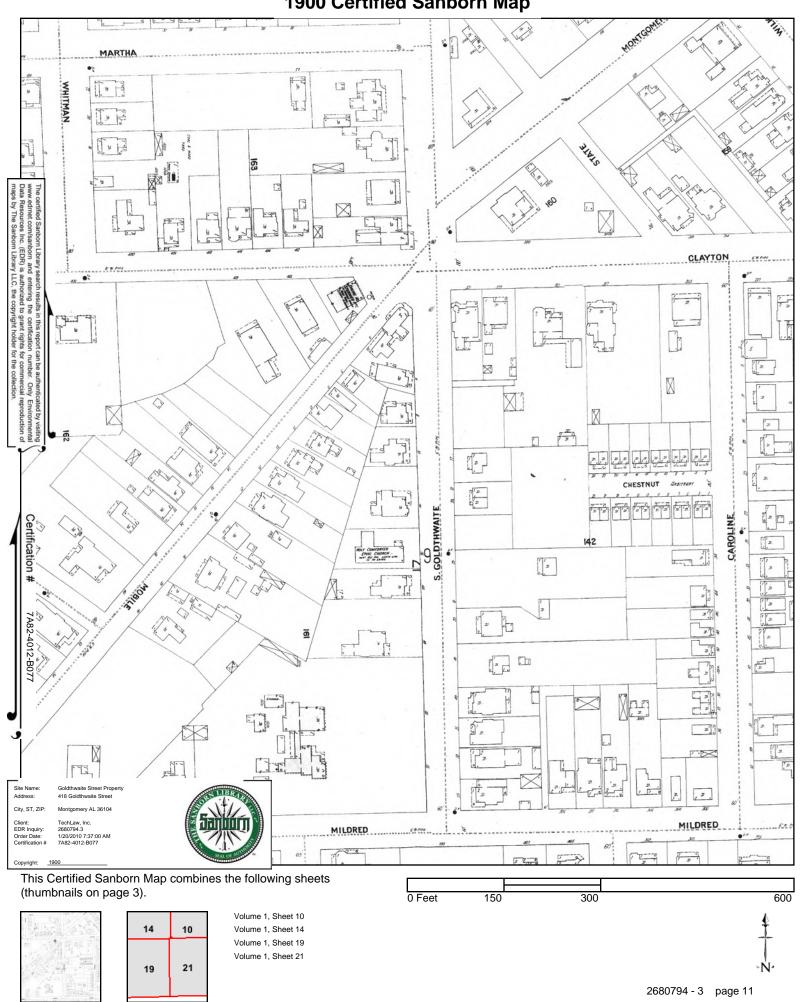












Goldthwaite Street Property 418 Goldthwaite Street Montgomery , AL 36104 Inquiry Number: 2680794.7 January 21, 2010

The EDR Environmental LienSearch™ Report



The EDR Environmental LienSearch Report provides results from a search of available current land title records for environmental cleanup liens and other activity and use limitations, such as engineering controls and institutional controls.

A network of professional, trained researchers, following established procedures, uses client supplied address information to:

- search for parcel information and/or legal description;
- search for ownership information;
- research official land title documents recorded at jurisdictional agencies such as recorders' offices, registries of deeds, county clerks' offices, etc.;
- access a copy of the deed;
- search for environmental encumbering instrument(s) associated with the deed;
- provide a copy of any environmental encumbrance(s) based upon a review of key words in the instrument(s) (title, parties involved, and description); and
- provide a copy of the deed or cite documents reviewed.

Thank you for your business.

Please contact EDR at 1-800-352-0050 with any questions or comments.

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TARGET PROPERTY INFORMATION

ADDRESS

GOLDTHWAITE STREET PROPERTY 418 Goldwaite Street Montgomery County, AL 36104

RESEARCH SOURCE

Source 1: Montgomery County, AL Recorders Office

Source 2: N/A

Examiner's Note: Public records were searched in Montgomery County, AL from January 1, 1989 thru January

21, 2010.

PROPERTY DESCRIPTION

Current Owner: Herman Jack Windsor

Legal Description: N/A

Property Identifiers: APN: 11-06-13-01-014-030.00

General Comments: N/A

PROPERTY INFORMATION

Deed 1:

Type of Deed: Statutory Warranty Deed
Title is vested in: Herman Jack Windsor
Title received from: Mary Eilen Windsor
Date Executed: March 7, 1988
Date Recorded: October 6, 1988

Book: 0982 Page: 0945

Volume: Instrument #:

Land Record Comments: N/A

ENVIRONMENTAL LIEN

Environmental Lien: Found Not Found X

If found:

1st Party:

2nd Party:

Dated:

Recorded:

Book:			
Page:			
Docket:			
Volume:			
Instrument:			
Comments:			
Miscellaneous:			
OTHER ACTIVITY AND	USE LIMITATIONS (A	AULs)	
Other AUL's:	Found	Not Found	X
If found:			
1 st Party:			
2 nd Party:			
Dated:			
Recorded:			
Book:			
Page:			
Docket:			
Volume:			
Instrument:			
Comments:			
Miscellaneous:			

DEED EXHIBIT

mey 0 982 0945

FRANK W. RIGGS ATTORNEY AT LAW 472 South Lawrence Street Montgomety, Alabama 36104

STATUTORY WARRANTY DEED

STATE OF ALABAMA, MONTGOMERY COUNTY.

KNOW ALL MEN BY THESE PRESENTS, that pursuant to the provisions of that certain divorce decree dated August 25, 1987, rendered by the Circuit Court of Montgomery County, Alabama in action entitled "In Re The Marriage of Mary Ellen Windsor and Merman Jack Windsor", Case Number DR 87-140, I Mary Ellen Windsor (herein referred to as GRANTOR, do hereby GRANT, BARGAIN, SELL and CONVEY unto Herman Jack Windsor, also known as Hermon Jack Windsor, (herein referred to as GRANTEE, his heirs and assigns, the following described Real Estate, situated in the County of Montgomery, and State of Alabama, to wit:

PARCEL NUMBER I:

"Beginning at a point on the west side of Goldthwaite Street 570.2 feet north of Mildred Street, running thence west 92 feet, thence north 18 degrees east 82 feet, thence east 65 feet to Goldthwaite Street, thence wouth along the west side of Goldthwaite Street 72 feet to the point of beginning."

PARCEL NUMBER 11:

"Lot Number Two (?) according to Chandler Brothers Plat, as recorded in the Office of the Judge of Probate of Montgomery County, Alabama, in Plat Book one, at Page 44. Said Lot Number Two (?) Fronts 42 feet on the Northern side of Vandiver Street and extends back Northerly 85 feet on the Western side and 83.2 feet on the Eastern side."

PARCEL NUMBER III:

"Lots 4 and 5 in Block A, according to the map of Samuel Kaufman Lots, said map being recorded in the Office of the Judge of Probate of Montgomery County, Alabama, in Plat Book 8, at page 56."

PARCEL NUMBER IV:

"To reach the point of beginning, begin at the Northwest Corner of Lot AA, Windsor Plat, as same appears of record in the Office of the Judge of Probate of Montgomery County, Alabama, in Plat Book 24, at page 34, and proceed Southeasterly 206.8 feet to the Went Right-of-way line of East Boulevard, thence proceed Southeasterly 155.36 feat along the West Right-of-way line of East Boulevard to the point of beginning: thence continuing Southwasterly along the west Right-of-way line of East Boulevard a distance of 119.64 feet; thence Northwesterly a distance of 206.08 feet; thence Mortheasterly a distance of 119.64 feet; thence Southeasterly a distance of 206.08 feet to the point of beginning."

MEW 3-7-88

REPY 0982 - 0946

PARCEL NUMBER V:

My undivided one-half inverest in and to the following described property:

"To reach the point of beginning, commencing at the Northeast corner of Mobile Street and Day Street in the City of Montgomery, Alabama, and thence east 254 feet to the point of beginning: thence North "4 feet; thence West 25 feet; thence South 74 feet; thence East 25 feet to the point of beginning."

PARCEL NUMBER VI:

My undivided one-half interest in and to the following described property:

"Lot 16, Block 17 of the Moses Resubdivision of Lot 1, Block 3, Peacock Tract, as the same appears of record in the Office of the Judge of Probate of Montgomery County, Alabama, in Plat Book 1, at page 33."

PARCEL NUMBER VII:

Begin et a point 210 yards West and 70 yards North of the Southeast corner of the Southeast 1/4 of Section 22, Township 14, Range 18, Montgomery County, Alabams, and thence running North a distance of 70 yards to a point; thence West a distance of 70 yards to a point; thence South a distance of 70 yards to a point; thence East a distance of 70 yards to a point;

This conveyance is made subject to covenants, restrictions, reservations and essements heretofore imposed upon the subject properties.

TO HAVE AND TO HOLD, the aforesaid premises to the said GRANTEE, his heirs and assigns FORRVER.

And GRANTOR does covenant with the said GRANTEE, his heirs and assigns, that she is lawfully seized in fee simple of the aforementioned premises; that they are free from all encumbrances; that she has a good right to well and convey the same to the said GRANTER, his heirs and assigns, and that GRANTOR will WARRANT AND DEFEND the premises to the said GRANTEE, his heirs assigns forever, against the lawful claims and demand of all persons, except as hereinabove provided.

IN WITNESS WHEREOF I have hereunto set my hend and seal, this 7th day of March . 1988.

THE STATE OF ALABAMA, MONTGONERY COUNTY.

I, Jennifer H. Love . a Notary Public in and for the said State at Large, hereby certify that Mary Ellen Windsor, whose

MSW3-7-88

MPY 0982 --- 8947

name is signed to the foregoing conveyance, and who is known to me, acknowledged before me on this day that, being informed of the contents of the conveyance, she executed the same voluntarily on the day same bears date.

MOTALY FUBLIC N. Love

01 INDEX 1.00 02 REC FE 0.50 02 REC FE 7.50 04 DEU TX 13.00 10-04-88 120019

22.00

STATE OF SEA.

HONTOOME OF CO.

TORNEST F. CO.

OCT & 2 OB PM '88

JUDGE OF PROBATE

MEW 3-7-88

Goldthwaite Street Property 418 Goldthwaite Street Montgomery, AL 36104

Inquiry Number: 2680794.9 January 22, 2010

The EDR Chain of Title Report



The EDR Chain of Title Report tracks a line of successive owners from the present back to 1940 of a particular Parcel of property, linked together by recorded transactions which pass title. Available nationwide, this report provides a summary of a property's ownership history and is a valuable source for determining the prior uses of a property A network of professional Abstractor following established procedures, uses client supplied address Information to locate:

Historical Chain of Title research

Leases and Miscellaneous

Thank you for your business.
Please contact EDR at 1-800-352-0050 with any questions or comments.

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TARGET PROPERTY INFORMATION

ADDRESS

Goldthwaite Street Property 418 Goldthwaite Street Montgomery , AL 36104

Research Source

Source 1: Montgomery County, AL Recorders Office

Source 2: N/A

Examiners Notes: Public records in Montgomery County, AL from January 1, 1980 through January 22,

2010

PROPERTY DESCRIPTION

Current Owner: Herman Jack Winsor

Legal Description: N/A

Property Identifiers: APN: 11-06-13-01-014-030.000

General Comments: N/A

HISTORICAL CHAIN OF TITLE

See Exhibit "A"

Chain of Title

Exhibit "A"

HISTORICAL CHAIN OF TITLE

PARCEL NO. 1

Chain 1

Type of Deed: Warranty Deed

Title is vested in: Herman Jack Windsor

Title received from: Mary Ellen Windsor

Date Executed: March 7, 1988

Date Recorded: October 6, 1988

Book: 982

Page: 945

Volume: Instrument #: Docket:

Comments: N/A

Chain 2

Type of Deed: Warranty Deed

Title is vested in: Herman Jack Windsor and Mary Ellen Windsor

Title received from: Shelton Rhea and Debra Rhea

Date Executed: November 11, 1969

Date Recorded: November 13, 1969

Book: 598 Page: 1302

Volume: Instrument #: Docket:

Comments: N/A

Type of Deed: Warranty Deed

Title is vested in : Shelton Rhea and Debra Rhea

Title is received from: Rosalee Dawn Reynolds

Date Executed: April 8, 1940
Date Recorded: April 11, 1940

Book: 249 Page: 629

Comments: N/A

mey 0 982 0945

FRANK W. RIGGS ATTORNEY AT LAW 472 South Lawrence Street Montgomety, Alabama 36104

STATUTORY WARRANTY DEED

STATE OF ALABAMA, MONTGOMERY COUNTY.

KNOW ALL MEN BY THESE PRESENTS, that pursuant to the provisions of that certain divorce decree dated August 25, 1987, rendered by the Circuit Court of Montgomery County, Alabama in action entitled "In Re The Marriage of Mary Ellen Windsor and Merman Jack Windsor", Case Number DR 87-140, I Mary Ellen Windsor (herein referred to as GRANTOR, do hereby GRANT, BARGAIN, SELL and CONVEY unto Herman Jack Windsor, also known as Hermon Jack Windsor, (herein referred to as GRANTEE, his heirs and assigns, the following described Real Estate, situated in the County of Montgomery, and State of Alabama, to wit:

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MEW 3-7-88

REPY 0982 - 0946

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This conveyance is made subject to covenants, restrictions, reservations and essements heretofore imposed upon the subject properties.

TO HAVE AND TO HOLD, the aforesaid premises to the said GRANTEE, his heirs and assigns FORRVER.

And GRANTOR does covenant with the said GRANTEE, his heirs and assigns, that she is lawfully seized in fee simple of the aforementioned premises; that they are free from all encumbrances; that she has a good right to well and convey the same to the said GRANTER, his heirs and assigns, and that GRANTOR will WARRANT AND DEFEND the premises to the said GRANTEE, his heirs assigns forever, against the lawful claims and demand of all persons, except as hereinabove provided.

IN WITNESS WHEREOF I have hereunto set my hend and seal, this 7th day of March . 1988.

THE STATE OF ALABAMA, MONTGONERY COUNTY.

I, Jennifer H. Love . a Notary Public in and for the said State at Large, hereby certify that Mary Ellen Windsor, whose

MSW3-7-88

MPY 0982 --- 8947

name is signed to the foregoing conveyance, and who is known to me, acknowledged before me on this day that, being informed of the contents of the conveyance, she executed the same voluntarily on the day same bears date.

MOTALY FUBLIC N. Love

01 INDEX 1.00 02 REC FE 0.50 02 REC FE 7.50 04 DEU TX 13.00 10-04-88 120019

22.00

STATE OF SEA.

HONTOOME OF CO.

TORNEST F. CO.

OCT & 2 OB PM '88

JUDGE OF PROBATE

MEW 3-7-88

Goldthwaite Street Property

418 Goldthwaite Street Montgomery, AL 36104

Inquiry Number: 2680794.8 January 19, 2010

The EDR Property Tax Map Report



EDR Property Tax Map Report

Environmental Data Resources, Inc.'s EDR Property Tax Map Report is designed to assist environmental professionals in evaluating potential environmental conditions on a target property by understanding property boundaries and other characteristics. The report includes a search of available property tax maps, which include information on boundaries for the target property and neighboring properties, addresses, parcel identification numbers, as well as other data typically used in property location and identification.

NO COVERAGE

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Please contact EDR at 1-800-352-0050 with any questions or comments.

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Page 1 of 2 Parcel Data Report

A COUNTY OLDER THAN THE STATE

A COUNTY OLDER THAN THE STATE



Montgomery County GIS Internet Report



Assessment Information

Plat Page:

Parcel Number: 11-06-13-01-014-030.000 File Year: 2010

Owner Information

Name: WINDSOR HERMAN JACK

Mailing Address:: PO BOX 4054

MONTGOMERY, AL 36103

Property Address: 418 GOLDTHWAITE ST

Subdivision Information Name: Lot:: **Block** Plat Book:

Other Information **Property Class:** Commercial - C T4 Zoning: Neighborhood: Peacock Tract/Rosa Parks Assessment: 02 - Commercial **School District:** City - 2 **Total Value:** 32,100 Exemptions: **Total Tax:** 234.33 **Calculated Dimensions: Deeded Dimensions:** 72 X 92 IRR **Calculated Acres:** 0 **Deeded Acres:** 0 Land Use: Millage Rate: .0335 Services - 641

	Deed Information	
Date	Book	Page
3/7/1988	982	945

	Past Owner Information
Name	
	No Information Available

Sales Information					
Month	Year	Туре	Price	Source	Valid

Legal Information LOT 420 S GOLDTHWAITE ST BEING 70FT ON W SIDEGOLDTHWAITE ST BEING 570.2FT N OF MILDRED ST 72FT W 69.3FT SWLY 72FT E 92FT TO POB

Page 2 of 2 Parcel Data Report

Building Components Information

11-06-13-01-014-030.000 Parcel Number:

File Year: 2010

Foundation & Floor Information

Foundation	
Name	Percentage
Slab	100%

Flooring	
Name	Percentage
Concrete on Grade	100%

Roof Information

Roof Type	
Name	Percentage
Bar Joist, Wood Deck	100%

Roof Material	
Name	Percentage
Built-up Tar & Gravel	100%

Wall Information

Exterior Walls		
Name	Percentage	
C. B., 8" Plain	25%	
Brick on Masonry	75%	

Interior Walls	
Name	Percentage
Unfinished	25%
Painted	75%

Plumbing & Heating Information

Bathrooms		
Name	Quantity	
Restroom 2 Fixture	3	

Heating & Air
Name
Suspended Heat

Miscellaneous Information

Fireplace			
Name	Quantity		
No Information			

Patio			
Name	SQFT		
No Information			

No Information

Other Building Information

Other Bunding inter				
Other Information				
Year Built:	1950	Stories:	1.00	
Year Remodeled:	0	First Level Square Footage:	2,892	
Total Rooms:	0	Upper Level Square Footage:		
Bedrooms:	0	Total Square Footage:	2,916	
Condition:	Poor	Construction Quality:	Fair	

Appendage & Improvement Information

Appendage			
Name	SQFT		
PAVING NOT OTHERWISE CLAS	2200		

Montgomery County Disclaimer

Information deemed reliable but not guaranteed. Copyright © 2010

APPENDIX D SITE PHOTOGRAPHS



Photo 1: View to the west showing the Subject Property at 418 Goldthwaite Street.



Photo 2: View to the west of the southern adjoining property.



Photo 3: View to the northeast of the eastern adjoining property.

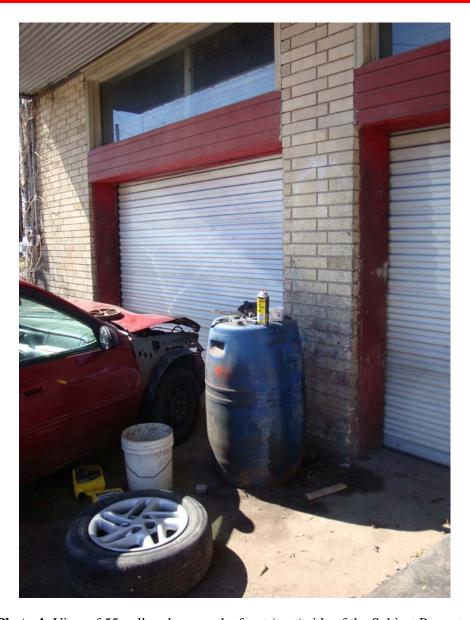


Photo 4: View of 55-gallon drum on the front (east) side of the Subject Property.



Photo 5: View of unknown reddish liquid pooled beneath a car parked in the driveway of the Subject Property.



Photo 6: Oil-stained soil on the north side of the building.



Photo 7: Oil stained soil on the north side of the building.



Photo 8: View along rear (west side) of the building on the subject property.

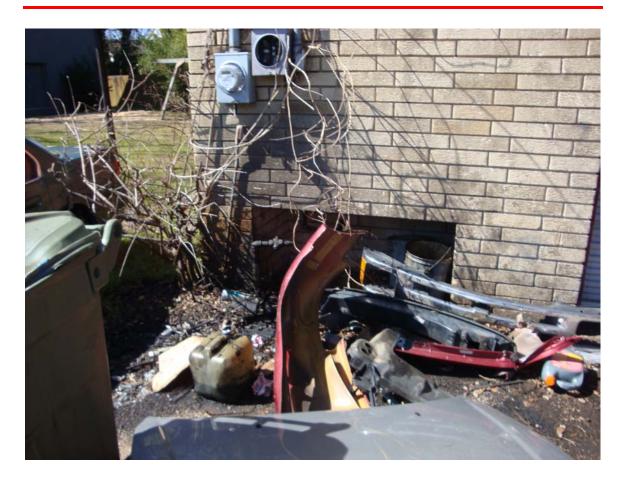


Photo 9: Oil stained concrete and debris on the southeast side of the building on the Subject Property. A container of used oil is visible on the ground on the left side of the picture. The recess in the building (compartment) most likely is used to hold a waste oil tank with fill port access from the inside of the building.



Photo 10: View of the cars parked in the driveway of the Subject Property. A small drum used to store used oil is visible on the bottom right side of the picture.



Photo 11: View of the service bays on the east side of the building on the Subject Property.

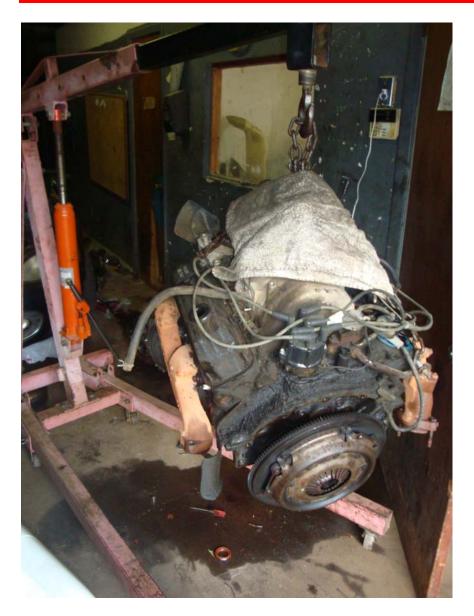


Photo 12: View of leaking engine inside the building.



Photo 13: View of cars being repaired inside building.

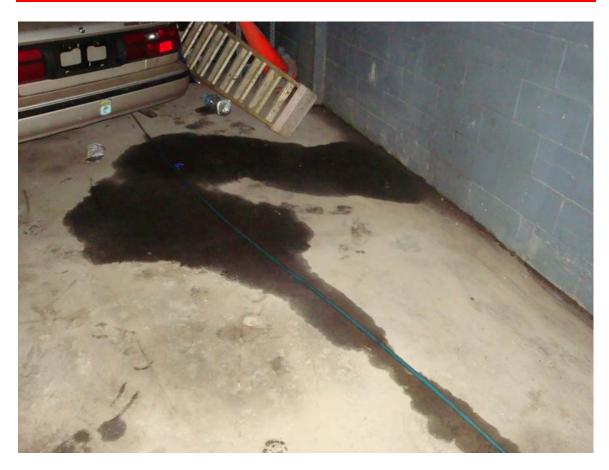


Photo 14: View of oil stain inside the building.



Photo 15: View of stained concrete inside the building.



Photo 16: View of a sanded car located on the north side of the building in the painting area.



Photo 17: View compartment inside the southeast corner of the building which most likely housed a waste oil tank accessed from the outside of the building. Oil stained concreted surround the compartment.

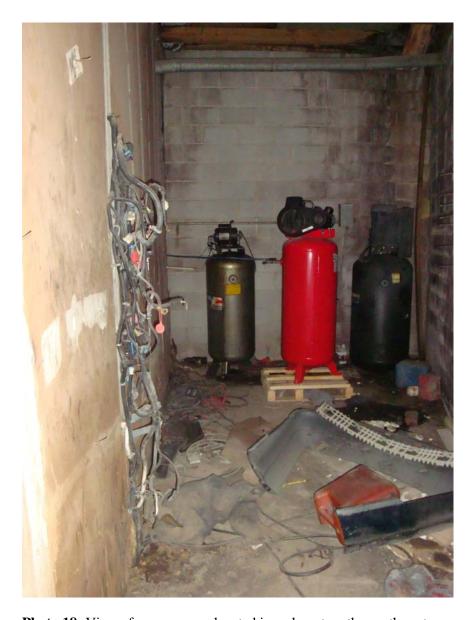


Photo 18: View of compressors located in a closest on the southwest corner of the building.

APPENDIX E QUALIFICATIONS OF THE ENVIRONMENTAL PROFESSIONALS

Samantha M. Webb



Education:

B.S., Environmental Science, University of Florida, Gainesville, FL, 2002.

Environmental Studies Certificate, Florida Atlantic University, Boca Raton, FL, 1998.

Professional Work Experience:

Remediation Management and Oversight

Ms. Webb has over 6 years of environmental consulting experience. She has supervised and aided in fieldwork and prepared reports for underground storage tank (UST) closures, due diligence, site investigations, etc. Further information on her duties and positions held include:

- Responsibilities as an Environmental Scientist for Piedmont Geotechnical Consultants, Inc. included the following:
 - Preparation of Georgia Hazardous Site Response Act (HSRA) Release Notifications which included the survey of potable wells within a 1-mile radius to the subject site.
 - Preparation of Prospective Purchaser Corrective Action Plans (PPCAPs) and Compliance Status Reports (CSRs) for eligible Georgia Brownfield properties.
 - Duties included supervising groundwater monitoring well installation (shallow and deep) and abandonment. Collecting groundwater samples using both bailers and low flow sampling techniques and collecting soil and sediment samples for laboratory analysis.
 - Monitored source removal at a wood treatment facility (Georgia Brownfield).
 - Supervised the removal of petroleum contaminated soil at an old cotton mill in Georgia (Georgia Brownfield).
 - Supervised the removal of USTs and prepared the Closure and Corrective Action Plan (CAP)-A reports.
 - Performed Risk Hazard Analysis for potential school properties in Georgia which included the evaluation of a variety of potential hazards including petroleum transmission lines, propane storage facilities, etc.
 - Subsurface Vapor Intrusion Modeling for a residential subdivision potentially exposed to volatile organic compounds (VOCs). Included collecting the samples for laboratory analysis.

- Responsibilities as a Staff Environmental Scientist for Ardaman & Associates, Inc. included the following:
 - Supervised the activities of an "open pit" petroleum remediation project. Prepared UST Closure Reports and Site Assessment Reports (SARs). Supervised the installation of groundwater monitoring wells and collected soil and groundwater samples for laboratory analysis.
 - Monitored the excavation of a small residential landfill.
 - Aided in the preparation of Quarterly Monitored Natural Attenuation Sampling Reports and the collection of the groundwater samples for laboratory analysis.
 - Aided in the initial preparation of the Lake Worth Brownfield's Outreach Project. Investigations consisted of visual surveillance, review of historical Sanborn Maps, and review of historical city directories to identify potential "Brownfield" eligible properties within a 518-acre boundary. Identified over 80 possible "Brownfield" qualified properties. Prepared a database consisting of each property which included each properties respective latitude and longitude and property owner information.
- Responsibilities as an Assistant Geoscientist for Foster Wheeler Environmental included data management and aiding in the supervision of groundwater monitoring well installation. Also aided in soil sample collection and groundwater sampling events. Projects were related to the Florida Department of Environmental Protection (FDEP) Hazardous Waste and Drycleaning Solvent Cleanup Program and the Petroleum Contamination Site Cleanup Program.

Environmental Management Services

Ms. Webb has provided support for various aspects of Environmental Management Services. She has prepared, managed, and budgeted numerous Phase I and II Environmental Site Assessment reports in Florida, Georgia, South Carolina, North Carolina, Maine, Colorado, California, and Ohio. Properties assessed include gas stations, shopping centers, auto mobile repair facilities, cotton mills, etc.

Additional Related Training:

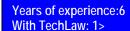
40 Hour OSHA HAZWOPER Training (including annual 8-Hour refreshers); Phase I and Phase II Environmental Site Assessments for Commercial Real Estate (2008).

Affiliations:

Georgia Air & Waste Management Association (Chapter Member)

Employment History:

<u>Company</u>	<u>Position</u>	<u>Duration</u>
TechLaw, Inc.	Environmental Scientist	2009 – Present
Piedmont Geotechnical Consultants, Inc.	Environmental Scientist	2005-2009
Ardaman & Associates, Inc.	Staff Environmental Scientist	2003-2005
Foster Wheeler Environmental	Assistant Geoscientist	2002-2003





Burke Cathey

Education:

M.S. Earth Science University of North Carolina 2007 B.A. Biology University of North Carolina 2003

Professional Work Experience:

Management Experience

As a Project Scientist with TechLaw Inc., Mr. Cathey is responsible for:

- REPA Region 4 Brownfields Projects: Prepared HASP, SAP, and RFP for a
- Brownfield project in Rock Hill, South Carolina.
- REPA Region2: Reviewed Corrective Measure Study, SWMU 74- Fuel
- Pipelines and Hydrant Pit" for Naval Activity Puerto Rico (NAPR). Reviewed as an Interim Report to better characterize the Areal Extent and Nature of any releases from SWMU 74 and evaluated the adequacy and acceptability of all Recommendations for Phase II investigations.
- ESS Region 4: Address verification and potentially responsible party (PRP) identification for Capital City Plum Project in Montgomery, Alabama.
- ESS Region 4: Review of historical documents for the American Brass Project in order to outline the types of documents present and to categorize them with regard to PRPs.
- Used forms II Lite software to create sample labels and traffic reports for weekly groundwater and air sampling at a Superfund site in Jacksonville, North Carolina (2007-2009)

As Project Manager /Office Manager North Carolina Department of Environment and Natural Resources petroleum underground storage tanks (UST) projects.

- Manage NCDENR UST State Lead (NCSL) 2005 UST Contract, West Region
- Assessment, monitoring, and remediation at over 150 UST sites statewide
- Organize/perform field work including drilling and sampling (soil, groundwater, and surface water) and produce deliverables
- Supervise staff. Prepare task authorization proposals.
 Manage subcontractors and vendors
- Created cost and technical proposals for NCSL UST Program (won East and West Regional NCSL Contracts, issued in 2009)
- Assist with maintenance of an interactive web-based mapping and database program, which allows regulators to easily view reports and visually relate project locations

- Operation and maintenance (O&M) on active pump and treat groundwater remediation and soil vapor extraction systems for a Federal Superfund site
- Ensure compliance with Federal and State regulations
- Perform emergency and scheduled maintenance
- Lead yearly groundwater sampling event
- Maintain web site where clients can view new and historical data
- Organize weekly National Pollution Discharge Elimination System (NPDES) monitoring and reporting
- Camp Lejeune Marine Corps Base semi-annual water supply well sampling and reporting
- Site Investigation of a former trap and skeet range at US Air Force Base in Oklahoma. Test for lead contamination using a field portable X-ray fluorescence (XRF) device. Conducted fieldwork, assisted in preparation of work plans and final report
- CERCLA Site Inspections (SI) and Remedial Investigations (RI) at former NIKE missile sites (in Chicago and Cleveland). Conducted soil, groundwater, surface water, and sediment sampling and helped prepare final report
- Long-term monitoring and natural attenuation monitoring at multiple US Navy sites
- Collect and manage field data using hand-held PDA

Office Management Experience:

- Oversee all projects and delegate tasks to staff
- Conduct annual performance reviews
- Screen and interview potential employees

As a Research Assistant, at the University of North Carolina Mr. Cathey:

- Primary researcher for a North Carolina Department of Transportation funded project to assess the performance and maintenance requirements of three innovative and proprietary manufactured storm water best management practices (BMP)
- Designed experiment protocols
- Maintained and repaired Sigma 900 Max and ISCO 6700 Series auto samplers for duration of study
- Conducted lab analyses for water quality characterization
- Analyzed and interpreted flow, water quality, and sediment data

As Teaching Assistant,

Mineralogy and Introductory Geology labs

Research Assistant at UNC Chapel Hill, Exuma Cays, Bahamas (2001)

- Biology research assistant in study of Audubon's Shearwaters
- Designed protocols, conducted experiments, and completed population surveys

Additional Related Training:

FEMA. ICS-100; Intro, T0 the Incident Command System Certifications: FEMA 1CS-200; ICS for Single Resources and Initail Action Incidents; 40-hour 1910.120 HAZWOPER; Grade 1 Physical/Chemical Wastewater Treatment System Operator; Radiation Safety and Monitoring Device Operation Certification (X-Ray Fluorescence); First Aid and CPR

Publications/Presentations:

Cathey, R. B., Allan, C., & Wu, J. (March, 2007). Evaluation of Three Manufactured BMPs to Improve Stormwater Quality. Poster presented at the annual WRRI Conference, Raleigh, NC. Bobyarchick, A.R., Eppes, M.C., Diemer, J.A., Cathey, R.B., Cottington, M.A., Eckardt, I.J., Shiflet, J.E., and Waldron, A.J. 2006. Ground penetrating radar profiles of breached anticlinal ridges in the northern piedmont of the San Bernardino Mountains in southern California. American Geophysical Union, Fall Meeting: (87)52. Abstract T43C-1656.

Employment History:

Company	<u>Position</u>	<u>Duration</u>
Techlaw Inc.		November 11, 2009 - Present
Terraine, Inc	Project Manager /Office Manager	December 2007 – November 11, 2009
UNC	Research Assistant,	October 2005 – December 2007
UNC	Teaching Assistant	August 2005 - May 2006
UNC Chapel Hill	Research Assistant	2001



Bradley K. Martin

Professional Registrations:

Professional Engineer (PE), Illinois Certified Professional in Erosion and Sediment Control (CPESC)

Education:

B.S. Civil Engineering University of Illinois at Urbana-Champaign 1994

Professional Work Experience:

Management Experience

Mr. Martin is a licensed professional engineer with 15 years of consulting engineering experience in environmental remediation, assessment, modeling and natural resources preservation for industrial, municipal, state and federal clients. He has successfully planned and implemented a wide-range of projects including large-scale RCRA remedial design implementation, remedial construction management, engineering feasibility studies, multi-stage intrusive environmental assessments, risk-based corrective action (RBCA), leaking underground storage tank (LUST) assessments, removals and remediation, Phase I and Phase ii environmental site assessments (ESAS) for property transfers, National Environmental Policy Act (NEPA) assessments, and National Pollutant Discharge Elimination System (NPDES) compliance focusing on erosion and sediment control. His experience has contributed to the re-development of multiple Brownfields industrial sites, remediation of large impacted areas under existing residential homes, operation and development of industrial facilities, and identification and reduction of environmental liabilities to support property transactions. Project specific experience includes the following:

NPDES Compliance & Construction Inspection Services, Illinois Department of Transportation (IDOT), Chicago Metro Area. IL

Senior Environmental Engineer providing construction auditing of IDOT to ensure that construction projects in Illinois District 1 are compliant with applicable federal, state and local environmental regulations and requirements, including National Pollutant Discharge Elimination System (NPDES) permits. Responsible for conducting erosion and sediment control inspections on more than 15 projects, including bridge replacements and *roadway* reconstruction. Prepared a comprehensive audit report providing recommendations to IDOT for NPDES program improvements.

Environmental Compliance & Construction Inspection Services, Illinois State Toll Highway Authority (ISTHA), Chicago Metro Area, IL

Senior Environmental Engineer supporting ISTHA to ensure that construction projects are compliant with applicable federal, state and local environmental regulations and requirements. Responsible for conducting erosion and sediment control inspections on more than 20 projects, including bridge

replacements, Open Road Tolling (ORT) reconstruction, and construction of the new Interstate 1-355 extension. Conducted inspections to identify items or areas that are out of compliance with contract specifications or do not provide satisfactory protection to the public or the environment. Examined the project areas for conditions such as evidence of sediment erosion, improper and insufficient ditch checks, ditch checks requiring maintenance, insufficient dust control, insufficient track-out control, improper pumping and discharge of ponded water, inadequate topsoil preparation, sediment discharge to surface water, temporary and permanent seeding methods, and insufficient inlet protection. Documented the inspection findings in inspection reports. Responsibilities also include providing guidance on solving identified erosion and sediment control problems based on knowledge and experience of the application and limitations of erosion and sediment control methods. Discussed items requiring attention with construction personnel to develop a remedy and implementation schedule. Conducted follow-up inspections to verify resolution and closure of identified issues. Reviewed project erosion control and landscaping plans and special provisions on behalf of ISTHA.

In addition, provided ISTHA with general technical support to address a range of environmental technical issues, including:

- Updated and revised the ISTHA environmental manual
- Serve as a liaison between construction field personnel and the ISTHA landscape architect to address landscaping issue such as tree and grass seed selection, planting methods planting schedules and tree inspections.

Remedial Construction, Remediation Investigation, and Remedial Design, Shell Oil /Valero/BP, Hartford, IL

Mr. Martin served as a senior project engineer on a continuous basis for over two (2) years on the large-scale investigation and design for the remediation in the Village of Hartford, Illinois. Past operations from several adjacent refineries and operating underground pipelines have contaminated the soil and groundwater beneath the village. Separate-phase product (LNAPL) over multiple acres, vapors, soil and groundwater contamination exist within the limits of the village. Mr. Martin was conducting investigation and remediation work in the Village of Hartford and the adjacent oil refinery for a working group of oil companies identified as PRPs for the contamination. The work was being conducted under RCRA for USEPA Region 5 under an Administrative Order on Consent (AOC). Mr. Martin was responsible for the following:

Evaluation of the existing Soil Vapor Extraction (SVE) system. The existing SVE system and flare, installed in 1991, included twelve (12) SVE wells, associated monitoring wells and connected by an extensive piping network and vaults throughout the northern portion of the Village of Hartford. After a thorough field evaluation of the existing SVE equipment. Mr. Martin

prepared a report describing the current problems and recommended system upgrades. USEPA and Illinois EPA approved this RCRA Corrective Action and the upgraded system was installed in late 2004 -- early 2005 and included; over a mile long network of new HPDE piping and vault boxes, replacement of the existing 12 SVE wells, new well configurations, new monitoring wells, new SVE equipment (blowers, etc.) and a new treatment system (thermal 0xidizers). Mr. Martin completed remedial construction oversight of the upgrade activities and managed construction activities.

- SVE Pilot Testing. Planned, permitted, performed and prepared final reports on SVE reports on multiple locations within the Village of Hartford. The pilot tests lasted up to two weeks. Pilot testing was performed on individual wells with a series of vapor monitoring wells to gauge vacuum influence: Multiple air treatment alternatives were also tested including activated carbon, catalytic and thermal oxidizers. Mr. Martin performed both the field pilot testing and also prepared the final reports describing the activities and summarizing the conclusions.
- Multi-phase Extraction (MPE) Pilot Testing. Planned, permitted, performed and prepared final reports for two (2) "bioslurping" pilot tests at three (3) locations within the Village of Hartford. Pilot testing was performed on individual wells with a series of monitoring wells to gauge vacuum influence and LNAPL levels. Multiple air treatment alternatives were also tested including activated carbon, catalytic and thermal oxidizers.
- Managed additional MPE pilot testing performed by a subcontractor on nineteen (19) existing wells with LNAPL in Hartford, Illinois. This testing was done using mobile MPE system to extract LNAPL from each well. Testing accomplished vacuum-enhanced fluid recovery by applying negative pressure to a well via a stinger pipe set al or near the LNAPL surface. Air was treated using a combustion engine. Also completed two (2) dual-phase extraction (DPE) pilot testing using this mobile unit. The OPE pilot tests were specifically designed to create a groundwater cone of depression in the formation surrounding the extraction wells while simultaneously applying vacuum 10 the formation via the extraction well.
- Planned, performed and prepared a final report on pilot testing of conventional free product recovery via air-driven skimming pumps. Pilot testing was performed on individual wells with a series of monitoring wells to gauge LNAPL levels. Continued to run these pumps and document recovery as an interim remedial measure.
- Evaluated existing process wells for groundwater gradient control. Prepared the report describing proposed gradient control measures via production well pumping at the site for submittal to Illinois EPA.

- Managed a core sample program to analyze for LNAPL recoverability within differing geological and hydrogeological settings. The frozen in the field core samples were photographed by a laboratory under natural light to identify changes in soil lithology and under ultraviolet light, which caused petroleum hydrocarbons to fluoresce. After photograph review, specific sample intervals were identified for various laboratory tests including soil-fluid interaction properties such as water/LNAPL saturations, air/water drainage capillary pressure and free-product mobility by comparing water and LNAPL saturations before and after a plug was centrifuged.
- Assisted in characterizing of site stratigraphy using Cone Penetration Testing (CPT) and detecting and characterizing LNAPL using the Rapid Optical Screening Tool (ROST). Mr. Martin was tasked with screening all available site characterization techniques and recommended using the CRT/ ROST technology to assess the multiple petroleum free-phase products within multiple stratigraphic units at the site.
- Managed and actively participated in preparation in a feasibility study (FS) of remedial alternatives and conceptual remedial design for the site using extensive site assessment data, multiple pilot tests and other information gathered over years of work at the site. The evaluation focused on protectiveness, short-term effectiveness, long-term effectiveness, implementability, community impact and cost.

Remediation of Soil Using Indirect Heat Volatilization of Chlorinated Solvents, Centrum Development LLC, Chicago, IL

Mr. Martin was responsible for TACO Tier 2 modeling and preparation of a Comprehensive Site Investigation and Remediation Objectives Report under Illinois EPA's SRP. This project involved remediation of an industrial property in Chicago. Historical operations at the property included a plating operation that used chlorinated solvents. Investigations of the property indicated the presence of trichloroethene (TCE) and tetrachloroethene (TCA) impacts to soils above their respective Soil Saturation Limits (SSL). The highest TCE concentration detected was 63,000 mg/kg. Utilized an Indirect Heat Volatilization Unit (IHV) to remediate the impacted soils. The IHV is a self-contained, steam stripping thermal processing unit. All treatment was conducted in a close-looped system without any air emissions. Based on the completed soil remediation, site closure was secured in accordance with the Illinois EPA SRP to facilitate residential development of the property.

SPCC Plan Development, Qwest Communications, Multiple Sites, East Coast

Developed Spill Prevention Control and Countermeasure (SPCC) plans for 10 backup generators (and associated ASTs) at 10 communications equipment locations on the East Coast.

Environmental Due Diligence Evaluations, Applebees, IN

Mr. Martin was the project manager responsible for conducting environmental due diligence evaluations at nineteen (19) Applebee's restaurants in Indiana. The evaluations included Phase I ESAs at all the facilities in short time frame (less than one month) including preparation of written reports. In addition, project activities included detailing the areas of environmental deficiencies, developing corrective action costs and time schedules to correct the problems and, ultimately, assisting the client in resolving the environmental issues.

Site Investigation and Closure, Agricultural Industry, GROWMARK/Corn Belt FS, Inc., Wapella, IL

Mr. Martin served as project manager for an investigation of an active agricultural chemical facility in accordance with Illinois TACO regulations under the Illinois SRP to obtain a focused No Further Remediation (NFR) Letter for the property using Tier 1, 2, and 3 evaluations to facilitate closure of the site. Site investigation activities included soil borings, monitoring wells and background soil sampling from adjacent farm fields. The Tier 3 evaluation focused on the background nitrate/nitrite concentrations found "over the fence" in an adjacent farm field compared to on-site conditions. In addition, the Tier 3 evaluation proposed using a degradation constant for specific pesticide compounds in site soils and groundwater to allow for realistic TACO modeling.

Site Remediation – LUST site, Agricultural Industry, GROWMARK/Christian County FS, Inc., Pana, IL

Mr. Martin served as project manager on a LUST remediation project under Title XVI. This project involved underground storage tank (UST) removals, soil remediation via landfilling and groundwater monitoring. Mr. Martin met with the client and Illinois EPA to address off-site impacts and to facilitate project closure. Project activities also included a 45-day report to the Illinois EPA and Corrective Action Completion Report. The Illinois EPA subsequently issued a No Further Action letter for the site.

Oil Pipeline Releases, Petroleum Industry, UNOCAL, Olney, IL

Mr. Martin served as project manager on two-(2) crude oil pipeline releases in remote sites in southern Illinois. Both sites were Illinois EPA's Pre-Notice Program sites which were subsequently enrolled in Illinois EPA's SRP. Both sites had multiple monitoring wells with up to 10 feet of free-phase product. Mr. Martin oversaw remediation of both sites including a solar-based product pumping system at one site.

Remediation using groundwater pump and treat, BMJ Development L.P., Bloomington, IL

Mr. Martin served as project manager on a petroleum remediation site. The site was closed under Illinois EPA's SRP after originally being part of the old Illinois EPA's "Pre-Notice" program. Site activities included investigation, installation of a groundwater pump and treat system during re-development of the property (gas station to restaurant), operation of the remediation system, supplemental application of Oxygen Releasing Compound (ORC). Site closure was achieved by submitting a Focused Remedial Action Completion Report under Illinois EPA's SRP describing all site activities from initial investigation through final remediation.

Property Transaction Evaluation, Agricultural Industry, Land O'Lakes, Inc., OH and IN

Mr. Martin served as project engineer in performing limited Phase II ESA investigations at more than 10 retail agronomy centers (bulk fertilizer and pesticide storage facilities) in Ohio and Indiana. Most sites had multiple environmental issues including petroleum USTs, ASTs, bulk dry fertilizer storage, bulk liquid fertilizer storage/handling, a pesticide storage/handling and on-site water wells. These investigations were a hybrid Phase I/Phase II ESAs to assist the client in determining whether to acquire each facility.

LUST Site, University of Illinois, Monticello, IL

Mr. Martin served as project manager on a LUST remediation project under Title XVI. This project involved underground storage tank (UST) removals, soil and groundwater monitoring. Project activities also included a 45-day report and Site Classification Completion Report. The Illinois EPA subsequently issued a No Further Action (NFA) letter for the site. Mr. Martin was subsequently requested by the university to submit a qualifications package to provide environmental and technical services on an as needed basis. After Mr. Martin submitted the requisite application and made a presentation to the university, the contract was awarded.

Remediation, Oil Blending Facility, UNOCAL, Chicago, IL

Mr. Martin was the project manager overseeing the remediation of a portion of a former oil blending and packaging facility located in Chicago, Illinois. The former facility had been operated as an oil blending and packaging business since 1913. Initial activities included the demolition of the chemicals building's frame, including removal of all the walls, wood floor, support beams, and roof. Following the demolition of the building's walls and floor, demolishing the concrete basement as well as the footings were completed. A soil investigation was conducted prior to soil remediation activities. A number of soil samples were found to contain contaminants at concentration levels exceeding Tier 1 soil remediation objectives for industrial / commercial property. The contaminants of concern included: ketones, petroleum hydrocarbons, chlorinated solvents, naphthalene, arsenic and lead. Remediation activities included the excavation of contaminated soil and then the backfilling and compaction of the excavated areas. Remediation activities also included removal of railroad tracks, tank saddles, and associated piping. Over 9,000 tons of impacted materials were removed from the property. The excavation was backfilled and compacted with a silty clay material. The use of compacted silty clay material was done in an attempt to prevent the area from becoming recontaminated from the ongoing neighboring operations. The Site was graded to allow for proper drainage and covered with approximately six (6) inches of topsoil and hydro-seeded with grass seed.

Site Investigation/Remedial System Review, Former Chrome-Plating facility, Amsted Industries, Chicago, IL

Mr. Martin was the project manager of an investigation of a diesel locomotive engine crankshaft re-conditioning and chrome-plating facility in Chicago, Illinois which dated to 1959. The investigation was performed to further define the extent of chromium and other constituents in soil and perched water

beneath the facility building and confirm and further evaluate the site geology and hydrogeology. In addition, Mr. Martin evaluated the existing sub-slab groundwater pumping system, made modifications to the system including new pumps and flow meter installation. Mr. Martin also prepared responses to a violation notice issued by Illinois EPA for a spill during building de-commissioning activities. The site is currently enrolled in Illinois EPA's SRP.

Phase I/ Phase II ESA, The Eureka Company, Normal, IL

Mr. Martin was the project manager of a combined Phase I/Phase II ESA investigation of a former vacuum cleaner manufacturing facility in Normal, Illinois. Multiple areas of concern were identified in initial stages of the Phase I ESA, including paint and chemical storage areas, former UST locations, and equipment cleaning areas in the facility which led to a scope expansion to complete a Phase II ESA in a expedited manner. Phase II ESA activities included soil borings inside and outside the manufacturing plant. Chlorinated solvents at concentrations above IEPA Tier I SROs were identified in soils near several of the equipment cleaning areas. The site was subsequently enrolled in the Illinois SRP program.

LUST Site/Detention Area Remediation, UNOCAL, Bloomington, IL

Mr. Martin served as project manager on a LUST remediation project under Title XVI. This project involved underground storage tank (UST) removals and groundwater monitoring. The Illinois EPA subsequently issued a No Further Action letter for the site. Additional voluntary action by the client included remediation of a detention pond which received storm water runoff from the vast parking area at the truck stop and had accumulated petroleum contaminants in the sediment of this pond. Removal of the sediment was accomplished by dewatering the pond (with a NPDES permit) to the adjacent creek and removing sediment to a landfill. In order for the soils to pass the landfill paint filter test, the sediments had to be mixed on-site with fly ash.

Pipeline Release Remediation - Clinton Lake, Shell Oil, Clinton, IL

Mr. Martin served as project manager on an Illinois EPA SRP site adjacent to Clinton Lake in Illinois. A petroleum pipeline release had impacted soil and groundwater in close vicinity to the lake. Previous remedial approaches prior to Mr. Martin's involvement included an SVE system which operated for approximately 3 years and was shut-down concentration levels decreased and installation of ORC "socks" in monitoring wells in an attempt to remediate residual petroleum. Subsequently freephase product began appearing in on-site wells. Mr. Martin oversaw a more aggressive remedial effort, which included a biodegradation process with active injection (BiOx Process).

During the injection process, Mr. Martin managed on-site remedial activities. A point of concern was the development of petroleum sheens on the lake water caused by injecting fluids near the lakeshore where groundwater is shallow. Mr. Martin had observed during past sediment sampling events that sheens have developed within the sampling holes as groundwater was encountered. As a precautionary measure, petroleum absorbent booms were deployed prior to beginning

injection activities. In addition, petroleum absorbent materials were on-hand to clean up sheens that might develop. BiOx solution was observed seeping up through shoreline soils as the injection process neared the edge of the rip-rap bank; however, no petroleum sheens developed.

LUST Removals, Illinois State University, Normal, IL

Mr. Martin served as project manager on a LUST remediation project under Title XVI. This project involved fuel oil underground storage tank (UST) removals, soil sampling and groundwater monitoring. LUST removals were complication by the USTs being encased in concrete. Project activities also included a 45-day report and Site Classification Completion Report. The Illinois EPA subsequently issued a No Further Action (NFA) letter for the site.

LUST Removals, Multiple Industries

Mr. Martin has extensive experience in LUST sites. Mr. Martin has participated in over 50 LUST site investigations, classifications, and/or remediation efforts for a variety of corporate and individual clients over the course of his career. Mr. Martin has been involved in all aspects of the LUST regulatory process including be involved such duties as: subcontractor selection, oversight, project performance tracking, regulatory agency interface, investigation, remedial option selection, and reporting. Involved such sites as: retail service stations, food stores, manufacturing facilities, corporate farms, and oil/chemical refineries.

Phase I ESAs, Multiple Industries

Participated in over 100 Phase I ESAs for a variety of industrial, legal, financial, and private clients that covered several different types of sites, including light/medium/heavy industrial, commercial, and residential properties. Focused efforts on buyer, seller, or lender standpoints, as desired/required. Many projects involved continuation of the evaluation process to Phase II and Phase III levels.

Additional Related Training

40-Hour OSHA Hazardous Waste Operations Training USACE Construction Quality Management (CQM) Training - 2009

FHWA MOVES Air Quality Course - 2008

IDOT Documentation of Contract Quantities Certification (2008-2012)

IDOT ICORS 2009 Training Seminar

ISTHA Proliance Training

Corps Wetland Delineation Manual Training - 2007

2009 IDOT Spring Seminar Presentation: "Erosion and Sediment Control: A Review of the 2008 Construction Program and the Path Forward"

Employment History:

<u>Company</u>	<u>Position</u>	Duration
TechLaw, Inc.	Senior Staff Consultant	September 2009- Present
Bloom Companies LLC	Senior Environmental Engineer	March 2008 to September 2009
R.M. Chin and Associates, Inc.	Senior Project Manager	March 2006 - February 2008
Clayton Group Services, Inc.	Senior Project Manager	2001 - March 2006
Terracon Inc.	Project Manager	1994 -2001